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ONTARIO HYDRO STATISTICAL YEARBOOK

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1990



THE CORPORATION

OPERATIONS

MUNICIPAL ELECTRIC UTILITIES

RETAIL CUSTOMERS

DIRECT CUSTOMERS



ONTARIO HYDRO STATISTICAL YEARBOOK

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Ontario Hydro Statistical Yearbook

THE CORPORATION

ONTARIO HYDRO was created in 1906 by a special statute of the Province of Ontario. We are a financially self-sustaining corporation without share capital. Bonds and notes issued by the corporation are guaranteed by the Province.

Ontario Hydro serves the people of the province by supplying reasonably-priced and reliable electricity. We also help meet our customers' broader energy needs by providing comprehensive information about energy conservation. Ontario Hydro is developing innovative programs to better manage energy consumption, and offering financial incentives for greater energy efficiency.

Under the Power Corporation Act, it is our responsibility to generate, supply and deliver electricity throughout Ontario as well as to provide energy conservation programs. We also produce and sell steam and hot water as primary products. We work with and regulate municipal utilities. In co-operation with the Canadian Standards Association, we are responsible for the inspection and approval of electrical equipment and wiring throughout Ontario. We sell electricity to 314 municipal utilities, which then sell this power to customers in their service area. We also directly serve more than 100 large industrial customers and 918,368 small business, residential, and farm customers in rural and remote areas. In 1990, 3,654,253 customers were served by Ontario Hydro and the municipal utilities.

Ontario Hydro operates 81 hydro-electric, fossil-fuelled, and nuclear generating stations and an extensive transmission and distribution system across the province.

The Corporation is governed by a Board of Directors. The Board can have up to 17 members, 16 of whom are appointed by the Lieutenant-Governor-in-Council of Ontario. The President and Chief Executive Officer, also a Board member, is a full-time employee of Ontario Hydro and appointed by the Board.

Ontario Hydro's head office is located at 700 University Avenue, Toronto, Ontario. For administrative and operational purposes, six regional and 45 area offices are maintained throughout the province.

OPERATIONS

	STATISTICS	
	1990	1989
In-service dependable peak capacity, December thousand kW	29,600	28,600
Primary peak demand, December thousand kW	21,785	23,785
Annual energy generated and received (1) million kW.h	137,321	143,321
Primary energy demand million kW.h	136,744	140,744
Secondary sales million kW.h	577	2,577
Annual energy sold by Ontario Hydro (2) million kW.h	129,690	134,690
Primary revenue of Ontario Hydro million \$	6,462	6,462
Fixed assets at cost million \$	42,962	39,962
Gross expenditure on fixed assets in year million \$	3,653	3,653
Total assets, less accumulated depreciation million \$	39,373	36,373
Long-term liabilities and notes payable million \$	29,378	26,378
Transmission line (circuit length) kilometres	28,117	27,117
Distribution line (3) kilometres	106,805	105,805
Average number of employees in year	36,474	34,474
Number of associated municipal electrical utilities	314	314
Ultimate customers served by Ont. Hydro and municipal utilities thousands	3,654	3,654

(1) Excludes circulating energy flows.

(2) Excludes transmission losses, internal primary loads (construction projects and heavy water plant).

(3) Transmission lines under 50 kV classified distribution beginning in 1980.

FUEL CONSUMED TO PRODUCE ELECTRICITY

Kind of Fuel	Consumed in Year		Percentage
	1990	1989	Change in 1990
Uranium (megagrams)	1,051.5	1,128.9	-8.9
Coal (megagrams)	10,361,572	12,809,422	-19.1
Ignition and Combustion Turbine Oil (cubic metres)	58,441	54,080	+8.1
Residual Oil (cubic metres)	319,750	379,510	-15.8

MMARY 1990-1980

1988	1987	1986	1985	1984	1983	1982	1981	1980
28,224	27,414	26,918	24,291	22,613	21,486	21,872	22,617	22,561
23,012	20,524	20,609	20,473	18,052	18,792	16,872	16,600	16,808
139,413	132,970	126,620	124,614	122,920	117,971	111,589	112,722	110,901
134,395	126,455	120,574	116,049	112,293	106,071	100,836	101,659	100,174
5,018	6,515	6,046	8,565	10,627	11,900	10,753	11,063	10,727
131,752	125,626	119,501	117,834	116,590	111,673	105,758	107,339	104,994
5,657	5,084	4,605	4,274	3,783	3,357	2,969	2,737	2,458
36,264	33,567	31,049	28,763	26,216	23,554	20,786	18,235	16,073
2,789	2,609	2,603	2,617	2,719	2,847	3,006	2,207	1,369
34,358	32,657	31,357	29,320	27,301	23,194	20,721	17,830	15,593
26,405	25,566	24,825	23,148	21,555	18,266	16,443	14,197	12,520
27,591	27,329	27,111	27,105	27,022	27,030	26,875	26,596	26,476
104,771	103,703	102,740	103,003	102,128	101,769	101,562	101,211	101,601
32,473	32,147	32,405	31,166	29,613	31,233	32,654	30,850	28,902
316	316	316	316	319	320	324	324	324
3,456	3,351	3,252	3,172	3,105	3,051	3,004	2,967	2,927

POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION as at December 31, 1990

Development	Units		Installation Schedule	Installed Capacity	
	Number	Type		Installed	Under Construction
Darlington—Lake Ontario near Newcastle	4	TN	1990-91-92-93	kW 900,000	kW 2,700,000

TN—Thermal-electric nuclear

POWER RESOURCES AND REQUIREMENTS

The analysis on page 5 of energy made available by Ontario Hydro shows for the total system, the energy obtained from each major source in 1989 and 1990 and the related percentage changes in 1990. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1990.

The table of In-Service Dependable Capacity and Primary Demand on page 5 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. A separate table on pages 6 and 7 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and contract firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted under contracts accepted by the customer. In 1990 this interruptible load over the December peak was approximately 329 megawatts.

The in-service dependable peak capacity of a hydraulic generation station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydro-electric generating capacity of the system exceeds the sum of various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal generating station is the net peaking capacity of its fully commissioned units minus capacity which is mothballed or frozen.

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

	1990	1989	Increase or Decrease
TOTAL SYSTEM	MW.h	MW.h	%
Generation — Nuclear	59,468,855	65,261,436	(8.9)
— Fossil	27,458,229	35,348,894	(22.3)
— Hydraulic	36,630,783	35,088,109	4.4
Total Generation	123,557,867	135,698,439	(8.9)
Purchases and Net Other Interchange(1)	13,763,555	7,363,725	86.9
Total Resources Generated and Received	137,321,422	143,062,164	(4.0)
Primary Demand	136,744,134	140,770,186	(2.9)
Secondary Sales	577,288	2,291,978	(74.8)

IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND DECEMBER PEAK 1990 AND 1989

	1990	1989	Net Increase	
TOTAL SYSTEM	MW	MW	MW	%
In-Service Dependable Capacity				
Generation — Nuclear	11,475.0	10,594.0	881.0	8.3
— Fossil	11,577.5	11,019.5	558.0	5.1
— Hydraulic	6,547.0	6,548.4	(1.4)	(0.0)
Total Generation	29,599.5	28,161.9	1,437.6	5.1
Firm Purchases	0.0	0.0	0.0	0.0
Total Resources	29,599.5	28,161.9	1,437.6	5.1
Reserve or Deficiency	7,814.5	4,531.9	3,282.6	72.4
Primary Peak Demand	21,785.0	23,630.0	(1,845.0)	(7.8)
Ratio of Reserve or Deficiency to Primary Demand %	35.9	19.2		

The capacities shown are those available for a 20-minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customer. The total load subject to such interruptions at the time of the December peak is 329 MW.

ONTARIO HYDRO'S TOTAL RESOURCES—1990

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Location	Nuclear Generating Stations		
Kincardine	Bruce	6,470.0	35,708,249
Pickering	Pickering	4,124.0	20,800,148
Bowmanville	Darlington	881.0	2,960,458
	Total Nuclear Generation	11,475.0	59,468,855
	Fossil Generating Stations		
Atikokan	Atikokan	215.0	1,067,888
Windsor	Keith	0.0	(7,006)
Toronto	Richard L. Hearn	0.0	(22,392)
Mississauga	Lakeview	2,184.0	3,704,745
Courtright	Lambton	2,040.0	5,677,330
Kingston	Lennox	2,232.0	1,087,146
Nanticoke	Nanticoke	4,336.0	14,415,087
Thunder Bay	Thunder Bay	320.0	1,516,237
	Combustion Turbine and Diesel-Electric	250.5	19,194
	Total Fossil Generation	11,577.5	27,458,229
River	Hydraulic Generating Stations		
Niagara	Sir Adam Beck-Niagara No.1	448.0	2,363,946
	Sir Adam Beck-Niagara No.2	1,324.0	9,651,788
	Pumping-Generating Station	125.0	(106,397)
	Ontario Power	28.0	221,665
	Toronto Power		(1,025)
Welland Canal	DeCew Falls No.1	31.0	79,287
	DeCew Falls No.2	132.0	1,088,577
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	(75.0)	
St. Lawrence	Robert H. Saunders	707.0	6,877,291
Ottawa	Des Joachims	419.0	2,496,619
	Otto Holden	217.0	1,280,320
	Chenau	113.0	780,068
	Chats Falls (Ontario half)	86.0	553,068
Madawaska	Mountain Chute	165.0	282,315
	Barrett Chute	172.0	287,737
	Stewartville	166.0	294,624
	Arnprior	78.0	142,713

ONTARIO HYDRO'S TOTAL RESOURCES—1990

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MWh
Abitibi	Abitibi Canyon	294.0	1,531,848
	Otter Rapids	177.0	864,788
Mississagi	Aubrey Falls	158.0	183,320
	George W. Rayner	46.0	38,240
	Wells	229.0	377,283
	Red Rock Falls	40.0	203,928
Mattagami	Kipling	142.0	859,367
	Little Long	125.0	693,447
	Harmon	129.0	808,856
Montreal	Lower Notch	254.0	477,762
Nipigon	Pine Portage	112.4	693,307
	Cameron Falls	75.8	479,667
	Alexander	62.4	382,335
English	Caribou Falls	80.3	500,346
	Manitou Falls	59.5	383,276
Kaministiquia	Silver Falls	45.7	231,779
Winnipeg	Whitedog Falls	59.3	323,358
Aguasabon	Aguasabon	45.0	275,137
Various	Other Hydraulic Generating Stations	170.4	1,030,143
(1)	Adjustment for Diversity-Total System	106.2	
Total Hydraulic Generation		6,547.0	36,630,783
Total Generation		29,599.5	123,557,867
Purchases and Other Interchange			
(4)	Purchases		
	—Ontario		570,431
	—Hydro Quebec		12,318
	—Manitoba Hydro		1,619,599
	—USA		11,415,681
	Total Purchases	0	13,618,029
(2)	Other Net Interchange (Net)		145,526
	Total Receipts	0.0	13,763,555
	Total Generated and Received	29,599.5	137,321,422

- (1) Adjustment to reconcile the sum of plant capacities with the calculated capacity of the system.
- (2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.
- (3) Installed dependable capacity peak at the time of the December peak minus capacity which is frozen or mothballed.
- (4) Dependable capacity is the firm contract commitments at the time of the December peak.

ANALYSIS OF by Ontario Hydro, Associated Municipal Electrical

	Sales by Associated Municipal Electrical Utilities and *Distributing Companies	
	kW.h	%
Ultimate Use:		
Residential Service		
Continuous Occupancy	26,199,013,711	29.0
Intermittent Occupancy	—	
Total Sales Residential	26,199,013,711	29.0
General (under 5,000 kW)		
Primary	50,396,065,026	55.9
Secondary	—	
General (over 5,000 kW)		
Primary	11,988,039,212	13.3
Secondary	—	
Farm	—	
Street Lighting	666,716,040	0.7
*Distributing Companies	958,631,529	1.1
Total Energy Sales	90,208,465,518	100.0
Adjustments:		
Distribution Losses & Unaccounted for	2,254,609,100	
Generated by MEU	(269,299,627)	
Purchased by MEU from sources other than Ontario Hydro	(77,779,782)	
Ontario Hydro Bulk Energy Sales	92,115,995,209	
Supplied to Heavy Water Plant and Construction Projects—Ontario Hydro	—	
Transmission Losses & Unaccounted for—O.H. . .	—	
Generated and Received by Ontario Hydro . . .	—	

*Formerly Direct Customers

ENERGY SALES**Utilities and Distributing Companies during 1990**

Sales by Ontario Hydro Power District					
Retail Customers		Direct Customers		Total	
kW.h	%	kW.h	%	kW.h	%
9,193,891,400	52.0	—		35,392,905,111	27.7
739,435,400	4.2	—		739,435,400	0.6
9,933,326,800	56.2	—		36,132,340,511	28.3
5,153,478,500	29.1	—		55,549,543,526	43.5
—		—		—	
—		19,314,529,563	97.1	31,302,568,775	24.5
—		577,288,000	2.9	577,288,000	0.5
2,518,626,900	14.2	—		2,518,626,900	2.0
77,148,900	0.4	—		743,864,940	0.6
—		—		958,631,529	0.8
17,682,581,100	100.0	19,891,817,563	100.0	127,782,864,181	100.0
1,761,253,001		—		4,015,862,101	
—		—		(269,299,627)	
—		—		(77,779,782)	
19,443,834,101		19,891,817,563		131,451,646,873	
641,813,208		—		641,813,208	
—		—		5,227,961,919	
—		—		137,321,422,000	

NUMBER OF ULTIMATE CUSTOMERS SERVED
by Ontario Hydro and Associated Municipal Electrical Utilities

	1990	1989	Increased or (Decreased) %
Retail Customers of 314 Utilities	2,735,758	2,682,443	2.0
Retail Customers of Ontario Hydro (includes non-utility generation accounts) . . .	918,368	894,485	2.7
Distributing Companies	2	2	0.0
Direct Customers (including 9 utilities)	125	122	2.5
TOTAL	3,654,253	3,577,052	2.2

Note: The Statistics for Retail Customers of Ont. Hydro include Remote Communities in 1989 & 1990.

TRANSMISSION LINES AND CIRCUITS
Classified by Voltages and Types of Supporting Structures

	Line Length		Circuit Length	
	At Dec. 31 1990	At Dec. 31 1989	At Dec. 31 1990	At Dec. 31 1989
	km	km	km	km
500,000-volt aluminum or steel tower	2,129	1,958	2,843	2,501
345,000-volt steel tower	6	6	6	6
230,000-volt aluminum or steel tower	8,017	7,945	12,147	12,012
230,000-volt wood pole	1,534	1,534	1,539	1,539
230,000-volt underground	26	26	39	39
115,000-volt steel tower	3,469	3,470	5,922	5,922
115,000-volt wood pole	5,397	5,394	5,419	5,416
115,000-volt underground	111	111	189	189
69,000-volt steel tower or wood pole	13	13	13	13
TOTAL	20,702	20,457	28,117	27,637

DISTRIBUTION LINES

	Line Length	
	At Dec. 31 1990	At Dec. 31 1989
	km	km
Distribution Lines	106,845	105,880

**SUMMARY OF THE ALLOCATION OF THE AMOUNTS
CHARGED FOR PRIMARY POWER
For the year ended DECEMBER 31, 1990**

	Power District			Total
	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers	
	\$'000	\$'000	\$'000	\$'000
Amounts Charged for Primary Power				
Common Function				
Common Demand (Note 1)	1,866,259	390,981	299,546	2,556,786
Energy at 25.28 Mills per kwh (Note 2)	2,310,044	496,197	478,401	3,284,642
Total Common Functions	4,176,303	887,178	777,947	5,841,428
Non-Common Functions				
Customer Administration (Note 3)	47,286	22,211	8,986	78,483
Transformation (Note 4)	125,296	24,308	5,243	154,847
Power District Distribution Stations (Note 5)	2,684	29,044	—	31,728
Municipal Distributors' Specific Distribution				
Stations (Note 6)	421	—	—	421
Distribution Lines (Note 7)	423	23,599	829	24,851
Sundry (Note 8)	(11,643)	(469)	(3,840)	(15,952)
Total Non-Common Functions	164,468	98,692	11,218	274,378
Total Bulk Charges Allocated	4,340,771	985,870	789,165	6,115,806
Rural Retail Distribution Charges Allocated (Note 11)	—	311,127	—	311,127
Total Amount Charged For Primary Power (Note 10) ..	4,340,771	1,296,997	789,165	6,426,933
Amounts Billed (Notes 10 and 12)	4,394,010	1,297,043	792,195	6,483,248
Variance Between Amounts Charged for Primary Power and Amounts Billed	(53,239)	(46)	(3,030)	(56,315)
Balance Refunded to Municipal Utilities	53,239	—	—	53,239
Interest on Power District Deficit	—	(46)	(3,030)	(3,076)
Surplus (Deficit) Transferred to Reserve for Stabilization of Rates and Contingencies for the Power District (Note 9) ..	—	(1,522)	(3,513)	(5,035)
Primary Power and Energy Supplied (Note 10)				
Average of Monthly Peak Load (Costing Load) Used in				
Allocating the Amounts Charged for Bulk Power - MW ..	14,402	2,933	2,302	
Energy-GWh	91,157	19,420	19,332	

Note: Columns may not add due to rounding.

**NOTES TO STATEMENTS OF THE ALLOCATION OF THE
AMOUNTS CHARGED FOR PRIMARY POWER**

1. The common demand functions performed in the production and supply of power, which are listed below are considered to be used by all customers in relation to demand requirements and are allocated to the customer classes based on costing load as follows:

	<u>Municipal Utilities</u>	<u>Rural Retail Customers</u>	<u>Direct Industrial Customers</u>
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
Power Supply-Demand	130.23	130.20	130.20

The demand charge is the per kilowatt charge for primary, exclusive of energy cost.

2. The portion of the amount charged for primary power attributable to producing energy, rather than meeting demand requirements, has been classified as energy charge. For allocation purposes, this charge has been established at 25.28 Mills per kWh.
3. Customer Administration charges are those associated with customer service activities and interest costs, associated with the supply of bulk power, that can be specifically identified with municipal utilities, the rural retail customer class or the direct industrial customer class.
4. Transformation charges are those associated with transformation stations that step down from above to below 50 kV.
5. Power District Distribution Stations charges are those associated with low voltage distribution stations that exclusively serve the power district and those that are shared between the power district and one or more municipal distributors.
6. Municipal Distributors' Specific Distribution Stations charges are those associated with low voltage distribution that exclusively serve municipal distributors.
7. Distribution Lines' charges are those associated with segments of low voltage lines that exclusively serve an individual and lie within its boundary.
8. Sundry charges are those associated with rate discounts and contract adjustments to customers for special service conditions
- a) Included in the total amount charged for primary power to municipalities is a discount applied to the following municipalities for taking power at the 230 kV voltage level:

<u>Municipality</u>	<u>\$'000</u>
Hamilton	398
Kitchener	8
Markham	657
Vaughan	479
Waterloo—Wellesley—Woolwich	386
Whitby	11
	<u>1,939</u>

b) Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users:

<u>Municipality</u>	<u>\$'000</u>
Barrie	(129)
Brampton	(452)
Cambridge	(121)

- b. Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users: (CONTINUED)

<u>Municipality</u>	<u>\$'000</u>
Collingwood	(183)
East York	(19)
Etobicoke	(160)
Goderich	(71)
Guelph	(250)
Hawkesburg	(31)
Ingersoll	(171)
Kingston	(73)
Kitchener - Wilmot	(248)
London	(192)
Milton	(103)
Mississauga	(429)
Nepean	(204)
Niagara Falls	(51)
North York	(286)
Oakville	(581)
Oshawa	(293)
Ottawa	(1,042)
Owen Sound	(163)
Peterborough	(142)
Port Colborne	(48)
Port Hope	(116)
St. Catharines	(1,093)
Sarnia	(147)
Scarborough	(486)
Thunder Bay	(49)
Thorold	(19)
Toronto	(843)
Trenton	(183)
Vaughan	(27)
Wallaceburg	(106)
Waterloo - North	(157)
Welland	(76)
Whitby	(21)
Windsor	(585)
Woodstock	(97)
York	(256)
	<u>(9,703)</u>

9. The withdrawal from stabilization of rates and contingencies for 1990 as shown on the Statement of Operations consists of:

	<u>\$'000</u>
Common Function	(226,347)
Non-Common Function	(15,419)
Rural Retail Distribution Function	(7,928)
Surplus (deficit) of	
Rural Retail Customers	1,522
Direct Industrial Customers	3,512
Interest on Reserve	128
	<u>(244,532)</u>

10. The Distributing companies served by Ontario Hydro are costed with secondary revenue and therefore excluded from this Summary. For 1990 financial statement purposes, these distributing companies were treated as Municipal Utilities. Accordingly, the revenue and energy figures reported for Municipal Utilities in the 1990 Financial Statements are higher than those reported in this Summary.

11.	<u>\$'000</u>
Gross Rural Retail Distribution Charges Allocated	411,295
Less Rural Rate Assistance	100,168
Rural Retail Distribution Charges Allocated	<u>311,127</u>

12. The delivered demand loads (billed Loads) for 1990 are:

Municipal Utilities	14,402,510 kW
Rural Retail Customers	3,411,214 kW
Direct Industrial Customers	2,775,483 kW

MUNICIPAL ELECTRIC UTILITIES

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 25.28 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Ailsa Craig	1,276.6	7,417.9	174,486	190,640	12,562	17,421
Ajax	62,731.1	388,434.1	8,397,029	9,850,877	617,274	—
Alexandria	9,614.7	55,928.1	1,314,137	1,437,352	94,609	—
Alfred	2,578.6	15,319.5	352,443	393,711	25,373	29,602
Alliston	9,860.8	59,463.2	1,347,774	1,528,204	97,030	—
Almonte	5,569.6	29,739.5	761,253	764,305	54,805	—
Alvinston	1,012.8	6,001.6	137,490	152,226	9,966	13,429
Amherstburg	13,983.8	83,734.0	1,871,469	2,128,307	137,601	6,950
Ancaster	6,248.3	36,092.2	837,842	910,835	61,483	—
Apple Hill	328.7	1,838.3	44,927	47,244	3,234	4,536
Arkona	581.3	3,410.5	78,404	86,372	5,720	8,022
Arnprior	20,012.1	132,385.1	2,694,431	3,345,295	196,919	—
Arthur	4,158.6	25,737.1	568,397	661,443	40,921	—
Atikokan Twp.	7,448.3	50,609.0	1,000,596	1,270,951	73,291	—
Aurora	45,448.7	288,371.9	6,062,627	7,319,639	447,215	—
Avonmore	389.1	2,162.2	53,182	55,569	3,829	5,370
Aylmer	11,004.9	65,935.3	1,504,150	1,694,540	108,288	—
Bancroft	5,773.5	31,821.4	789,122	817,813	56,811	—
Barrie	118,979.9	752,338.9	15,992,774	19,142,502	1,170,762	—
Barry's Bay	2,455.8	12,847.3	335,659	330,178	24,165	10,121
Bath	1,600.8	9,244.9	218,923	235,485	15,752	22,091
Beachburg	1,160.1	6,506.2	158,562	167,212	11,415	15,361
Beeton	2,173.4	13,204.4	297,060	339,353	21,386	—
Belle River	5,049.5	29,499.2	673,955	745,507	49,687	—
Belleville	78,399.1	512,301.9	10,560,585	13,004,983	771,447	—
Belmont	1,630.1	9,626.9	221,195	244,215	16,040	22,415
Blandford-Blenheim	3,244.2	19,575.9	440,380	501,167	31,923	30,646
Blenheim	8,136.4	47,677.8	1,087,439	1,215,613	80,062	—
Bloomfield	1,614.0	8,899.4	220,602	228,715	15,882	—
Blyth	2,141.8	12,859.4	291,398	329,724	21,075	22,275
Bobcaygeon	6,276.1	34,766.9	857,817	893,509	61,757	—
Bothwell	1,377.8	8,228.4	186,244	209,982	13,558	18,891
Bracebridge	5,873.7	31,141.0	802,817	800,324	57,797	—
Bradford	11,824.7	72,435.0	1,616,200	1,861,582	116,355	—
Brampton	359,473.9	2,256,119.7	47,793,651	57,195,044	3,537,223	—
Brantford	129,410.7	814,661.3	17,262,373	20,705,132	1,273,401	—
Brantford Twp.	15,480.3	90,135.7	2,075,753	2,298,742	152,326	—
Brechin	575.2	3,304.5	78,618	84,928	5,660	7,938
Brighton	6,795.1	40,874.2	928,754	1,050,467	66,864	—
Brock	8,559.8	51,430.9	1,169,953	1,321,777	84,228	18,289

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	395,109	406,231	(11,122)	160.16	309.49	53.26
—	—	18,865,180	18,967,157	(101,977)	143.70	300.73	48.57
5,727	—	2,851,825	2,915,484	(63,659)	147.12	296.61	50.99
—	—	801,130	831,517	(30,387)	158.00	310.68	52.29
12,599	—	2,985,608	3,049,372	(63,764)	147.80	302.77	50.21
—	—	1,580,363	1,657,949	(77,586)	146.52	283.75	53.14
—	—	313,111	317,172	(4,061)	158.86	309.17	52.17
—	—	4,144,327	4,201,658	(57,331)	144.17	296.37	49.49
—	—	1,810,161	1,820,231	(10,070)	143.93	289.71	50.15
—	—	99,942	103,465	(3,524)	160.33	304.08	54.37
—	—	178,517	181,957	(3,440)	158.51	307.08	52.34
10,209	—	6,246,854	6,356,610	(109,756)	144.99	312.15	47.19
14,791	—	1,285,552	1,296,128	(10,576)	150.08	309.13	49.95
—	—	2,344,839	2,445,295	(100,456)	144.18	314.81	46.33
—	—	13,829,481	13,964,968	(135,487)	143.23	304.29	47.96
—	—	117,949	121,812	(3,863)	160.32	303.13	54.55
—	—	3,306,978	3,368,462	(61,484)	146.52	300.50	50.15
—	24,780	1,688,526	1,726,015	(37,489)	150.81	292.46	53.06
—	—	36,306,039	36,612,336	(306,297)	144.26	305.14	48.26
—	9,000	709,123	723,018	(13,895)	154.30	288.75	55.20
—	—	492,251	501,185	(8,934)	160.40	307.50	53.25
—	—	352,551	362,027	(9,476)	159.77	303.91	54.19
5,030	16,656	679,485	688,327	(8,842)	156.50	312.64	51.46
2,241	11,604	1,482,994	1,501,412	(18,418)	146.05	293.69	50.27
—	—	24,337,014	24,714,694	(377,680)	144.54	310.42	47.51
—	—	503,866	513,274	(9,408)	159.29	309.10	52.34
—	—	1,004,115	1,016,242	(12,127)	155.03	309.51	51.29
—	—	2,383,114	2,423,321	(40,207)	143.49	292.90	49.98
—	—	465,198	471,454	(6,256)	146.52	288.22	52.27
—	—	664,472	670,700	(6,228)	156.29	310.24	51.67
—	—	1,813,084	1,877,680	(64,597)	146.52	288.89	52.15
—	—	428,674	438,021	(9,347)	158.73	311.13	52.10
—	—	1,660,938	1,722,295	(61,357)	146.52	282.77	53.34
—	—	3,594,137	3,651,576	(57,439)	146.52	303.95	49.62
—	—	108,525,918	109,511,869	(985,951)	142.79	301.90	48.10
—	—	39,240,907	39,720,846	(479,939)	143.23	303.23	48.17
1,345	—	4,528,167	4,587,773	(59,606)	144.02	292.51	50.24
—	—	177,144	180,470	(3,326)	160.33	307.99	53.61
—	—	2,046,085	2,072,937	(26,852)	146.52	301.11	50.06
—	—	2,594,248	2,669,049	(74,801)	148.66	303.07	50.44

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 25.28 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Brockville	48,950.0	311,200.3	6,603,578	7,912,734	481,668	—
Brussels	1,729.7	10,701.0	236,415	275,018	17,020	23,714
Burford	1,401.9	9,190.4	191,612	236,193	13,795	19,346
Burk's Falls	2,381.2	12,251.9	325,462	314,876	23,431	20,130
Burlington	213,613.1	1,295,278.5	28,403,077	32,805,681	2,101,953	—
Cache Bay	1,025.1	5,610.3	140,111	144,185	10,087	14,146
Caledon	13,332.5	76,166.6	1,822,286	1,957,484	131,192	—
Cambridge-N. Dumfries	172,011.2	1,043,848.2	23,017,163	26,676,083	1,692,590	—
Campbellford	6,098.4	31,929.1	827,556	823,484	60,008	—
Capreol	4,469.8	28,276.0	613,329	723,645	43,983	—
Cardinal	2,072.8	12,826.6	283,310	329,644	20,396	—
Carleton Place	9,938.5	60,877.2	1,358,553	1,558,935	97,795	—
Casselman	4,789.8	27,894.3	654,670	716,884	47,132	—
Chalk River	1,298.0	7,515.1	177,411	193,138	12,772	17,912
Chapleau Twp.	5,671.7	33,963.4	775,208	872,862	32,353	45,373
Chatham	70,536.8	416,771.4	9,318,212	10,567,523	694,082	—
Chatsworth	781.1	4,548.4	106,761	116,894	7,686	10,495
Chesley	3,435.5	19,352.7	469,564	497,367	33,805	—
Chesterville	5,159.4	28,968.0	693,871	740,694	50,769	—
Clifford	1,155.5	6,977.9	157,934	179,332	11,370	15,946
Clinton	4,873.1	29,226.5	660,477	746,667	47,951	—
Cobden	1,722.3	9,842.8	235,404	252,960	16,947	23,768
Cobourg	34,424.0	219,023.6	4,627,772	5,580,913	338,732	—
Cochrane	9,824.7	58,825.6	1,327,316	1,507,157	—	—
Colborne	3,350.7	20,847.8	457,974	535,791	32,971	—
Coldwater	2,484.0	13,891.6	339,513	357,014	24,443	29,909
Collingwood	39,165.2	257,333.9	5,353,100	6,613,481	385,386	—
Comber	1,161.0	6,731.1	155,682	172,028	11,424	16,022
Cookstown	1,890.8	11,437.3	258,435	293,939	18,605	—
Cottam	1,344.3	7,081.8	180,615	179,835	13,228	18,626
Creemore	2,383.5	13,793.8	325,777	354,501	23,454	32,622
Dashwood	659.7	3,580.1	90,168	92,009	6,491	8,967
Deep River	9,512.0	51,087.2	1,300,100	1,312,941	93,598	—
Delaware	986.6	5,462.8	134,848	140,397	9,708	13,396
Delhi	5,263.8	31,731.9	703,519	806,595	51,796	—
Deseronto	2,814.7	16,528.5	384,713	424,782	27,697	—
Drayton	1,622.2	9,810.5	221,722	252,130	15,962	22,385
Dresden	5,699.0	32,706.5	758,866	831,548	56,078	—
Dryden	10,466.6	66,198.4	1,426,407	1,687,840	102,991	—
Dublin	626.6	3,251.1	84,442	83,516	6,166	8,603

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	14,997,980	15,236,379	(238,399)	144.74	306.39	48.19
—	—	552,168	561,113	(8,945)	160.23	319.22	51.60
—	—	460,946	468,502	(7,556)	160.32	328.81	50.15
—	—	683,900	697,328	(13,428)	154.97	287.21	55.82
—	—	63,310,711	63,896,099	(585,388)	142.81	296.38	48.88
—	—	308,529	316,365	(7,836)	160.32	300.98	54.99
5,129	—	3,916,091	3,962,291	(46,200)	146.90	293.72	51.41
—	—	51,385,835	52,081,178	(695,343)	143.65	298.74	49.23
—	—	1,711,049	1,779,322	(68,273)	145.54	280.57	53.59
—	—	1,380,957	1,396,949	(15,992)	147.06	308.95	48.84
—	—	633,350	647,368	(14,018)	146.52	305.55	49.38
—	—	3,015,284	3,073,199	(57,915)	146.54	303.39	49.53
—	—	1,418,685	1,455,382	(36,697)	146.52	296.19	50.86
—	—	401,233	410,824	(9,591)	160.33	309.13	53.39
—	—	1,725,796	1,755,849	(30,053)	150.38	304.28	50.81
—	—	20,579,817	20,755,201	(175,384)	141.94	291.76	49.38
—	—	241,836	247,594	(5,758)	159.95	309.59	53.17
2,490	—	1,003,226	1,022,569	(19,343)	147.24	292.01	51.84
—	—	1,485,334	1,514,677	(29,343)	144.33	287.89	51.27
—	—	364,582	369,042	(4,460)	160.32	315.52	52.25
3,187	—	1,458,283	1,481,657	(23,374)	146.03	299.25	49.90
—	—	529,079	541,978	(12,899)	160.32	307.19	53.75
—	—	10,547,416	10,637,930	(90,514)	144.27	306.40	48.16
—	—	2,834,473	2,872,800	(38,327)	135.10	288.51	48.18
—	—	1,026,736	1,052,790	(26,054)	146.52	306.43	49.25
—	—	750,879	774,239	(23,360)	158.56	302.28	54.05
—	—	12,351,966	12,646,244	(294,278)	146.52	315.38	48.00
—	—	355,156	361,372	(6,216)	157.74	305.91	52.76
—	—	570,979	581,449	(10,470)	146.52	301.98	49.92
—	—	392,305	397,584	(5,279)	158.05	291.82	55.40
—	—	736,353	762,222	(25,869)	160.20	308.93	53.38
—	—	197,635	201,620	(3,985)	160.11	299.58	55.20
—	66,120	2,772,759	2,831,100	(58,341)	153.47	291.50	54.27
—	—	298,349	304,745	(6,396)	160.09	302.39	54.61
—	—	1,561,910	1,583,837	(21,927)	143.49	296.73	49.22
—	—	837,192	859,298	(22,106)	146.52	297.44	50.65
—	—	512,200	514,275	(2,075)	160.32	315.75	52.21
—	—	1,646,492	1,672,520	(26,028)	143.00	288.91	50.34
5,627	—	3,222,866	3,266,797	(43,931)	146.66	307.92	48.68
—	—	182,727	185,541	(2,814)	158.34	291.63	56.20

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 25.28 MILLS PER kW.h (Note 2)	TRANSFORMATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Dundalk	3,543.5	20,855.6	484,326	535,989	34,868	—
Dundas	24,590.1	147,199.4	3,278,532	3,716,002	241,967	—
Dunnville	6,765.3	41,144.0	924,681	1,057,403	66,571	—
Durham	3,854.6	22,510.7	526,847	578,528	37,929	—
Dutton	1,238.8	7,496.1	167,024	189,816	12,190	17,105
East York	129,130.2	836,242.6	17,366,854	21,206,064	1,270,641	—
East Zorra-Tavistock	4,002.2	23,873.5	542,485	610,511	39,382	—
Eganville	2,034.2	10,874.2	278,034	279,470	20,017	—
Elmvale	3,144.3	19,071.9	429,763	490,150	30,940	—
Elmwood	414.9	2,390.3	56,709	61,431	4,083	5,726
Elora	3,922.4	24,406.7	534,100	624,680	38,596	—
Embrun	5,672.8	32,385.6	775,358	832,310	55,820	—
Erieau	956.9	5,671.3	129,884	142,426	9,416	13,728
Erin	7,466.9	53,373.4	1,006,227	1,338,634	73,474	50,445
Espanola	8,236.5	50,202.2	1,126,514	1,285,765	81,047	—
Essex	8,704.2	52,181.5	1,155,958	1,321,124	85,649	—
Etobicoke	588,466.0	3,769,351.6	78,088,255	95,458,879	5,790,505	—
Exeter	7,976.4	47,183.0	1,090,214	1,212,603	78,488	—
Fenelon Falls	4,510.7	25,613.4	616,522	658,267	44,385	—
Fergus	18,189.3	116,586.4	2,454,384	2,970,532	178,983	—
Finch	795.8	4,622.6	108,770	118,803	7,831	10,982
Flamborough	4,001.2	24,176.1	546,884	621,328	39,372	7,711
Flesherton	1,319.2	7,274.1	180,308	186,947	12,981	18,205
Forest	5,140.4	29,108.5	692,601	743,875	50,582	—
Fort Frances	11,906.5	64,069.0	1,627,380	1,646,573	—	—
Frankford	3,238.3	18,755.4	442,611	482,016	31,865	43,005
Georgina	5,527.4	33,641.8	755,485	864,597	54,390	—
Glencoe	3,350.9	19,553.3	449,668	500,275	32,973	36,868
Gloucester	127,812.5	795,050.2	17,230,246	20,144,047	804,440	27,277
Goderich	19,113.0	120,749.9	2,568,981	3,057,353	188,072	—
Goulbourn	4,907.2	28,068.2	670,716	721,353	48,287	67,719
Grand Bend	2,757.4	16,648.2	369,950	415,572	27,133	—
Grand Valley	2,218.9	13,254.4	303,279	340,641	21,834	30,621
Granton	625.6	3,005.6	85,507	77,244	6,156	4,927
Gravenhurst	7,557.9	45,680.5	1,033,014	1,173,989	74,370	—
Grimsby	22,316.0	134,530.4	2,978,554	3,394,654	219,589	—
Guelph	165,142.0	1,044,041.1	22,102,586	26,541,326	1,606,969	—
Haldimand	9,308.3	57,518.0	1,245,015	1,454,915	91,594	27,005
Halton Hills	58,280.3	367,144.8	7,813,843	9,337,474	573,478	—
Hamilton	843,727.5	6,006,369.5	112,659,844	150,297,141	7,032,470	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,444	—	1,056,627	1,071,279	(14,652)	146.93	298.19	50.66
—	—	7,236,500	7,346,782	(110,282)	143.17	294.29	49.16
8,317	—	2,056,972	2,075,474	(18,502)	147.75	304.05	49.99
—	—	1,143,304	1,155,060	(11,756)	146.52	296.61	50.79
—	—	386,135	389,362	(3,227)	158.48	311.71	51.51
125,098	—	39,968,657	40,421,743	(453,086)	145.30	309.52	47.80
1,693	—	1,194,071	1,210,451	(16,380)	145.81	298.35	50.02
—	—	577,521	591,170	(13,650)	146.52	283.90	53.11
—	39,744	990,597	1,008,677	(18,080)	159.16	315.04	51.94
—	—	127,947	130,685	(2,738)	160.34	308.42	53.53
1,594	35,784	1,234,755	1,261,547	(26,792)	155.53	314.79	50.59
—	—	1,663,489	1,720,277	(56,788)	146.52	293.24	51.37
—	—	295,454	301,799	(6,345)	159.92	308.76	52.10
—	—	2,468,779	2,498,838	(30,059)	151.35	330.63	46.25
—	—	2,493,326	2,538,761	(45,435)	146.61	302.72	49.67
199	—	2,562,930	2,619,875	(56,946)	142.67	294.45	49.12
—	—	179,337,639	181,038,949	(1,701,310)	142.54	304.75	47.58
1,594	—	2,382,899	2,417,418	(34,519)	146.72	298.74	50.50
797	—	1,319,972	1,372,111	(52,139)	146.70	292.63	51.53
25,846	—	5,629,745	5,682,829	(53,084)	146.20	309.51	48.29
—	—	246,386	255,418	(9,032)	160.33	309.63	53.30
—	—	1,215,296	1,235,376	(20,080)	148.45	303.73	50.27
—	—	398,441	406,525	(8,084)	160.32	302.03	54.77
2,341	—	1,489,398	1,522,753	(33,355)	145.03	289.74	51.17
—	—	3,273,954	3,351,782	(77,828)	136.68	274.97	51.10
—	—	999,497	1,034,113	(34,616)	159.80	308.65	53.29
—	—	1,674,471	1,725,975	(51,504)	146.52	302.94	49.77
398	—	1,020,182	1,034,469	(14,287)	155.15	304.45	52.17
—	—	38,206,011	38,758,493	(552,482)	141.32	298.92	48.05
—	—	5,814,406	5,852,754	(38,348)	144.25	304.21	48.15
—	—	1,508,075	1,559,093	(51,018)	160.32	307.32	53.73
647	—	813,302	818,013	(4,711)	144.24	294.96	48.85
—	—	696,375	703,259	(6,884)	160.32	313.84	52.54
—	—	173,833	173,234	599	154.41	277.89	57.84
—	—	2,281,372	2,355,732	(74,360)	146.52	301.85	49.94
—	—	6,592,798	6,675,448	(82,650)	143.31	295.43	49.01
—	—	50,250,881	50,748,989	(498,108)	143.57	304.29	48.13
—	—	2,818,529	2,852,394	(33,865)	146.49	302.80	49.00
—	—	17,724,795	18,006,761	(281,966)	143.91	304.13	48.28
—	—	269,591,260	273,031,972	(3,440,712)	141.39	319.52	44.88

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 25.28 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Hanover	13,567.6	78,875.8	1,854,420	2,027,108	133,505	—
Harriston	3,343.2	21,158.8	456,949	543,781	32,897	—
Harrow	5,076.3	26,189.2	693,829	673,065	49,951	—
Hastings	1,980.7	12,056.3	270,722	309,847	19,490	13,398
Havelock	2,119.3	12,682.5	289,666	325,943	20,854	29,246
Hawkesbury	32,643.7	210,145.4	4,422,501	5,356,467	177,054	—
Hearst	18,290.1	106,013.3	2,499,891	2,724,544	179,975	—
Hensall	3,026.6	15,984.4	413,676	410,802	29,782	—
Holstein	300.1	1,621.1	41,018	41,662	2,953	4,141
Huntsville	8,430.4	53,354.6	1,137,569	1,356,407	82,955	—
Ingersoll	30,826.7	173,463.4	4,123,509	4,456,011	303,335	—
Iroquois	3,786.7	24,317.7	512,851	618,293	37,261	—
Iroquois Falls	4,442.6	28,253.2	607,215	726,110	43,715	563
Kanata	56,111.2	339,663.5	7,518,478	8,582,722	369,490	—
Kapuskasing	8,952.6	54,744.6	1,217,218	1,400,208	88,094	—
Kemptville	5,586.1	33,407.7	763,508	858,580	54,967	—
Kenora	18,611.4	119,204.5	2,534,561	3,038,179	—	—
Killaloe Stn	940.7	5,231.6	128,575	134,452	9,256	12,982
Kincardine	12,699.2	72,163.9	1,735,727	1,854,615	124,960	—
Kingston	114,117.0	738,692.8	15,468,373	18,802,633	1,122,911	—
Kingsville	7,753.2	44,858.7	1,034,154	1,140,493	76,291	—
Kirkfield	445.6	2,554.1	60,905	65,643	4,385	6,149
Kitchener-Wilmot	296,398.0	1,879,318.8	39,716,564	47,875,941	264,985	—
L'Orignal	3,386.7	19,873.2	462,894	510,741	33,325	46,267
Lakefield	5,881.2	33,642.9	803,842	864,623	57,871	—
Lanark	1,444.3	7,850.5	197,407	201,760	14,212	19,931
Lancaster	1,446.5	8,566.1	197,708	220,151	14,234	19,962
Larder Lake Twp.	1,630.8	9,602.6	222,898	246,787	16,047	22,505
Latchford	644.8	3,960.6	88,942	100,888	6,345	8,891
Leamington	22,479.5	132,386.9	2,958,291	3,310,713	221,198	—
Lincoln	5,902.6	35,402.3	806,767	909,839	58,082	—
Lindsay	33,385.4	199,868.9	4,511,941	5,121,888	328,512	—
Listowel	11,545.7	66,725.5	1,578,066	1,714,848	113,610	—
London	471,732.6	2,980,143.1	62,785,963	75,393,646	4,641,849	—
Lucan	2,401.8	14,162.4	328,278	363,974	23,634	—
Lucknow	2,151.2	12,098.2	294,026	310,924	21,168	29,687
Madoc	2,868.1	16,595.2	392,012	426,499	28,222	19,154
Magnetawan	483.2	2,707.6	66,044	69,585	4,755	5,833
Markdale	3,943.4	21,302.3	538,984	547,472	38,803	—
Markham	246,537.0	1,518,871.2	32,641,987	38,492,023	887,351	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
15,936	16,520	4,047,489	4,095,243	(47,754)	148.91	298.32	51.31
—	—	1,033,627	1,047,271	(13,644)	146.52	309.17	48.85
—	—	1,416,844	1,452,051	(35,207)	146.52	279.11	54.10
—	—	613,458	635,559	(22,102)	153.28	309.72	50.88
—	—	665,709	684,820	(19,111)	160.32	314.12	52.49
1,345	—	9,957,367	10,096,332	(138,965)	140.94	305.03	47.38
—	—	5,404,410	5,430,151	(25,741)	146.52	295.48	50.98
—	—	854,259	861,493	(7,234)	146.52	282.25	53.44
—	—	89,774	91,024	(1,250)	160.33	299.17	55.38
—	—	2,576,931	2,615,863	(38,932)	144.78	305.67	48.30
—	—	8,882,855	8,924,539	(41,684)	143.60	288.15	51.21
—	—	1,168,404	1,183,587	(15,183)	145.28	308.56	48.05
—	—	1,377,603	1,393,244	(15,641)	146.65	310.09	48.76
—	—	16,470,691	16,598,619	(127,928)	140.58	293.54	48.49
—	—	2,705,520	2,723,677	(18,157)	145.80	302.20	49.42
2,390	—	1,679,446	1,730,876	(51,430)	146.95	300.65	50.27
—	—	5,572,740	5,640,991	(68,251)	136.18	299.43	46.75
—	—	285,265	295,391	(10,126)	160.33	303.26	54.53
—	—	3,715,302	3,809,924	(94,622)	146.52	292.56	51.48
—	—	35,393,917	36,069,301	(675,384)	145.39	310.15	47.91
11,653	14,676	2,277,267	2,322,193	(44,926)	146.62	293.72	50.77
—	—	137,082	141,193	(4,111)	160.32	307.63	53.67
—	—	87,849,273	89,087,720	(1,238,447)	134.86	296.39	46.75
—	—	1,053,228	1,085,436	(32,208)	160.18	310.99	53.00
—	—	1,726,336	1,786,637	(60,301)	146.52	293.54	51.31
—	—	433,311	446,747	(13,436)	160.32	300.01	55.19
—	—	452,054	472,533	(20,479)	160.32	312.51	52.77
—	—	508,237	515,361	(7,124)	160.32	311.65	52.93
—	—	205,066	208,113	(3,047)	161.57	318.03	51.78
—	—	6,490,202	6,744,840	(254,638)	141.44	288.72	49.02
—	—	1,774,688	1,783,656	(8,968)	146.52	300.66	50.13
—	—	9,962,342	10,115,559	(153,217)	144.99	298.40	49.84
3,835	—	3,410,358	3,470,707	(60,349)	146.85	295.38	51.11
—	—	142,821,457	144,581,524	(1,760,067)	142.94	302.76	47.92
—	—	715,885	728,303	(12,418)	146.52	298.07	50.55
—	—	655,804	665,288	(9,484)	160.32	304.85	54.21
—	—	865,888	895,434	(29,546)	153.20	301.90	52.18
—	—	146,217	148,696	(2,479)	158.60	302.61	54.00
—	—	1,125,259	1,145,590	(20,331)	146.52	285.35	52.82
—	—	71,364,651	72,091,537	(726,886)	133.34	289.47	46.99

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 25.28 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Marmora	2,627.7	15,873.8	359,154	407,959	25,857	20,033
Martintown	355.1	1,923.9	48,535	49,447	3,494	4,845
Massey	2,142.8	12,715.7	292,878	326,796	21,085	29,571
Maxville	1,485.7	8,399.9	203,065	215,877	14,619	—
McGarry Twp.	1,165.3	7,005.2	160,736	179,322	11,467	16,081
Meaford	7,134.0	40,427.7	975,075	1,038,992	70,199	—
Merlin	732.3	4,239.1	98,421	107,079	7,206	10,020
Midland	28,659.0	173,404.8	3,917,112	4,456,506	282,005	—
Mildmay	1,512.6	8,983.7	206,742	230,884	14,884	20,884
Millbrook	1,750.3	10,705.1	239,231	275,121	17,223	24,154
Milton	68,710.1	448,442.6	9,220,285	11,353,079	676,107	—
Milverton	2,328.5	13,354.6	318,259	343,216	22,912	—
Mississauga	879,323.8	5,638,713.4	116,706,537	142,604,558	8,652,546	—
Mitchell	6,292.1	37,166.2	848,269	948,571	61,914	—
Moorefield	666.4	3,816.5	91,084	98,087	6,557	9,167
Morrisburg	5,554.5	31,392.5	759,189	806,787	54,656	—
Mount Brydges	1,994.1	11,812.0	268,343	299,231	19,622	27,421
Mount Forest	7,367.0	43,956.4	1,006,922	1,129,682	72,491	—
Nanticoke	9,869.0	60,639.4	1,334,430	1,538,044	97,111	20,485
Napanee	10,421.5	63,949.5	1,405,669	1,632,408	102,548	—
Nepean	169,418.2	1,073,848.3	22,785,611	27,139,464	1,235,507	—
Neustadt	684.4	4,110.5	93,432	104,813	6,735	9,272
Newburgh	852.9	5,275.8	116,574	135,588	8,393	11,770
Newbury	583.2	3,541.5	78,418	89,584	5,739	8,050
Newcastle	28,479.6	178,681.2	3,872,122	4,564,570	280,239	21,535
Newmarket	70,451.6	434,248.8	9,438,528	11,049,852	693,244	—
Niagara Falls	112,342.0	724,263.3	14,933,217	18,218,789	1,105,445	—
Niagara-On-The-Lake	22,399.4	138,120.0	2,978,781	3,479,980	220,410	—
Nickel Centre	2,580.1	16,184.4	352,648	415,939	25,388	—
Nipigon Twp.	2,927.1	18,947.9	397,225	482,049	28,803	40,271
Norfolk	1,004.3	6,141.2	137,268	157,829	9,882	13,200
North Bay	92,521.7	594,411.9	12,588,238	15,148,585	910,414	31,728
North Dorchester Twp.	1,663.6	10,134.1	227,381	260,449	16,370	22,958
North York	929,884.6	5,921,900.9	123,415,849	149,932,859	7,851,871	—
Norwich	3,943.3	23,202.3	530,912	591,831	38,802	18,475
Norwood	2,445.7	14,364.8	334,278	369,175	24,066	33,751
Oakville	222,853.0	1,442,523.8	29,651,510	36,386,336	2,192,874	—
Oil Springs	770.8	4,503.3	105,353	115,735	7,585	10,028
Omeme	1,776.6	10,741.7	242,826	276,064	17,482	24,517
Orangeville	27,231.7	175,213.6	3,677,583	4,461,482	267,960	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,594	8,376	822,973	850,781	(27,808)	157.94	313.19	51.84
—	—	106,321	109,356	(3,035)	160.17	299.43	55.26
—	—	670,330	683,326	(12,996)	160.32	312.84	52.72
—	11,988	445,550	452,192	(6,642)	154.59	299.89	53.04
—	—	367,605	367,301	304	161.58	315.46	52.48
—	—	2,084,266	2,125,833	(41,567)	146.52	292.16	51.56
—	—	222,726	226,259	(3,533)	157.93	304.15	52.54
548	—	8,656,170	8,770,747	(114,577)	146.54	302.04	49.92
—	—	473,393	483,047	(9,654)	160.33	312.96	52.69
—	—	555,729	575,021	(19,292)	160.32	317.51	51.91
—	—	21,249,471	21,674,680	(425,209)	144.03	309.26	47.39
1,594	31,848	717,829	727,654	(9,825)	160.88	308.28	53.75
—	—	267,963,641	270,406,233	(2,442,592)	142.56	304.74	47.52
—	—	1,858,754	1,887,779	(29,025)	144.66	295.41	50.01
—	—	204,895	208,744	(3,849)	160.29	307.48	53.69
697	—	1,621,330	1,658,424	(37,094)	146.64	291.89	51.65
—	—	614,617	623,967	(9,350)	158.16	308.22	52.03
4,631	—	2,213,726	2,241,838	(28,112)	147.15	300.49	50.36
—	—	2,990,070	3,020,584	(30,514)	147.13	302.98	49.31
—	—	3,140,625	3,176,132	(35,507)	144.72	301.36	49.11
—	—	51,160,582	52,120,482	(959,900)	141.79	301.98	47.64
—	—	214,252	217,195	(2,943)	159.91	313.07	52.12
—	—	272,325	277,354	(5,029)	160.32	319.30	51.62
—	—	181,791	183,617	(1,826)	158.11	311.72	51.33
21,563	—	8,760,029	8,901,162	(141,133)	147.31	307.59	49.03
—	—	21,181,625	21,234,500	(52,875)	143.81	300.66	48.78
—	—	34,257,452	34,673,266	(415,814)	142.77	304.94	47.30
—	—	6,679,171	6,809,630	(130,459)	142.82	298.18	48.36
1,544	—	795,519	809,171	(13,652)	147.12	308.33	49.15
—	—	948,348	967,907	(19,559)	159.31	323.99	50.05
—	—	318,179	318,820	(641)	159.66	316.81	51.81
—	—	28,678,964	29,216,115	(537,151)	146.24	309.97	48.25
—	—	527,157	530,380	(3,223)	160.32	316.89	52.02
—	—	281,200,579	284,100,137	(2,899,558)	141.17	302.40	47.48
—	8,640	1,188,661	1,204,021	(15,360)	151.35	301.44	51.23
—	—	761,270	782,913	(21,643)	160.32	311.27	53.00
—	—	68,230,720	69,219,879	(989,159)	142.89	306.17	47.30
—	—	238,701	242,737	(4,036)	159.52	309.67	53.01
—	—	560,889	568,583	(7,694)	160.32	315.70	52.22
—	—	8,407,026	8,497,223	(90,197)	144.89	308.72	47.98

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 25.28 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Orillia	39,651.4	228,300.5	5,419,553	5,867,325	390,170	—
Oshawa	200,603.2	1,277,810.1	27,097,950	32,506,515	1,973,935	—
Ottawa	692,168.6	4,517,269.9	93,120,189	114,568,579	5,662,976	—
Owen Sound	46,888.8	295,742.4	6,316,387	7,521,258	461,386	—
Paisley	1,958.2	11,384.2	267,647	292,577	19,269	—
Palmerston	3,174.9	19,367.8	433,945	497,755	31,241	—
Paris	11,592.1	68,972.7	1,547,516	1,757,740	114,066	—
Parkhill	2,751.3	16,418.8	373,556	418,780	27,073	—
Parry Sound	14,110.4	79,582.3	1,928,609	2,045,268	138,846	—
Pelham	3,224.4	19,461.7	430,680	492,059	31,728	—
Pembroke	22,961.6	117,661.5	3,138,391	3,023,901	225,942	—
Penetanguishene	13,161.2	81,701.4	1,798,873	2,099,726	129,506	—
Perth	16,378.7	100,079.9	2,226,055	2,564,853	161,166	—
Peterborough	120,974.7	758,688.0	16,353,688	19,385,739	1,190,391	—
Petrolia	6,325.0	37,475.9	846,836	954,098	62,238	—
Pickering	92,643.1	565,050.5	12,436,385	14,329,426	911,608	—
Pictou	7,643.3	46,693.5	1,040,859	1,192,257	75,210	—
Plantagenet	1,799.9	10,600.8	246,010	272,441	17,711	24,839
Point Edward	5,350.2	31,716.5	715,544	800,152	52,646	—
Port Burwell	587.8	3,732.2	77,399	92,481	5,784	8,189
Port Colborne	34,738.5	221,507.9	4,656,390	5,613,480	341,827	—
Port Elgin	13,596.8	79,999.2	1,858,411	2,055,982	133,793	—
Port Hope	33,624.9	206,896.2	4,574,938	5,283,640	330,869	—
Port McNicoll	2,703.5	16,083.7	369,514	413,351	26,602	37,005
Port Stanley	2,851.1	18,274.8	384,150	458,812	28,055	—
Prescott	8,640.2	48,697.2	1,164,063	1,248,409	85,020	—
Priceville	267.8	1,517.7	36,781	38,638	2,635	3,817
Rainy River	1,533.3	8,928.4	209,571	229,460	15,088	—
Red Rock	1,084.7	6,692.6	146,182	172,000	10,673	14,969
Renfrew	14,322.8	81,591.3	1,957,640	2,096,899	140,936	—
Richmond Hill	112,159.7	659,694.2	14,898,347	16,753,882	1,103,651	—
Ridgetown	5,079.5	29,484.6	694,266	757,754	49,982	—
Ripley	1,137.6	6,553.4	155,487	168,422	11,194	15,699
Rockland	10,701.5	63,531.8	1,462,681	1,632,770	105,303	147,681
Rockwood	3,723.7	20,246.7	508,955	520,340	36,641	51,387
Rodney	1,469.9	8,134.3	197,374	207,682	14,464	20,285
Russell	2,751.1	15,089.6	376,020	387,805	27,071	37,965
Sandwich West Twp.	17,151.3	92,916.0	2,266,799	2,341,017	168,769	—
Sarnia	79,303.8	535,004.6	10,561,311	13,419,926	780,349	—
Scarborough	729,645.6	4,726,912.2	97,404,660	119,405,764	7,179,713	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
—	—	11,677,049	12,037,334	(360,285)	146.52	294.49	51.15
—	—	61,578,400	62,571,302	(992,902)	144.92	306.97	48.19
—	—	213,351,743	216,663,863	(3,312,120)	142.72	308.24	47.23
—	—	14,299,032	14,502,699	(203,667)	144.55	304.96	48.35
—	—	579,492	589,821	(10,329)	146.52	295.93	50.90
—	—	962,941	977,865	(14,924)	146.52	303.30	49.72
—	—	3,419,322	3,446,363	(27,041)	143.34	294.97	49.57
—	—	819,409	836,098	(16,689)	145.61	297.83	49.91
—	—	4,112,723	4,227,811	(115,088)	146.52	291.47	51.68
647	—	955,113	967,468	(12,355)	143.61	296.21	49.08
—	—	6,388,234	6,625,138	(236,904)	146.52	278.21	54.29
—	—	4,028,105	4,112,229	(84,124)	146.52	306.06	49.30
—	—	4,952,074	5,031,414	(79,340)	145.75	302.35	49.48
—	—	36,929,818	37,634,444	(704,626)	145.02	305.27	48.68
—	—	1,863,172	1,894,397	(31,225)	143.73	294.57	49.72
—	—	27,677,419	28,023,360	(345,941)	144.08	298.75	48.98
—	—	2,308,326	2,356,597	(48,271)	146.02	302.01	49.44
—	—	561,001	582,719	(21,718)	160.32	311.69	52.92
—	18,996	1,587,338	1,612,521	(25,183)	147.13	296.69	50.05
797	—	184,649	217,048	(32,399)	156.79	314.11	49.47
—	—	10,611,696	10,566,693	45,003	143.88	305.47	47.91
—	—	4,048,185	4,114,637	(66,452)	146.52	297.73	50.60
18,028	—	10,207,475	10,294,221	(86,746)	146.43	303.57	49.34
6,175	11,484	864,132	886,735	(22,603)	166.74	319.64	53.73
15,239	—	886,255	899,285	(13,030)	149.92	310.85	48.50
—	—	2,497,492	2,514,612	(17,120)	144.57	289.06	51.29
—	—	81,871	83,888	(2,017)	161.45	305.73	53.94
2,490	40,284	496,893	505,655	(8,762)	174.41	324.06	55.65
—	—	343,824	347,279	(3,455)	158.40	316.96	51.37
—	—	4,195,476	4,344,145	(148,669)	146.52	292.92	51.42
—	—	32,755,880	33,066,152	(310,272)	142.67	292.05	49.65
—	—	1,502,003	1,517,247	(15,244)	146.52	295.70	50.94
—	—	350,802	354,326	(3,524)	160.33	308.38	53.53
—	—	3,348,434	3,426,950	(78,516)	160.32	312.89	52.70
—	—	1,117,324	1,149,666	(32,342)	160.32	300.06	55.19
—	—	439,804	443,796	(3,992)	157.92	299.21	54.07
—	—	828,862	843,996	(15,134)	160.32	301.28	54.93
—	—	4,776,585	4,821,043	(44,458)	142.00	278.50	51.41
—	—	24,761,585	25,155,331	(393,746)	143.02	312.24	46.28
—	—	223,990,138	226,535,119	(2,544,981)	143.34	306.98	47.39

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 25.28 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Schreiber Twp.	4,008.9	24,091.8	547,936	619,162	39,448	31,334
Scugog	7,832.5	48,275.6	1,070,546	1,240,685	77,072	—
Seaforth	3,548.6	20,967.9	480,358	536,630	34,918	—
Shelburne	5,217.3	31,976.8	713,101	821,806	51,338	—
Simcoe	31,148.0	192,872.7	4,180,048	4,908,284	306,496	—
Sioux Lookout	7,064.5	41,780.0	965,576	1,073,746	69,515	—
Smiths Falls	19,203.9	120,697.2	2,594,742	3,074,140	188,966	—
South Dumfries	2,165.4	13,818.8	291,134	349,430	21,308	20,211
South River	1,861.7	11,187.6	254,457	287,521	18,319	25,556
South-West Oxford	3,199.9	21,312.8	428,389	533,556	31,487	—
Southampton	6,538.3	38,599.3	897,336	982,639	64,337	—
Springfield	691.3	4,013.2	94,487	103,142	6,802	9,476
St. Catharines	289,659.1	1,781,364.3	38,545,592	44,935,018	2,421,405	—
St. Clair Beach	4,234.0	22,778.6	556,129	571,053	41,663	—
St. Marys	9,897.5	58,689.6	1,331,148	1,504,619	97,391	—
St. Thomas	50,379.4	315,030.0	6,716,130	7,996,523	495,733	—
Stayner	4,607.1	28,171.1	629,698	723,997	45,334	—
Stirling	3,246.4	19,178.7	443,718	492,895	31,945	—
Stoney Creek	69,962.0	430,285.6	9,285,414	10,902,610	688,426	—
Stratford	57,775.9	351,186.3	7,734,641	8,959,162	568,515	—
Strathroy	17,273.9	100,551.2	2,306,172	2,567,789	169,975	—
Sturgeon Falls	9,566.5	58,715.2	1,307,549	1,508,983	94,134	—
Sudbury	141,240.1	908,482.7	19,256,551	23,238,854	1,389,803	35,248
Sundridge	2,213.2	12,477.0	302,500	320,659	21,778	30,418
Tara	1,736.7	10,403.1	237,372	267,362	17,089	23,966
Tecumseh	11,653.6	65,912.5	1,529,732	1,645,791	114,671	—
Teeswater	2,119.3	12,441.6	289,666	319,752	20,854	—
Terrace Bay Twp.	4,596.5	27,699.9	628,250	711,887	45,230	63,432
Thamesville	1,495.1	8,858.4	201,177	226,381	14,712	—
Thedford	1,252.9	7,223.9	169,764	183,649	12,329	15,264
Thessalon	2,721.1	15,853.8	371,920	407,445	26,776	—
Thornbury	3,671.4	22,391.2	501,807	575,454	36,127	—
Thorndale	552.1	2,897.1	75,461	74,458	5,433	7,026
Thornton	989.6	5,569.3	135,259	143,134	9,738	13,656
Thorold	27,529.0	180,953.0	3,672,881	4,558,962	269,942	—
Thunder Bay	177,037.1	1,116,547.1	23,914,548	28,509,245	1,742,045	54,495
Tilbury	11,543.3	69,781.1	1,538,190	1,773,928	113,586	355
Fillisburg	30,138.8	181,335.8	4,048,295	4,636,924	296,566	10,749
Toronto	1,478,058.9	9,833,665.2	197,045,092	248,784,694	12,098,208	—
Tottenham	7,071.6	42,957.8	966,546	1,104,015	69,585	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
2,789	11,556	1,252,225	1,268,552	(16,327)	157.92	312.36	51.98
1,494	—	2,389,797	2,449,389	(59,592)	146.71	305.11	49.50
—	—	1,051,905	1,066,000	(14,095)	145.20	296.42	50.17
—	—	1,586,245	1,628,143	(41,898)	146.52	304.04	49.61
—	—	9,394,827	9,507,531	(112,704)	144.04	301.62	48.71
5,428	12,636	2,126,901	2,153,497	(26,596)	149.08	301.07	50.91
—	—	5,857,848	5,951,715	(93,867)	144.96	305.03	48.53
1,245	—	683,328	686,443	(3,115)	154.20	315.56	49.45
—	—	585,854	600,286	(14,432)	160.24	314.68	52.37
—	—	993,432	999,081	(5,649)	143.72	310.46	46.61
—	—	1,944,312	1,965,084	(20,772)	147.08	297.37	50.37
—	—	213,908	216,810	(2,902)	160.23	309.44	53.30
—	—	85,902,014	87,146,061	(1,244,047)	141.43	296.56	48.22
—	—	1,168,844	1,179,631	(10,787)	141.19	276.06	51.31
—	—	2,933,158	2,967,016	(33,858)	144.33	296.35	49.98
—	—	15,208,386	15,420,445	(212,059)	143.15	301.88	48.28
—	—	1,399,030	1,433,835	(34,805)	146.52	303.67	49.66
—	—	968,558	992,631	(24,073)	146.52	298.34	50.50
—	—	20,876,450	21,091,966	(215,516)	142.56	298.40	48.52
—	—	17,262,318	17,444,108	(181,790)	143.71	298.78	49.15
—	—	5,043,936	5,090,318	(46,382)	143.35	292.00	50.16
2,341	—	2,913,007	2,976,628	(63,621)	146.77	304.50	49.61
—	—	43,920,456	44,479,183	(558,727)	146.43	310.96	48.34
—	—	675,355	690,300	(14,945)	160.26	305.14	54.13
—	—	545,790	554,640	(8,850)	160.32	314.28	52.46
—	—	3,290,194	3,332,743	(42,549)	141.11	282.33	49.92
—	17,148	647,420	655,942	(8,522)	154.61	305.48	52.04
—	—	1,448,798	1,462,489	(13,691)	160.32	315.20	52.30
—	—	442,269	448,564	(6,295)	144.39	295.81	49.93
—	—	381,006	382,464	(1,458)	157.52	304.10	52.74
—	—	806,141	820,723	(14,582)	146.52	296.26	50.85
—	—	1,113,387	1,139,193	(25,806)	146.52	303.26	49.72
249	—	162,626	165,157	(2,531)	159.70	294.57	56.13
—	—	301,786	310,511	(8,725)	160.32	304.96	54.19
—	—	8,501,785	8,610,635	(108,850)	143.22	308.83	46.98
—	—	54,220,333	55,012,958	(792,625)	145.23	306.27	48.56
1,942	—	3,428,001	3,494,562	(66,561)	143.29	296.97	49.13
—	—	8,992,534	9,080,543	(88,009)	144.52	298.37	49.59
28,037	—	457,956,030	462,597,095	(4,641,065)	141.52	309.84	46.57
—	—	2,140,146	2,158,874	(18,728)	146.52	302.64	49.82

STATEMENT OF THE AMOUNTS CHARGE

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 25.28 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRI- BUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Trenton	49,758.3	339,116.8	6,691,369	8,549,967	489,622	—
Tweed	3,159.7	18,226.8	431,868	468,429	31,091	43,604
Uxbridge	5,587.9	31,814.1	763,754	817,625	54,985	—
Vankleek Hill	3,532.7	20,586.4	482,849	529,073	34,762	39,025
Vaughan	234,474.1	1,334,793.6	31,013,786	34,085,918	1,184,386	—
Victoria Harbour	2,465.3	14,508.6	336,957	372,874	24,259	34,021
Walkerton	10,164.3	58,449.1	1,389,257	1,502,144	100,017	—
Wallaceburg	35,451.7	218,042.0	4,738,097	5,541,299	348,845	—
Wardsville	509.7	3,151.4	69,069	79,780	5,015	7,055
Warkworth	1,181.5	6,895.7	161,487	177,222	11,626	16,305
Wasaga Beach	14,792.1	87,140.7	2,027,461	2,201,979	145,554	10,891
Waterloo-Wellesley-Woolwich	170,318.8	1,051,914.1	22,834,640	26,858,834	417,375	—
Watford	2,400.2	13,947.7	322,984	357,054	23,618	2,066
Waubashene	1,393.2	8,101.7	190,423	208,214	13,709	12,216
Webbwood	754.4	4,382.8	103,111	112,641	7,423	10,411
Welland	73,528.8	444,698.5	9,785,225	11,272,174	713,172	—
Wellington	2,427.2	14,584.3	329,225	370,372	23,884	29,583
West Lincoln	1,859.1	11,036.1	254,102	283,630	18,294	24,899
West Lorne	2,804.4	14,762.9	376,968	378,293	27,595	—
Westminster Twp.	3,121.7	17,941.2	414,524	451,783	30,718	—
Westport	1,662.7	9,435.5	227,258	242,495	16,361	22,780
Wheatley	2,414.2	13,879.5	321,208	350,864	23,756	—
Whitby	87,494.6	558,744.3	11,704,212	14,112,529	834,583	—
Whitchurch-Stouffville	13,298.7	83,684.6	1,781,438	2,116,055	130,859	—
Wiarton	4,445.2	26,520.5	607,570	681,577	43,741	—
Williamsburg	568.9	3,113.8	77,757	80,025	5,598	7,851
Winchester	6,890.8	43,938.1	941,835	1,129,209	67,805	—
Windsor	428,873.8	2,695,786.4	56,851,269	68,125,212	3,538,761	—
Wingham	6,946.3	38,500.9	949,420	989,473	68,352	—
Woodstock	57,595.7	347,181.6	7,704,751	8,857,578	566,742	—
Woodville	1,119.4	6,796.9	153,000	174,683	11,015	15,428
Wyoming	2,261.6	12,979.8	309,115	333,581	22,254	8,602
York	149,718.9	980,904.1	20,034,344	24,757,408	1,473,234	—
Zorra	4,588.3	29,095.7	619,391	736,046	45,149	—
Zurich	1,493.2	8,606.5	204,091	221,187	14,693	—
Total Municipal	14,308,662.5	91,121,231.41	913,319,675	2309,265,531	125,265,923	2,610,725

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	15,730,957	15,869,095	(138,138)	144.32	316.15	46.39
—	—	974,992	1,004,164	(29,172)	160.32	308.57	53.49
4,781	—	1,641,145	1,670,084	(28,939)	147.38	293.70	51.59
—	—	1,085,709	1,124,317	(38,608)	157.56	307.33	52.74
—	—	65,804,829	66,547,092	(742,263)	135.28	280.65	49.30
—	—	768,110	792,412	(24,302)	160.32	311.56	52.94
23,057	—	3,014,475	3,064,519	(50,044)	148.79	296.57	51.57
—	—	10,628,241	10,730,058	(101,817)	143.49	299.79	48.74
—	—	160,918	163,753	(2,835)	159.19	315.71	51.06
—	—	366,640	380,213	(13,573)	160.32	310.31	53.17
—	—	4,385,885	4,535,850	(149,965)	147.64	296.50	50.33
—	—	49,725,073	50,364,894	(639,821)	134.26	291.95	47.27
—	—	705,722	714,628	(8,906)	145.27	294.03	50.60
—	3,744	428,305	440,081	(11,776)	157.97	307.42	52.87
—	—	233,586	240,462	(6,876)	160.31	309.62	53.30
—	—	21,770,571	21,905,119	(134,548)	142.78	296.08	48.96
—	—	753,063	770,083	(17,020)	157.67	310.26	51.64
—	—	580,925	584,222	(3,297)	159.92	312.48	52.64
—	—	782,857	794,350	(11,493)	144.26	279.15	53.03
—	—	897,025	912,672	(15,647)	142.63	287.35	50.00
—	—	508,893	525,161	(16,268)	160.22	306.07	53.93
—	—	695,828	705,516	(9,688)	142.89	288.22	50.13
—	—	26,640,070	26,732,337	(92,267)	143.18	304.48	47.68
4,382	—	4,032,734	4,085,650	(52,916)	144.12	303.24	48.19
—	—	1,332,888	1,356,016	(23,128)	146.52	299.85	50.26
—	—	171,231	177,100	(5,869)	160.32	300.99	54.99
—	—	2,138,849	2,177,617	(38,768)	146.52	310.39	48.68
—	—	128,515,242	130,494,129	(1,978,887)	140.81	299.66	47.67
—	—	2,007,245	2,043,076	(35,831)	146.52	288.97	52.13
—	—	17,129,071	17,317,598	(188,527)	143.61	297.40	49.34
—	—	354,126	362,298	(8,172)	160.31	316.36	52.10
1,992	11,784	687,328	694,628	(7,300)	156.41	303.91	52.95
—	—	46,264,986	46,699,545	(434,559)	143.65	309.01	47.17
—	—	1,400,587	1,416,527	(15,940)	144.83	305.25	48.14
—	—	439,971	448,627	(8,656)	146.52	294.65	51.12
426,786	423,368	4,349,372,591	4,403,713,776	(54,341,185)	142.58	303.97	47.73

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	\$	\$	\$	\$
Ailsa Craig	286,335.00	22,694.00	—	309,029.00
Ajax	8,146,120.00	1,115,140.00	—	9,261,260.00
Alexandria	1,816,120.00	170,915.00	—	1,987,035.00
Alfred	450,334.00	45,839.00	—	496,173.00
Alliston	1,751,079.00	175,291.00	180,298.00	2,106,668.00
Almonte	1,084,272.00	99,008.00	—	1,183,280.00
Alvinston	224,239.00	18,003.00	—	242,242.00
Amherstburg	3,005,305.00	248,584.00	—	3,253,889.00
Ancaster	1,187,834.00	111,072.00	—	1,298,906.00
Apple Hill	73,004.00	5,843.00	—	78,847.00
Arkona	156,006.00	10,334.00	—	166,340.00
Arnprior	3,512,108.00	355,746.00	—	3,867,854.00
Arthur	757,518.00	73,926.00	—	831,444.00
Atikokan Twp.	1,755,545.00	132,405.00	—	1,887,950.00
Aurora	5,590,042.00	807,920.00	—	6,397,962.00
Avonmore	67,894.00	6,917.00	—	74,811.00
Aylmer	2,305,824.00	195,628.00	—	2,501,452.00
Bancroft	939,830.00	102,633.00	—	1,042,463.00
Barrie	18,067,767.00	2,115,047.00	—	20,182,814.00
Barry's Bay	400,558.00	43,656.00	—	444,214.00
Bath	291,895.00	28,457.00	—	320,352.00
Beachburg	204,690.00	20,622.00	—	225,312.00
Beeton	431,893.00	38,635.00	—	470,528.00
Belle River	892,220.00	89,762.00	—	981,982.00
Belleville	15,105,569.00	1,393,661.00	—	16,499,230.00
Belmont	319,239.00	28,977.00	—	348,216.00
Blandford-Blenheim	677,630.00	57,670.00	—	735,300.00
Blenheim	1,421,825.00	144,636.00	—	1,566,461.00
Bloomfield	295,741.00	28,691.00	—	324,432.00
Blyth	448,338.00	38,074.00	—	486,412.00
Bobcaygeon	777,116.00	111,568.00	—	888,684.00
Bothwell	319,524.00	24,492.00	—	344,016.00
Bracebridge	909,737.00	104,414.00	—	1,014,151.00
Bradford	1,701,394.00	210,201.00	—	1,911,595.00
Brampton	52,114,333.00	6,482,069.00	—	58,596,402.00
Brantford	28,308,054.00	2,300,470.00	—	30,608,524.00
Brantford Twp.	4,316,746.00	275,186.00	—	4,591,932.00
Brechin	112,204.00	10,224.00	—	122,428.00
Brighton	1,140,508.00	120,792.00	—	1,261,300.00
Brock	1,643,231.00	152,163.00	—	1,795,394.00
Brockville	9,893,992.00	870,160.00	—	10,764,152.00
Brussels	382,774.00	30,748.00	—	413,522.00
Burford	361,082.00	24,921.00	—	386,003.00
Burk's Falls	428,480.00	42,330.00	—	470,810.00
Burlington	33,378,100.00	3,797,295.00	—	37,175,395.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	\$	\$	\$	\$
Cache Bay	190,578.00	18,222.00	—	208,800.00
Caledon	1,989,423.00	237,006.00	—	2,226,429.00
Cambridge-North Dumfries	32,456,557.00	3,057,758.00	—	35,514,315.00
Campbellford	980,814.00	108,409.00	—	1,089,223.00
Capreol	979,666.00	79,458.00	—	1,059,124.00
Cardinal	425,128.00	36,847.00	—	461,975.00
Carleton Place	2,241,893.00	176,672.00	7,945.00	2,426,510.00
Casselman	672,316.00	85,146.00	—	757,462.00
Chalk River	254,075.00	23,073.00	—	277,148.00
Chapleau Twp.	984,423.00	100,824.00	—	1,085,247.00
Chatham	15,019,010.00	1,253,898.00	—	16,272,908.00
Chatsworth	166,977.00	13,886.00	—	180,863.00
Chesley	808,681.00	61,072.00	—	869,753.00
Chesterville	910,972.00	91,716.00	—	1,002,688.00
Clifford	238,720.00	20,540.00	—	259,260.00
Clinton	1,180,208.00	86,627.00	—	1,266,835.00
Cobden	349,387.00	30,617.00	—	380,004.00
Cobourg	6,520,678.00	611,938.00	—	7,132,616.00
Cochrane	1,837,287.00	174,648.00	—	2,011,935.00
Colborne	641,034.00	59,563.00	—	700,597.00
Coldwater	464,112.00	44,157.00	—	508,269.00
Collingwood	6,745,315.00	696,220.00	—	7,441,535.00
Comber	250,188.00	20,638.00	—	270,826.00
Cookstown	296,800.00	33,611.00	—	330,411.00
Cottam	210,918.00	23,897.00	—	234,815.00
Creemore	404,102.00	42,371.00	—	446,473.00
Dashwood	177,360.00	11,727.00	—	189,087.00
Deep River	1,942,920.00	169,090.00	—	2,112,010.00
Delaware	149,036.00	17,539.00	—	166,575.00
Delhi	1,264,210.00	93,571.00	—	1,357,781.00
Deseronto	654,922.00	50,035.00	—	704,957.00
Drayton	318,110.00	28,836.00	—	346,946.00
Dresden	1,145,025.00	101,308.00	—	1,246,333.00
Dryden	2,009,462.00	186,060.00	—	2,195,522.00
Dublin	142,896.00	11,138.00	—	154,034.00
Dundalk	596,477.00	62,991.00	—	659,468.00
Dundas	5,298,130.00	437,125.00	—	5,735,255.00
Dunnville	1,888,729.00	120,264.00	—	2,008,993.00
Durham	871,206.00	68,521.00	—	939,727.00
Dutton	285,339.00	22,021.00	—	307,360.00
East York	30,396,634.00	2,295,484.00	—	32,692,118.00
East Zorra-Tavistock	893,190.00	71,146.00	—	964,336.00
Eganville	337,370.00	36,161.00	—	373,531.00
Elmvale	511,413.00	55,895.00	—	567,308.00
Elmwood	102,222.00	7,375.00	—	109,597.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	\$	\$	\$	\$
Elora	833,831.00	69,727.00	—	903,558.00
Embrun	703,043.00	100,843.00	—	803,886.00
Erieau	226,061.00	17,011.00	—	243,072.00
Erin	1,096,477.00	132,736.00	—	1,229,213.00
Espanola	1,568,373.00	146,415.00	—	1,714,788.00
Essex	1,645,845.00	154,730.00	—	1,800,575.00
Etobicoke	116,286,210.00	10,460,869.00	—	126,747,079.00
Exeter	1,559,284.00	141,792.00	—	1,701,076.00
Fenelon Falls	673,786.00	80,184.00	—	753,970.00
Fergus	3,542,459.00	323,342.00	—	3,865,801.00
Finch	166,088.00	14,146.00	—	180,234.00
Flamborough	884,209.00	71,128.00	—	955,337.00
Flesherton	266,499.00	23,451.00	—	289,950.00
Forest	1,082,436.00	91,379.00	—	1,173,815.00
Fort Frances	2,916,513.00	211,656.00	—	3,128,169.00
Frankford	534,649.00	57,565.00	—	592,214.00
Georgina	979,782.00	98,259.00	—	1,078,041.00
Glencoe	632,049.00	59,567.00	—	691,616.00
Gloucester	17,725,224.00	2,272,059.00	—	19,997,283.00
Goderich	3,902,281.00	339,762.00	—	4,242,043.00
Goulbourn	825,175.00	87,232.00	—	912,407.00
Grand Bend	468,745.00	49,016.00	—	517,761.00
Grand Valley	387,068.00	39,444.00	—	426,512.00
Granton	129,183.00	11,120.00	—	140,303.00
Gravenhurst	1,569,309.00	134,354.00	—	1,703,663.00
Grimsby	3,822,304.00	396,701.00	—	4,219,005.00
Guelph	31,764,190.00	2,935,647.00	—	34,699,837.00
Haldimand	2,091,390.00	165,469.00	—	2,256,859.00
Halton Hills	11,212,425.00	1,036,020.00	—	12,248,445.00
Hamilton	208,575,630.00	15,053,115.00	—	223,628,745.00
Hanover	2,950,954.00	241,184.00	—	3,192,138.00
Harriston	803,595.00	59,431.00	—	863,026.00
Harrow	983,228.00	90,240.00	—	1,073,468.00
Hastings	355,329.00	35,210.00	—	390,539.00
Havelock	421,676.00	37,673.00	—	459,349.00
Hawkesbury	5,276,451.00	580,291.00	—	5,856,742.00
Hearst	2,835,633.00	325,135.00	—	3,160,768.00
Hensall	633,162.00	53,802.00	—	686,964.00
Holstein	67,176.00	5,334.00	—	72,510.00
Huntsville	1,808,668.00	149,863.00	—	1,958,531.00
Ingersoll	3,861,238.00	547,991.00	—	4,409,229.00
Iroquois	812,204.00	67,314.00	—	879,518.00
Iroquois Falls	290,608.00	78,974.00	—	369,582.00
Kanata	6,583,176.00	997,461.00	—	7,580,637.00
Kapuskasing	1,918,958.00	159,146.00	—	2,078,104.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	\$	\$	\$	\$
Kemptville	1,161,169.00	99,300.00	—	1,260,469.00
Kenora	3,055,979.00	330,846.00	—	3,386,825.00
Killaloe Stn	170,599.00	16,722.00	—	187,321.00
Kincardine	2,316,938.00	225,747.00	—	2,542,685.00
Kingston	23,034,234.00	2,028,601.00	—	25,062,835.00
Kingsville	1,637,791.00	137,825.00	—	1,775,616.00
Kirkfield	83,186.00	7,921.00	—	91,107.00
Kitchener-Wilmot	58,064,651.00	5,268,920.00	—	63,333,571.00
L'Orignal	520,348.00	60,203.00	—	580,551.00
Lakefield	1,021,321.00	104,546.00	—	1,125,867.00
Lanark	284,625.00	25,675.00	—	310,300.00
Lancaster	258,609.00	25,714.00	—	284,323.00
Larder Lake Twp.	331,658.00	28,990.00	—	360,648.00
Latchford	116,880.00	11,462.00	—	128,342.00
Leamington	4,414,058.00	399,607.00	—	4,813,665.00
Lincoln	1,076,372.00	104,928.00	—	1,181,300.00
Lindsay	6,433,257.00	593,476.00	—	7,026,733.00
Listowel	2,550,693.00	205,243.00	—	2,755,936.00
London	86,279,795.00	8,385,757.00	—	94,665,552.00
Lucan	508,609.00	42,695.00	—	551,304.00
Lucknow	495,847.00	38,241.00	—	534,088.00
Madoc	579,400.00	50,985.00	—	630,385.00
Magnetawan	76,928.00	8,589.00	—	85,517.00
Markdale	637,201.00	70,100.00	—	707,301.00
Markham	28,803,184.00	4,382,567.00	—	33,185,751.00
Marmora	473,133.00	46,712.00	—	519,845.00
Martintown	81,083.00	6,312.00	—	87,395.00
Massey	373,800.00	38,091.00	—	411,891.00
Maxville	333,972.00	26,411.00	—	360,383.00
McGarry Twp.	277,932.00	20,715.00	—	298,647.00
Meaford	1,722,239.00	126,817.00	—	1,849,056.00
Merlin	203,551.00	13,017.00	—	216,568.00
Midland	5,936,126.00	509,457.00	—	6,445,583.00
Mildmay	290,303.00	26,889.00	—	317,192.00
Millbrook	300,190.00	31,114.00	—	331,304.00
Milton	9,959,582.00	1,221,425.00	—	11,181,007.00
Milverton	593,249.00	41,393.00	—	634,642.00
Mississauga	119,010,105.00	15,631,304.00	—	134,641,409.00
Mitchell	1,343,605.00	111,851.00	—	1,455,456.00
Moorefield	171,504.00	11,846.00	—	183,350.00
Morrisburg	957,814.00	98,740.00	—	1,056,554.00
Mount Brydges	316,229.00	35,448.00	—	351,677.00
Mount Forest	1,397,172.00	130,960.00	—	1,528,132.00
Nanticoke	2,101,855.00	175,436.00	—	2,277,291.00
Napanee	2,142,880.00	185,257.00	—	2,328,137.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	\$	\$	\$	\$
Nepean	24,799,938.00	3,011,663.00	—	27,811,601.00
Neustadt	161,413.00	12,166.00	—	173,579.00
Newburgh	154,986.00	15,161.00	—	170,147.00
Newbury	122,484.00	10,367.00	—	132,851.00
Newcastle	5,665,021.00	506,268.00	—	6,171,289.00
Newmarket	8,800,321.00	1,252,382.00	—	10,052,703.00
Niagara Falls	22,392,070.00	1,997,047.00	—	24,389,117.00
Niagara-On-The-Lake	3,675,141.00	398,184.00	—	4,073,325.00
Nickel Centre	526,205.00	45,866.00	—	572,071.00
Nipigon Twp.	757,589.00	52,033.00	—	809,622.00
Norfolk	195,663.00	17,853.00	—	213,516.00
North Bay	17,338,744.00	1,644,712.00	—	18,983,456.00
North Dorchester Twp.	300,585.00	29,572.00	—	330,157.00
North York	168,629,478.00	16,530,099.00	—	185,159,577.00
Norwich	855,758.00	70,099.00	—	925,857.00
Norwood	405,982.00	43,476.00	—	449,458.00
Oakville	36,969,621.00	3,961,548.00	—	40,931,169.00
Oil Springs	211,574.00	13,703.00	—	225,277.00
Omemece	286,174.00	31,582.00	—	317,756.00
Orangeville	4,146,255.00	484,085.00	—	4,630,340.00
Orillia	6,795,798.00	704,864.00	—	7,500,662.00
Oshawa	46,942,611.00	3,566,024.00	—	50,508,635.00
Ottawa	127,612,513.00	12,304,338.00	—	139,916,851.00
Owen Sound	9,025,482.00	833,519.00	—	9,859,001.00
Paisley	403,813.00	34,810.00	—	438,623.00
Palmerston	737,363.00	56,439.00	—	793,802.00
Paris	2,444,405.00	206,066.00	—	2,650,471.00
Parkhill	590,283.00	48,908.00	—	639,191.00
Parry Sound	2,415,308.00	250,833.00	—	2,666,141.00
Pelham	652,792.00	57,319.00	—	710,111.00
Pembroke	3,516,664.00	408,178.00	—	3,924,842.00
Penetanguishene	2,195,219.00	233,960.00	—	2,429,179.00
Perth	3,133,534.00	291,156.00	—	3,424,690.00
Peterborough	24,442,716.00	2,150,508.00	—	26,593,224.00
Petrolia	1,465,779.00	112,436.00	—	1,578,215.00
Pickering	10,981,602.00	1,646,870.00	—	12,628,472.00
Picton	1,900,015.00	135,872.00	—	2,035,887.00
Plantagenet	322,008.00	31,995.00	—	354,003.00
Point Edward	2,301,239.00	95,107.00	—	2,396,346.00
Port Burwell	160,008.00	10,450.00	—	170,458.00
Port Colborne	6,588,346.00	617,528.00	—	7,205,874.00
Port Elgin	2,304,217.00	241,703.00	—	2,545,920.00
Port Hope	6,168,291.00	597,734.00	—	6,766,025.00
Port McNicoll	585,508.00	48,058.00	—	633,566.00
Port Stanley	685,045.00	50,683.00	—	735,728.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	\$	\$	\$	\$
Prescott	1,914,827.00	153,592.00	—	2,068,419.00
Priceville	43,742.00	4,760.00	—	48,502.00
Rainy River	339,123.00	27,257.00	—	366,380.00
Red Rock	306,124.00	19,283.00	—	325,407.00
Renfrew	2,675,805.00	254,609.00	—	2,930,414.00
Richmond Hill	13,357,646.00	1,993,807.00	—	15,351,453.00
Ridgetown	1,046,752.00	90,296.00	545.00	1,137,593.00
Ripley	264,869.00	20,222.00	—	285,091.00
Rockland	1,293,838.00	190,236.00	—	1,484,074.00
Rockwood	394,556.00	66,194.00	—	460,750.00
Rodney	315,904.00	26,129.00	—	342,033.00
Russell	392,230.00	48,905.00	—	441,135.00
Sandwich West Twp.	2,797,986.00	304,890.00	—	3,102,876.00
Sarnia	25,333,493.00	1,409,744.00	—	26,743,237.00
Scarborough	121,586,525.00	12,970,549.00	—	134,557,074.00
Schreiber Twp.	720,811.00	71,264.00	—	792,075.00
Scugog	1,390,868.00	139,235.00	—	1,530,103.00
Seaforth	898,110.00	63,082.00	—	961,192.00
Shelburne	949,691.00	92,745.00	—	1,042,436.00
Simcoe	6,112,080.00	553,702.00	—	6,665,782.00
Sioux Lookout	1,152,100.00	125,581.00	—	1,277,681.00
Smiths Falls	4,249,464.00	341,378.00	—	4,590,842.00
South Dumfries	382,023.00	38,494.00	—	420,517.00
South River	322,910.00	33,095.00	—	356,005.00
South-West Oxford	990,582.00	56,883.00	—	1,047,465.00
Southampton	1,214,685.00	116,227.00	—	1,330,912.00
Springfield	147,479.00	12,289.00	—	159,768.00
St. Catharines	58,202,806.00	5,149,126.00	—	63,351,932.00
St. Clair Beach	654,908.00	75,265.00	—	730,173.00
St. Marys	2,407,023.00	175,943.00	—	2,582,966.00
St. Thomas	10,989,367.00	895,570.00	—	11,884,937.00
Stayner	778,022.00	81,898.00	—	859,920.00
Stirling	620,990.00	57,710.00	—	678,700.00
Stoney Creek	11,342,354.00	1,243,680.00	—	12,586,034.00
Stratford	12,515,719.00	1,027,053.00	—	13,542,772.00
Strathroy	3,078,435.00	307,069.00	—	3,385,504.00
Sturgeon Falls	1,783,903.00	170,058.00	—	1,953,961.00
Sudbury	27,067,551.00	2,510,756.00	—	29,578,307.00
Sundridge	350,814.00	39,344.00	—	390,158.00
Tara	335,423.00	30,872.00	—	366,295.00
Tecumseh	1,699,213.00	207,160.00	—	1,906,373.00
Teeswater	467,748.00	37,674.00	—	505,422.00
Terrace Bay Twp.	870,181.00	81,710.00	—	951,891.00
Thamesville	409,117.00	26,578.00	—	435,695.00
Theftord	275,640.00	22,272.00	—	297,912.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	\$	\$	\$	\$
Thessalon	510,312.00	48,371.00	—	558,683.00
Thornbury	602,462.00	65,264.00	—	667,726.00
Thornedale	133,444.00	9,814.00	—	143,258.00
Thorntofo	148,272.00	17,591.00	—	165,863.00
Thorold	5,633,569.00	489,369.00	—	6,122,938.00
Thunder Bay	53,060,815.00	3,147,100.00	—	56,207,915.00
Tilbury	1,910,131.00	205,199.00	—	2,115,330.00
Tillsonburg	4,633,669.00	535,762.00	—	5,169,431.00
Toronto	361,086,267.00	26,274,721.00	—	387,360,988.00
Tottenham	721,623.00	125,708.00	—	847,331.00
Trenton	8,539,915.00	884,529.00	—	9,424,444.00
Tweed	719,200.00	56,168.00	—	775,368.00
Uxbridge	1,208,084.00	99,333.00	—	1,307,417.00
Vankleek Hill	567,281.00	62,800.00	—	630,081.00
Vaughan	21,833,811.00	4,168,130.00	—	26,001,941.00
Victoria Harbour	366,803.00	43,825.00	—	410,628.00
Walkerton	2,188,546.00	180,686.00	—	2,369,232.00
Wallaceburg	7,354,242.00	630,207.00	—	7,984,449.00
Wardsville	123,576.00	9,061.00	—	132,637.00
Warkworth	216,622.00	21,003.00	—	237,625.00
Wasaga Beach	2,598,326.00	262,953.00	—	2,861,279.00
Waterloo-Wellesley-Woolwich	28,332,120.00	3,027,674.00	—	31,359,794.00
Watford	617,115.00	42,666.00	—	659,781.00
Waubashene	248,940.00	24,767.00	—	273,707.00
Webbwood	128,013.00	13,411.00	—	141,424.00
Welland	15,433,306.00	1,307,086.00	—	16,740,392.00
Wellington	437,874.00	43,147.00	—	481,021.00
West Lincoln	352,657.00	33,048.00	—	385,705.00
West Lorne	656,110.00	49,853.00	—	705,963.00
Westminster Twp.	614,073.00	55,492.00	—	669,565.00
Westport	295,756.00	29,557.00	—	325,313.00
Wheatley	545,783.00	42,916.00	—	588,699.00
Whitby	12,004,976.00	1,555,347.00	—	13,560,323.00
Whitchurch-Stouffville	1,990,309.00	236,405.00	—	2,226,714.00
Wiarton	868,529.00	79,019.00	—	947,548.00
Williamsburg	133,631.00	10,113.00	—	143,744.00
Winchester	1,161,602.00	122,494.00	—	1,284,096.00
Windsor	90,282,674.00	7,623,877.00	—	97,906,551.00
Wingham	1,884,684.00	123,481.00	—	2,008,165.00
Woodstock	12,387,505.00	1,023,851.00	—	13,411,356.00
Woodville	194,180.00	19,899.00	—	214,079.00
Wyoming	422,134.00	40,204.00	—	462,338.00
York	35,465,953.00	2,661,479.00	—	38,127,432.00
Zorra	863,224.00	81,564.00	—	944,788.00
Zurich	318,909.00	26,544.00	—	345,453.00

MUNICIPAL ELECTRIC SERVICE

The 314 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

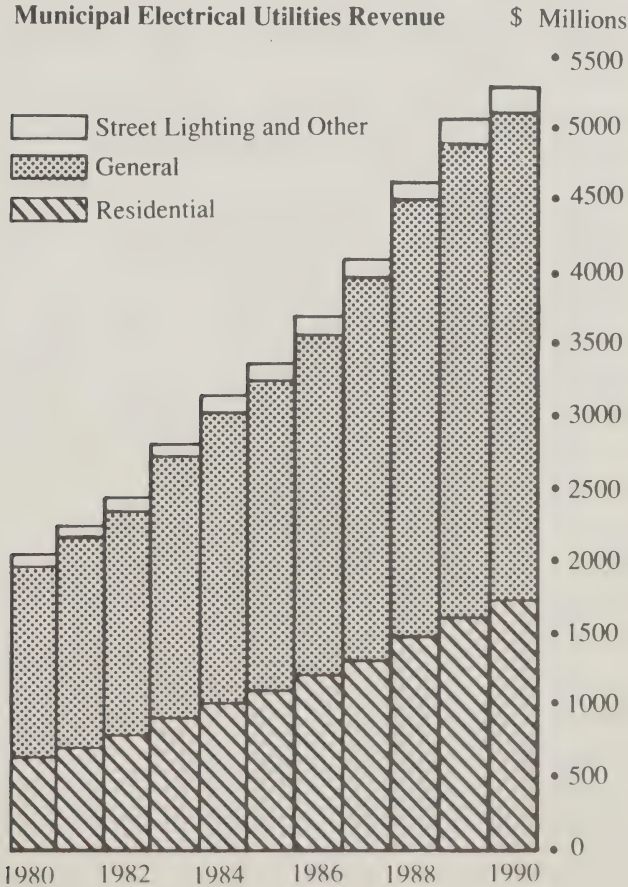
	1990	1989	Increase %
Plant and Facilities (at cost)			
(Millions of dollars)	4,899	4,426	10.7
Customers (000's)	2,736	2,683	2.0
Energy Supplied			
(Millions of kW.h)	89,250	89,391	(0.1)
Annual kW.h per Customer	36,620	33,325	(2.5)
Number of Utilities	314	315	

The decrease in energy use of 0.1% compares with an increase 4.9% in 1989; the overall increase in revenue from the sale of power and energy was \$305 million or 6.3% over that received in 1989. Revenue from other sources increased by \$11 million or 9.3%. The revenue for each class of service for the years 1989 and 1990 is compared below:

Class of Service	1990	1989	Increase
(Includes prorated adjustment for unbilled revenue and prior years' billing adjustment)	<u>(\$000,000)</u>	<u>(\$000,000)</u>	<u>%</u>
Residential	1,687	1,578	6.9
General (inc. commercial and industrial)	3,430	3,235	6.0
Streetlighting	37	35	5.7
Total Service Revenue	5,154	4,849	6.3
Other Revenue	129	118	9.3
Total Revenue	5,283	4,967	6.3

A comparison of the various elements of cost is shown below.

	1990		1989		Increase	
	\$000,000	% of Total	\$000,000	% of Total	\$000,000	%
Cost of Power	4,347	87.0	4,169	87.9	178	4.3
Operations and Maintenance	243	4.8	207	4.4	36	17.3
Billing, Collecting Administration	231	4.6	202	4.3	29	14.3
Depreciation	151	3.0	139	2.9	12	8.6
Interest	31	0.6	26	0.5	5	19.2
Extraordinary Items . .	(5)		(1)			
Total	4,998	100.0	4,743	100.0	255	5.4



MUNICIPAL UTILITY ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	c
Residential . . .	1980	17,932,123,332	605,536,287	1,901,896	796	3.38
	1981	18,438,609,678	684,068,885	1,942,956	799	3.71
	1982	18,886,891,334	771,290,930	1,968,557	805	4.08
	1983	19,710,406,892	866,807,435	2,007,356	826	4.40
	1984	20,693,144,465	975,142,474	2,044,747	851	4.71
	1985	21,160,129,780	1,068,606,382	2,089,792	853	5.05
	1986	22,242,481,786	1,163,503,464	2,142,849	876	5.23
	1987	23,061,337,469	1,268,509,351	2,208,733	883	5.50
	1988	24,754,756,140	1,424,737,173	2,274,782	920	5.76
	1989	26,026,762,905	1,569,686,753	2,352,968	937	6.03
	1990	26,199,013,711	1,685,100,458	2,396,737	919	6.43
General Under 5,000 kW	1980	34,187,505,625	1,007,242,380	258,506	11,160	2.95
	1981	35,697,764,317	1,156,576,203	265,746	11,349	3.24
	1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59
	1983	37,383,602,494	1,436,425,179	274,424	11,405	3.84
	1984	39,409,612,800	1,630,700,982	280,415	11,838	4.14
	1985	40,805,702,805	1,805,468,754	287,360	11,979	4.42
	1986	43,021,927,216	1,972,120,211	296,157	12,288	4.58
	1987	45,191,256,633	2,171,716,908	305,927	12,510	4.81
	1988	47,817,823,418	2,412,191,188	317,878	12,776	5.04
	1989	50,172,785,894	2,673,056,390	329,323	12,920	5.33
	1990	50,396,065,026	2,869,054,013	338,866	12,570	5.69
General Over 5,000 kW	1980	9,678,858,443	231,026,403	122	6,693,463	2.39
	1981	9,667,130,048	252,980,769	118	6,713,285	2.62
	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
	1983	9,861,695,941	312,646,773	118	6,905,950	3.17
	1984	10,538,116,870	358,148,852	121	7,348,757	3.40
	1985	10,857,379,886	398,871,911	125	7,355,948	3.67
	1986	10,947,950,446	418,555,663	129	7,183,695	3.82
	1987	11,097,992,682	446,225,754	133	7,059,792	4.02
	1988	11,987,843,100	503,832,858	149	7,085,014	4.20
	1989	12,516,232,669	544,576,193	152	7,119,586	4.35
	1990	11,988,039,212	557,148,125	155	6,508,165	4.65
Street Lighting	1980	657,393,343	18,266,009			2.78
	1981	665,282,032	20,404,086			3.07
	1982	667,153,365	22,629,985			3.39
	1983	668,616,358	24,456,306			3.66
	1984	669,492,926	26,662,336			3.98
	1985	665,195,977	28,355,032			4.26
	1986	663,272,664	29,266,111			4.41
	1987	668,063,633	30,942,514			4.63
	1988	671,707,457	32,744,236			4.87
	1989	675,234,926	34,965,248			5.18
	1990	666,716,040	36,835,637			5.52

Net income was \$284 million compared to \$225 million in 1989.

The sources of funds for the municipal electric utilities totalled \$630 million. This was comprised of \$447 million from operations; \$45 million from borrowing; \$113 million through contributions in aid of construction; \$8 million from extraordinary items; and a net increase in other liabilities less other assets of \$17 million. Additions to fixed assets amounted to \$511 million and the redemption of debt amounted to \$25 million. Net statement of equity changes amounted to \$2 million. Working capital increased by \$69 million.

The total assets of the 314 municipal electrical utilities at December 31, 1990 amounted to \$7,325 million after deducting accumulated depreciation of \$1,657 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of \$2,718 million or 37% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated are those at the end of 1989 rather than 1990. The number of utilities decreased by 1 during 1990.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electric utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office practices are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their accounts; that function is performed by the duly appointed auditor of each municipality.

Utility Changes-1990

<u>Effective Date</u>	<u>Old Status</u>	<u>New Status</u>
September 30, 1990	Port Burwell	East Elgin Area

Municipal Electrical Utilities Financial

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers	333	17,897	1,719	546	2,772
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	290,967	29,406,143	2,013,994	428,619	3,346,143
Less: Accumulated Depreciation	120,454	6,690,701	908,820	231,353	1,137,741
Net Fixed Assets	170,513	22,715,442	1,105,174	197,266	2,208,402
CURRENT ASSETS					
Cash and Bank	40,448	1,468,795	117,035	214,606	173,132
Investments	—	1,184,364	—	—	—
Accounts Receivable	36,070	1,538,022	193,647	13,300	140,709
Unbilled Revenue	57,600	1,682,955	473,958	124,862	560,061
Inventory	—	1,265,866	118,885	9,403	189,996
Other	2,430	54,822	9,118	3,692	12,889
Total Current Assets	136,548	7,194,824	912,643	365,863	1,076,787
OTHER ASSETS	—	71,417	48,000	—	23,776
EQUITY IN ONTARIO HYDRO	286,335	8,146,120	1,816,120	450,334	1,751,079
TOTAL ASSETS	593,396	38,127,803	3,881,937	1,013,463	5,060,044
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	3,999,773	103,319	—	520,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
	—	3,999,773	103,319	—	520,000
Less Payments due within					
one year	—	327,982	10,824	—	45,000
Total	—	3,671,791	92,495	—	475,000
LIABILITIES					
Current Liabilities	25,499	2,985,061	250,098	62,879	465,223
Other Liabilities	515	420,987	78,880	9,842	28,873
Total	26,014	3,406,048	328,978	72,721	494,096
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	51,655	12,216,022	242,627	22,162	735,103
Less Amortization	3,385	1,522,107	45,596	5,744	56,740
	48,270	10,693,915	197,031	16,418	678,363
RESERVES	—	—	—	—	—
UTILITY EQUITY	232,777	12,209,929	1,447,313	473,990	1,661,506
EQUITY IN ONTARIO HYDRO	286,335	8,146,120	1,816,120	450,334	1,751,079
TOTAL DEBT, LIABILITIES & EQUITY	593,396	38,127,803	3,881,937	1,013,463	5,060,044

Statements for the Year Ended December 31, 1990

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers	333	17,897	1,719	546	2,772
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	202,271	10,431,964	1,292,734	424,244	1,399,992
Net Income for year	30,506	1,774,635	154,579	49,746	234,778
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	3,330	—	—	26,736
UTILITY EQUITY, END OF YEAR	232,777	12,209,929	1,447,313	473,990	1,661,506
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	446,739	22,944,659	3,272,215	902,618	3,666,236
Other Operating Revenue	20,313	683,962	71,344	14,240	105,538
TOTAL REVENUE	467,052	23,628,621	3,343,559	916,858	3,771,774
EXPENSE					
Power Purchased	395,119	18,865,696	2,851,818	807,114	2,985,616
Local Generation	—	—	—	—	—
Operation and Maintenance	5,377	741,564	61,126	6,493	175,214
Billing and Collecting	11,316	560,866	60,066	12,693	71,603
Administration	15,635	506,990	120,385	24,085	143,173
Depreciation Less Amortization	9,099	605,964	53,356	16,727	101,431
Financial Expense	—	484,576	13,292	—	59,959
TOTAL EXPENSE	436,546	21,765,656	3,160,043	867,112	3,536,996
Income Before Extraordinary/ Unusual Items	30,506	1,862,965	183,516	49,746	234,778
Extraordinary/Unusual Item(s)	—	88,330	28,937	—	—
NET INCOME	30,506	1,774,635	154,579	49,746	234,778

Municipal Electrical Utilities Financial

Municipality	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers	1,892	403	3,116	1,815	117
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	6,683,992	298,098	3,735,250	2,519,116	86,315
Less: Accumulated Depreciation	1,139,125	104,609	1,359,011	921,213	41,232
Net Fixed Assets	5,544,867	193,489	2,376,239	1,597,903	45,083
CURRENT ASSETS					
Cash and Bank	74,601	14,047	533,568	143,186	23,053
Investments	—	—	—	—	—
Accounts Receivable	79,108	10,647	104,907	39,238	6,786
Unbilled Revenue	357,000	41,590	676,826	311,643	16,608
Inventory	33,310	1,889	88,554	17,413	—
Other	6,455	2,650	9,333	—	808
Total Current Assets	550,474	70,823	1,413,188	511,480	47,255
OTHER ASSETS	10,000	—	1,798	—	—
EQUITY IN ONTARIO HYDRO	1,084,272	224,239	3,005,305	1,187,834	73,004
TOTAL ASSETS	7,189,613	488,551	6,796,530	3,297,217	165,342
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	371,757	53,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	371,757	53,000	—
Total	—	—	293,572	44,000	—
LIABILITIES					
Current Liabilities	4,365,665	34,083	686,583	188,888	7,825
Other Liabilities	37,494	1,250	52,661	13,714	485
Total	4,403,159	35,333	739,244	202,602	8,310
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	142,661	32,213	330,227	721,013	—
Less Amortization	15,965	9,035	37,853	136,723	—
RESERVES	126,696	23,178	292,374	584,290	—
UTILITY EQUITY	1,575,486	205,801	2,466,035	1,278,491	84,028
EQUITY IN ONTARIO HYDRO	1,084,272	224,239	3,005,305	1,187,834	73,004
TOTAL DEBT, LIABILITIES & EQUITY	7,189,613	488,551	6,796,530	3,297,217	165,342

Statements for the Year Ended December 31, 1990

Municipality	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers	1,892	403	3,116	1,815	117
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,733,128	197,273	2,186,110	1,244,567	72,949
Net Income for year	(157,642)	8,528	279,925	33,924	11,079
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,575,486	205,801	2,466,035	1,278,491	84,028
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,212,245	359,409	4,901,944	2,204,400	117,626
Other Operating Revenue	54,273	9,934	124,412	38,647	1,765
TOTAL REVENUE	2,266,518	369,343	5,026,356	2,243,047	119,391
EXPENSE					
Power Purchased	1,580,362	313,114	4,144,335	1,810,163	99,935
Local Generation	40,874	—	—	—	—
Operation and Maintenance	99,009	7,690	195,035	169,009	1,177
Billing and Collecting	76,378	12,687	87,878	59,022	2,851
Administration	68,197	16,600	153,761	95,765	1,573
Depreciation Less Amortization	131,462	10,724	114,643	67,972	2,776
Financial Expense	420,878	—	50,779	7,192	—
TOTAL EXPENSE	2,417,160	360,815	4,746,431	2,209,123	108,312
Income Before Extraordinary/ Unusual Items	(150,642)	8,528	279,925	33,924	11,079
Extraordinary/Unusual Item(s)	7,000	—	—	—	—
NET INCOME	(157,642)	8,528	279,925	33,924	11,079

Municipal Electrical Utilities Financial

Municipality	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers	225	3,122	861	1,951	9,423
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	73,788	4,030,004	962,099	1,543,158	20,788,201
Less: Accumulated Depreciation	18,273	1,646,020	420,822	639,997	4,531,199
Net Fixed Assets	55,515	2,383,984	541,277	903,161	16,257,002
CURRENT ASSETS					
Cash and Bank	15,044	366,628	23,946	427,366	272,731
Investments	—	95,000	—	—	500,091
Accounts Receivable	3,406	352,102	41,561	72,774	2,117,448
Unbilled Revenue	32,300	868,400	212,103	253,049	1,105,571
Inventory	1,782	116,725	11,761	55,005	1,115,074
Other	2,637	13,513	8,898	5,220	131,181
Total Current Assets	55,169	1,812,368	298,269	813,414	5,242,096
OTHER ASSETS	—	808	7,671	—	49,240
EQUITY IN ONTARIO HYDRO	156,006	3,512,108	757,518	1,755,545	5,590,042
TOTAL ASSETS	266,690	7,709,268	1,604,735	3,472,120	27,138,380
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	50,000	41,000	—	3,068,800
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	50,000	41,000	—	3,068,800
Total	—	8,000	5,000	—	237,774
LIABILITIES					
Current Liabilities	14,739	541,241	120,599	77,824	2,299,171
Other Liabilities	650	83,432	8,583	70,190	121,446
Total	15,389	624,673	129,182	148,014	2,420,617
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	14,919	453,146	69,941	230,731	8,532,656
Less Amortization	1,187	63,442	8,858	69,752	1,223,328
RESERVES	13,732	389,704	61,083	160,979	7,309,328
UTILITY EQUITY	81,563	3,140,783	620,952	1,407,582	8,987,337
EQUITY IN ONTARIO HYDRO	156,006	3,512,108	757,518	1,755,545	5,590,042
TOTAL DEBT, LIABILITIES & EQUITY	266,690	7,709,268	1,604,735	3,472,120	27,138,380

Statements for the Year Ended December 31, 1990

Municipality	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers	225	3,122	861	1,951	9,423
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	69,392	2,733,236	592,297	1,329,829	8,078,904
Net Income for year.....	12,171	407,547	28,655	77,753	908,433
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	81,563	3,140,783	620,952	1,407,582	8,987,337
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	196,526	7,006,865	1,472,377	2,869,733	16,642,125
Other Operating Revenue	6,374	156,826	28,422	101,810	188,728
TOTAL REVENUE	202,900	7,163,691	1,500,799	2,971,543	16,830,853
EXPENSE					
Power Purchased	178,516	6,245,859	1,285,554	2,344,839	13,829,484
Local Generation	—	—	—	—	—
Operation and Maintenance	1,552	165,789	74,693	222,179	609,109
Billing and Collecting	5,241	108,217	40,429	131,535	272,254
Administration	3,224	79,718	33,089	137,517	500,170
Depreciation Less Amortization	2,196	147,924	33,635	57,720	387,920
Financial Expense	—	8,637	4,744	—	323,483
TOTAL EXPENSE	190,729	6,756,144	1,472,144	2,893,790	15,922,420
Income Before Extraordinary/ Unusual Items	12,171	407,547	28,655	77,753	908,433
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME.....	12,171	407,547	28,655	77,753	908,433

Municipal Electrical Utilities Financial

Municipality	Avonmore	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers	155	2,493	1,218	24,790	602
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	121,735	2,406,166	2,152,954	74,175,712	544,835
Less: Accumulated Depreciation	65,259	882,020	821,101	14,643,904	238,468
Net Fixed Assets.....	56,476	1,524,146	1,331,853	59,531,808	306,367
CURRENT ASSETS					
Cash and Bank	13,960	286,861	133,485	1,944,599	141,047
Investments	—	—	—	—	—
Accounts Receivable.....	5,419	72,087	67,302	3,419,860	35,577
Unbilled Revenue	15,296	423,534	315,735	6,499,100	111,318
Inventory	3,279	187,052	74,269	3,526,021	15,764
Other	1,024	14,014	6,943	155,597	—
Total Current Assets.....	38,978	983,548	597,734	15,545,177	303,706
OTHER ASSETS	186	3,561	17,027	292,335	—
EQUITY IN ONTARIO HYDRO	67,894	2,305,824	939,830	18,067,767	400,558
TOTAL ASSETS	163,534	4,817,079	2,886,444	93,437,087	1,010,631
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	1,200	16,500	317,672	15,612,105	109,366
Less Sinking Fund on					
Debentures	—	—	—	—	—
Total	1,200	16,500	317,672	15,612,105	109,366
Less Payments due within					
one year.....	400	2,750	33,867	1,098,604	43,746
Total	800	13,750	283,805	14,513,501	65,620
LIABILITIES					
Current Liabilities	8,491	440,507	328,198	10,261,729	155,380
Other Liabilities	600	4,150	1,350	1,518,430	12,255
Total	9,091	444,657	329,548	11,780,159	167,635
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	11,447	226,121	147,595	24,062,542	18,450
Less Amortization	2,078	35,016	23,981	2,534,060	5,166
Total	9,369	191,105	123,614	21,528,482	13,284
RESERVES	—	—	—	—	—
UTILITY EQUITY	76,380	1,861,743	1,209,647	27,547,178	363,534
EQUITY IN ONTARIO HYDRO	67,894	2,305,824	939,830	18,067,767	400,558
TOTAL DEBT, LIABILITIES & EQUITY	163,534	4,817,079	2,886,444	93,437,087	1,010,631

Statements for the Year Ended December 31, 1990

Municipality	Avonmore	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers	155	2,493	1,218	24,790	602
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	74,934	1,779,743	1,058,932	24,123,828	361,060
Net Income for year	1,446	82,000	150,715	3,423,350	2,474
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	76,380	1,861,743	1,209,647	27,547,178	363,534
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	133,797	3,729,593	2,122,734	43,609,527	793,764
Other Operating Revenue	1,769	109,764	55,101	892,564	19,370
TOTAL REVENUE	135,566	3,839,357	2,177,835	44,502,091	813,134
EXPENSE					
Power Purchased	117,955	3,306,972	1,688,532	36,176,977	709,126
Local Generation	—	—	32,220	—	—
Operation and Maintenance	2,316	164,739	76,331	1,615,529	17,991
Billing and Collecting	4,354	64,277	58,962	614,515	37,636
Administration	5,931	135,358	81,515	877,742	23,539
Depreciation Less Amortization	3,374	80,167	70,521	1,725,673	21,387
Financial Expense	190	5,844	19,039	1,637,923	981
TOTAL EXPENSE	134,120	3,757,357	2,027,120	42,648,359	810,660
Income Before Extraordinary/ Unusual Items	1,446	82,000	150,715	1,853,732	2,474
Extraordinary/Unusual Item(s)	—	—	—	(1,569,618)	—
NET INCOME	1,446	82,000	150,715	3,423,350	2,474

Municipal Electrical Utilities Financial

Municipality	Bath	Beachburg	Beeton	Belle River	Belleville
Number of Customers	521	346	855	1,621	14,906
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	327,914	384,448	1,569,435	1,860,381	23,667,937
Less: Accumulated Depreciation	194,645	180,272	387,086	674,476	9,577,924
Net Fixed Assets	133,269	204,176	1,182,349	1,185,905	14,090,013
CURRENT ASSETS					
Cash and Bank	23,202	33,565	132,289	126,397	3,919,737
Investments	15,000	—	—	—	—
Accounts Receivable	78,007	15,824	124,887	97,738	1,103,939
Unbilled Revenue	67,250	52,210	57,798	235,400	3,044,777
Inventory	3,975	3,630	36,707	41,584	1,268,743
Other	3,266	2,210	2,913	6,412	37,289
Total Current Assets	190,700	107,439	354,594	507,531	9,374,485
OTHER ASSETS	—	—	2,400	—	76,615
EQUITY IN ONTARIO HYDRO	291,895	204,690	431,893	892,220	15,105,569
TOTAL ASSETS	615,864	516,305	1,971,236	2,585,656	38,646,682
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	600,000	—	764,392
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	33,180	—	205,866
Total	—	—	566,820	—	558,526
LIABILITIES					
Current Liabilities	69,891	28,664	153,036	171,285	3,473,200
Other Liabilities	1,752	—	12,400	29,211	282,388
Total	71,643	28,664	165,436	200,496	3,755,588
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	39,745	9,946	153,211	315,134	1,108,333
Less Amortization	8,756	1,614	48,368	27,923	219,449
RESERVES	30,989	8,332	104,843	287,211	888,884
UTILITY EQUITY	221,337	274,619	702,244	1,205,729	18,338,115
EQUITY IN ONTARIO HYDRO	291,895	204,690	431,893	892,220	15,105,569
TOTAL DEBT, LIABILITIES & EQUITY	615,864	516,305	1,971,236	2,585,656	38,646,682

Statements for the Year Ended December 31, 1990

Municipality	Bath	Beachburg	Beeton	Belle River	Belleville
Number of Customers	521	346	855	1,621	14,906
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	195,769	258,529	625,368	1,092,567	16,460,261
Net Income for year	25,568	16,090	76,876	113,162	1,877,854
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	221,337	274,619	702,244	1,205,729	18,338,115
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	572,769	409,767	883,655	1,862,725	28,350,481
Other Operating Revenue	19,839	7,107	27,276	38,705	985,697
TOTAL REVENUE	592,608	416,874	910,931	1,901,430	29,336,178
EXPENSE					
Power Purchased	491,254	352,544	679,482	1,482,995	24,337,019
Local Generation	—	—	—	—	—
Operation and Maintenance	10,779	4,162	31,985	82,619	1,119,821
Billing and Collecting	32,131	14,722	32,552	58,052	448,406
Administration	20,749	18,101	34,025	102,586	551,521
Depreciation Less Amortization	12,127	11,255	40,049	58,473	887,638
Financial Expense	—	—	15,962	3,543	113,919
TOTAL EXPENSE	567,040	400,784	834,055	1,788,268	27,458,324
Income Before Extraordinary/ Unusual Items	25,568	16,090	76,876	113,162	1,877,854
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	25,568	16,090	76,876	113,162	1,877,854

Municipal Electrical Utilities Financial

Municipality.....	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers.....	517	799	1,819	346	444
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	652,906	707,942	1,214,103	293,817	356,552
Less: Accumulated Depreciation	228,794	281,750	509,139	148,881	119,577
Net Fixed Assets.....	424,112	426,192	704,964	144,936	236,975
CURRENT ASSETS					
Cash and Bank	105,791	147,299	116,630	60,041	53,163
Investments.....	—	—	129,900	3,000	—
Accounts Receivable.....	28,908	193,911	66,463	12,141	24,250
Unbilled Revenue	62,400	79,244	340,000	47,484	74,000
Inventory	—	9,310	33,332	9,625	7,291
Other	4,874	6,729	8,640	2,612	3,419
Total Current Assets.....	201,973	436,493	694,965	134,903	162,123
OTHER ASSETS	5,550	—	2,033	—	—
EQUITY IN ONTARIO HYDRO	319,239	677,630	1,421,825	295,741	448,338
TOTAL ASSETS	950,874	1,540,315	2,823,787	575,580	847,436
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	57,127	127,230	288,177	39,925	68,424
Other Liabilities	4,010	—	125,243	800	—
Total	61,137	127,230	413,420	40,725	68,424
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	155,241	115,322	65,455	11,603	53,747
Less Amortization	14,503	10,461	8,158	2,148	12,443
RESERVES.....	140,738	104,861	57,297	9,455	41,304
UTILITY EQUITY.....	429,760	630,594	931,245	229,659	289,370
EQUITY IN ONTARIO HYDRO	319,239	677,630	1,421,825	295,741	448,338
TOTAL DEBT, LIABILITIES & EQUITY	950,874	1,540,315	2,823,787	575,580	847,436

Statements for the Year Ended December 31, 1990

Municipality	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers	517	799	1,819	346	444
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	397,806	540,594	931,389	199,799	255,778
Net Income for year	31,954	90,000	(144)	29,860	33,592
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	429,760	630,594	931,245	229,659	289,370
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	583,342	1,175,843	2,683,215	535,535	751,327
Other Operating Revenue	18,055	35,811	50,920	5,880	12,521
TOTAL REVENUE	601,397	1,211,654	2,734,135	541,415	763,848
EXPENSE					
Power Purchased	503,866	1,004,121	2,383,116	465,204	664,466
Local Generation	—	—	—	—	—
Operation and Maintenance	11,836	27,935	159,408	7,136	15,141
Billing and Collecting	15,243	37,359	36,136	18,709	23,875
Administration	18,244	28,249	98,919	11,947	16,004
Depreciation Less Amortization	20,254	23,990	55,802	9,624	10,770
Financial Expense	—	—	898	—	—
TOTAL EXPENSE	569,443	1,121,654	2,734,279	512,620	730,256
Income Before Extraordinary/ Unusual Items	31,954	90,000	(144)	28,795	33,592
Extraordinary/Unusual Item(s)	—	—	—	(1,065)	—
NET INCOME	31,954	90,000	(144)	29,860	33,592

Municipal Electrical Utilities Financial

Municipality	Bobcaygeon	Bothwell	Bracebridge	Bradford	Brampton
Number of Customers	1,561	429	2,175	3,891	62,675
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	2,284,360	269,500	4,573,491	6,159,618	152,984,040
Less: Accumulated Depreciation	676,212	139,213	1,715,403	1,672,199	42,645,331
Net Fixed Assets	1,608,148	130,287	2,858,088	4,487,419	110,338,709
CURRENT ASSETS					
Cash and Bank	125,320	73,253	165,662	570,375	5,398,631
Investments	—	—	—	—	—
Accounts Receivable	20,615	6,593	62,227	234,585	15,551,036
Unbilled Revenue	367,000	51,185	488,835	618,005	3,628,755
Inventory	44,800	1,442	73,056	305,102	4,224,489
Other	7,723	2,904	30,034	12,426	90,341
Total Current Assets	565,458	135,377	819,814	1,740,493	28,893,252
OTHER ASSETS	2,269	3,000	9,428	29,657	238,173
EQUITY IN ONTARIO HYDRO	777,116	319,524	909,737	1,701,394	52,114,333
TOTAL ASSETS	2,952,991	588,188	4,597,067	7,958,963	191,584,467
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	61,000	—	—	675,000	26,168,496
Less Sinking Fund on Debentures	—	—	—	—	3,013,850
Less Payments due within one year	61,000	—	—	675,000	23,154,646
Total	46,000	—	—	579,000	20,824,231
LIABILITIES					
Current Liabilities	214,004	43,938	160,033	711,174	19,096,571
Other Liabilities	12,390	1,125	—	46,661	1,080,413
Total	226,394	45,063	160,033	757,835	20,176,984
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	938,740	7,509	361,505	2,083,130	43,300,282
Less Amortization	44,096	1,935	48,034	257,500	6,933,055
RESERVES	894,644	5,574	313,471	1,825,630	36,367,227
UTILITY EQUITY	1,008,837	218,027	3,213,826	3,095,104	62,101,692
EQUITY IN ONTARIO HYDRO	777,116	319,524	909,737	1,701,394	52,114,333
TOTAL DEBT, LIABILITIES & EQUITY	2,952,991	588,188	4,597,067	7,958,963	191,584,467

Statements for the Year Ended December 31, 1990

Municipality	Bobcaygeon	Bothwell	Bracebridge	Bradford	Brampton
Number of Customers	1,561	429	2,175	3,891	62,675
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	891,939	226,506	2,848,987	2,783,303	54,811,850
Net Income for year	116,898	(8,479)	364,839	311,801	7,289,842
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,008,837	218,027	3,213,826	3,095,104	62,101,692
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,192,881	498,906	2,783,753	4,437,018	131,338,516
Other Operating Revenue	30,422	16,765	49,420	126,571	1,876,606
TOTAL REVENUE	2,223,303	515,671	2,833,173	4,563,589	133,215,122
EXPENSE					
Power Purchased	1,813,087	428,674	1,660,938	3,594,130	109,812,019
Local Generation	—	—	342,573	—	—
Operation and Maintenance	41,338	24,371	134,762	177,172	6,128,224
Billing and Collecting	71,482	25,919	85,565	153,075	2,507,411
Administration	123,646	31,681	107,821	107,594	1,999,470
Depreciation Less Amortization	47,548	13,505	136,675	149,670	3,375,569
Financial Expense	9,304	—	—	70,147	2,102,587
TOTAL EXPENSE	2,106,405	524,150	2,468,334	4,251,788	125,925,280
Income Before Extraordinary/ Unusual Items	116,898	(8,479)	364,839	311,801	7,289,842
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	116,898	(8,479)	364,839	311,801	7,289,842

Municipal Electrical Utilities Financial

Municipality	Brantford	Brantford Twp.	Brechin	Brighton	Brock
Number of Customers	30,361	2,695	133	1,952	2,213
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	39,016,949	5,236,355	86,639	2,365,062	2,186,800
Less: Accumulated Depreciation	15,357,747	2,739,055	41,814	775,057	777,805
Net Fixed Assets	23,659,202	2,497,300	44,825	1,590,005	1,408,995
CURRENT ASSETS					
Cash and Bank	1,228,937	106,887	7,576	134,589	79,216
Investments	3,657,846	—	—	—	—
Accounts Receivable	1,636,928	66,874	5,002	56,106	214,756
Unbilled Revenue	3,858,000	840,000	31,525	347,295	371,000
Inventory	2,147,852	263,693	2,443	96,851	68,283
Other	183,076	15,073	905	6,730	8,938
Total Current Assets	12,712,639	1,292,527	47,451	641,571	742,193
OTHER ASSETS	146,594	62,062	5,626	34,556	7,591
EQUITY IN ONTARIO HYDRO	28,308,054	4,316,746	112,204	1,140,508	1,643,231
TOTAL ASSETS	64,826,489	8,168,635	210,106	3,406,640	3,802,010
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	146,594	53,312	5,000	13,000	200,000
Less Sinking Fund on Debentures	—	—	—	—	—
	146,594	53,312	5,000	13,000	200,000
Less Payments due within one year	32,532	16,422	1,250	6,000	3,000
Total	114,062	36,890	3,750	7,000	197,000
LIABILITIES					
Current Liabilities	4,154,144	685,172	15,935	308,173	226,041
Other Liabilities	641,659	50,956	450	38,264	17,147
Total	4,795,803	736,128	16,385	346,437	243,188
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	3,370,566	211,336	9,020	70,581	76,999
Less Amortization	400,375	37,181	1,471	11,853	7,870
	2,970,191	174,155	7,549	58,728	69,129
RESERVES	—	—	—	—	—
UTILITY EQUITY	28,638,379	2,904,716	70,218	1,853,967	1,649,462
EQUITY IN ONTARIO HYDRO	28,308,054	4,316,746	112,204	1,140,508	1,643,231
TOTAL DEBT, LIABILITIES & EQUITY	64,826,489	8,168,635	210,106	3,406,640	3,802,010

Statements for the Year Ended December 31, 1990

Municipality	Brantford	Brantford Twp.	Brechin	Brighton	Brock
Number of Customers	30,361	2,695	133	1,952	2,213
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	25,511,732	2,991,832	58,101	1,624,868	1,505,564
Net Income for year	3,126,647	(87,116)	12,117	229,099	143,898
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	28,638,379	2,904,716	70,218	1,853,967	1,649,462
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	45,274,674	5,414,595	202,229	2,530,350	3,151,396
Other Operating Revenue	1,568,014	123,432	1,751	64,766	49,802
TOTAL REVENUE	46,842,688	5,538,027	203,980	2,595,116	3,201,198
EXPENSE					
Power Purchased	39,268,876	4,557,684	176,391	2,046,080	2,594,245
Local Generation	—	—	—	—	—
Operation and Maintenance	1,401,004	460,505	4,288	98,905	176,518
Billing and Collecting	841,477	147,003	6,074	66,121	123,357
Administration	718,861	245,524	2,404	76,094	91,163
Depreciation Less Amortization	1,454,476	209,274	2,373	77,457	63,814
Financial Expense	31,347	5,153	333	1,360	8,203
TOTAL EXPENSE	43,716,041	5,625,143	191,863	2,366,017	3,057,300
Income Before Extraordinary/ Unusual Items	3,126,647	(87,116)	12,117	229,099	143,898
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	3,126,647	(87,116)	12,117	229,099	143,898

Municipal Electrical Utilities Financial

Municipality	Brockville	Brussels	Burford	Burk's Falls	Burlington
Number of Customers	8,774	495	473	491	43,156
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	12,683,700	352,777	548,765	583,622	81,530,321
Less: Accumulated Depreciation	4,787,677	159,997	188,637	246,993	26,003,788
Net Fixed Assets	7,896,023	192,780	360,128	336,629	55,526,533
CURRENT ASSETS					
Cash and Bank	1,221,388	97,580	38,904	4,448	786,538
Investments	—	—	—	12,000	3,500,000
Accounts Receivable	1,831,674	12,852	6,138	15,167	6,135,332
Unbilled Revenue	2,023,031	66,400	71,566	141,844	6,037,626
Inventory	605,395	5,859	16,018	11,127	3,171,942
Other	27,050	3,364	3,659	3,945	272,695
Total Current Assets	5,708,538	186,055	136,285	188,531	19,904,133
OTHER ASSETS	19,658	2,600	—	—	1,339,871
EQUITY IN ONTARIO HYDRO	9,893,992	382,774	361,082	428,480	33,378,100
TOTAL ASSETS	23,518,211	764,209	857,495	953,640	110,148,637
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	258,000	—	14,619	—	9,186,930
Less Sinking Fund on					
Debentures	—	—	—	—	444,289
Less Payments due within	258,000	—	14,619	—	8,742,641
one year	56,000	—	14,619	—	699,357
Total	202,000	—	—	—	8,043,284
LIABILITIES					
Current Liabilities	1,929,256	61,186	86,555	64,913	9,425,059
Other Liabilities	—	1,000	12,657	450	2,087,815
Total	1,929,256	62,186	99,212	65,363	11,512,874
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	387,039	51,628	6,994	82,157	12,326,135
Less Amortization	53,426	10,243	1,906	24,829	1,855,315
	333,613	41,385	5,088	57,328	10,470,820
RESERVES	—	—	—	—	—
UTILITY EQUITY	11,159,350	277,864	392,113	402,469	46,743,559
EQUITY IN ONTARIO HYDRO	9,893,992	382,774	361,082	428,480	33,378,100
TOTAL DEBT, LIABILITIES & EQUITY	23,518,211	764,209	857,495	953,640	110,148,637

Statements for the Year Ended December 31, 1990

Municipality	Brockville	Brussels	Burford	Burk's Falls	Burlington
Number of Customers	8,774	495	473	491	43,156
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	9,963,559	256,429	343,512	389,720	45,903,311
Net Income for year	1,195,791	21,435	48,601	12,749	840,248
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	11,159,350	277,864	392,113	402,469	46,743,559
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	17,904,940	623,132	588,438	769,575	73,801,694
Other Operating Revenue	266,670	21,710	28,299	9,081	2,187,049
TOTAL REVENUE	18,171,610	644,842	616,737	778,656	75,988,743
EXPENSE					
Power Purchased	14,997,981	552,172	460,941	683,902	63,321,715
Local Generation	—	—	—	—	—
Operation and Maintenance	719,941	11,950	38,008	15,001	4,707,582
Billing and Collecting	311,085	18,911	17,607	26,844	1,651,776
Administration	396,604	28,483	28,600	21,565	1,536,611
Depreciation Less Amortization	515,954	11,891	21,227	18,544	2,622,450
Financial Expense	34,254	—	1,753	51	490,312
TOTAL EXPENSE	16,975,819	623,407	568,136	765,907	74,330,446
Income Before Extraordinary/ Unusual Items	1,195,791	21,435	48,601	12,749	1,658,297
Extraordinary/Unusual Item(s)	—	—	—	—	818,049
NET INCOME	1,195,791	21,435	48,601	12,749	840,248

Municipal Electrical Utilities Financial

Municipality	Cache Bay	Caledon	Cambridge N. Dumfries	Campbellford	Capreol
Number of Customers	277	2,504	34,154	1,755	1,475
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	275,562	5,146,926	55,748,433	3,148,793	1,905,566
Less: Accumulated Depreciation	153,109	1,722,060	20,612,566	1,233,804	769,711
Net Fixed Assets.....	122,453	3,424,866	35,135,867	1,914,989	1,135,855
CURRENT ASSETS					
Cash and Bank	45,403	117,410	682,941	332,853	332,200
Investments.....	—	—	6,000,000	—	—
Accounts Receivable.....	11,247	78,692	5,090,207	117,149	17,562
Unbilled Revenue	40,632	623,636	5,572,929	355,317	244,253
Inventory	—	169,897	2,154,075	84,931	124,101
Other	1,700	12,377	115,334	13,223	—
Total Current Assets.....	98,982	1,002,012	19,615,486	903,473	718,116
OTHER ASSETS	—	10,217	179,472	76,898	—
EQUITY IN ONTARIO HYDRO	190,578	1,989,423	32,456,557	980,814	979,666
TOTAL ASSETS	412,013	6,426,518	87,387,382	3,876,174	2,833,637
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	195,000	2,157,490	260,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	48,000	307,279	20,000	—
Total	—	147,000	1,850,211	240,000	—
LIABILITIES					
Current Liabilities.....	24,472	536,907	7,337,897	230,020	184,851
Other Liabilities	2,700	46,606	1,542,451	15,669	58,932
Total	27,172	583,513	8,880,348	245,689	243,783
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,090	530,131	10,182,894	166,554	219,387
Less Amortization.....	243	76,946	1,402,648	76,485	16,713
RESERVES.....	847	453,185	8,780,246	90,069	202,674
UTILITY EQUITY.....	—	—	—	69,898	—
EQUITY IN ONTARIO HYDRO	193,416	3,253,397	35,420,020	2,249,704	1,407,514
	190,578	1,989,423	32,456,557	980,814	979,666
TOTAL DEBT, LIABILITIES & EQUITY	412,013	6,426,518	87,387,382	3,876,174	2,833,637

Statements for the Year Ended December 31, 1990

Municipality.....	Cache Bay	Caledon	Cambridge N. Dumfries	Campbellford	Capreol
Number of Customers	277	2,504	34,154	1,755	1,475
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	189,537	3,078,095	32,274,991	1,889,264	1,347,210
Net Income for year.....	3,879	175,302	3,145,029	360,440	60,304
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	193,416	3,253,397	35,420,020	2,249,704	1,407,514
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	337,127	4,769,735	59,200,429	2,521,223	1,676,231
Other Operating Revenue	9,895	103,116	1,911,108	104,085	30,919
TOTAL REVENUE	347,022	4,872,851	61,111,537	2,625,308	1,707,150
EXPENSE					
Power Purchased.....	308,523	3,916,096	51,266,438	1,711,049	1,380,955
Local Generation	—	—	—	46,678	—
Operation and Maintenance	2,682	308,455	2,151,210	125,701	78,573
Billing and Collecting	13,269	95,488	1,093,618	72,257	57,526
Administration	7,280	181,280	1,546,050	179,979	68,536
Depreciation Less Amortization	11,389	160,927	1,636,146	85,997	58,462
Financial Expense	—	22,337	273,046	43,207	2,794
TOTAL EXPENSE	343,143	4,684,583	57,966,508	2,264,868	1,646,846
Income Before Extraordinary/ Unusual Items	3,879	188,268	3,145,029	360,440	60,304
Extraordinary/Unusual Item(s)	—	12,966	—	—	—
NET INCOME.....	3,879	175,302	3,145,029	360,440	60,304

Municipal Electrical Utilities Financial

Municipality	Cardinal	Carleton Place	Casselman	Chalk River	Chapleau Twp.
Number of Customers	757	3,232	1,007	384	1,400
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	586,599	3,387,193	1,489,443	422,688	1,474,910
Less: Accumulated Depreciation	291,607	1,264,431	412,208	202,155	541,763
Net Fixed Assets.....	294,992	2,122,762	1,077,235	220,533	933,147
CURRENT ASSETS					
Cash and Bank	152,190	704,415	17,977	42,079	260,826
Investments.....	—	15,000	—	40,000	134,719
Accounts Receivable.....	38,932	124,905	50,850	38,320	39,091
Unbilled Revenue	92,083	564,000	208,155	55,674	315,792
Inventory.....	4,012	89,450	12,978	2,780	46,830
Other	3,981	17,610	2,351	2,741	—
Total Current Assets.....	291,198	1,515,380	292,311	181,594	797,258
OTHER ASSETS	8,500	10,000	1,531	—	1,100
EQUITY IN ONTARIO HYDRO	425,128	2,241,893	672,316	254,075	984,423
TOTAL ASSETS	1,019,818	5,890,035	2,043,393	656,202	2,715,928
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	5,834
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	5,834
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities.....	53,952	351,380	218,386	62,937	178,308
Other Liabilities.....	4,293	19,644	7,764	3,190	45,912
Total	58,245	371,024	226,150	66,127	224,220
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	17,849	347,798	373,466	40,291	44,876
Less Amortization.....	4,480	65,353	50,153	10,101	9,900
RESERVES.....	13,369	282,445	323,313	30,190	34,976
UTILITY EQUITY	523,076	2,994,673	821,614	305,810	1,472,309
EQUITY IN ONTARIO HYDRO	425,128	2,241,893	672,316	254,075	984,423
TOTAL DEBT, LIABILITIES & EQUITY	1,019,818	5,890,035	2,043,393	656,202	2,715,928

Statements for the Year Ended December 31, 1990

Municipality	Cardinal	Carleton Place	Casselman	Chalk River	Chapleau Twp.
Number of Customers	757	3,232	1,007	384	1,400
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	479,787	2,869,854	749,424	302,270	1,375,323
Net Income for year	43,289	124,819	72,190	3,540	96,986
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	523,076	2,994,673	821,614	305,810	1,472,309
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	717,111	3,566,602	1,625,511	439,373	2,136,549
Other Operating Revenue	18,119	103,542	20,004	16,100	51,290
TOTAL REVENUE	735,230	3,670,144	1,645,515	455,473	2,187,839
EXPENSE					
Power Purchased	633,354	3,015,283	1,418,684	401,228	1,722,869
Local Generation	—	—	—	—	—
Operation and Maintenance	9,857	151,135	9,021	4,335	108,463
Billing and Collecting	10,639	147,066	37,367	20,378	89,468
Administration	14,840	126,975	50,177	14,109	119,921
Depreciation Less Amortization	23,251	103,220	43,826	11,883	46,392
Financial Expense	—	1,646	14,250	—	3,740
TOTAL EXPENSE	691,941	3,545,325	1,573,325	451,933	2,090,853
Income Before Extraordinary/ Unusual Items	43,289	124,819	72,190	3,540	96,986
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	43,289	124,819	72,190	3,540	96,986

Municipal Electrical Utilities Financial

Municipality.....	Chatham	Chatsworth	Chesley	Chesterville	Clifford
Number of Customers	16,229	210	925	708	347
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	24,372,729	165,150	1,513,699	823,023	281,067
Less: Accumulated Depreciation	7,614,800	74,852	472,739	361,500	133,373
Net Fixed Assets.....	16,757,929	90,298	1,040,960	461,523	147,694
CURRENT ASSETS					
Cash and Bank	156,445	48,097	12,633	354,360	40,032
Investments.....	650,000	—	—	—	—
Accounts Receivable.....	1,578,674	15,139	72,337	27,245	8,901
Unbilled Revenue	2,092,383	36,015	131,706	191,351	45,000
Inventory.....	885,596	1,199	43,539	10,173	10,154
Other	34,059	1,430	6,248	5,199	2,111
Total Current Assets.....	5,397,157	101,880	266,463	588,328	106,198
OTHER ASSETS	94,385	—	3,550	—	—
EQUITY IN ONTARIO HYDRO	15,019,010	166,977	808,681	910,972	238,720
TOTAL ASSETS	37,268,481	359,155	2,119,654	1,960,823	492,612
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	1,469,693	—	350,000	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
	1,469,693	—	350,000	—	—
Less Payments due within					
one year.....	231,062	—	35,000	—	—
Total	1,238,631	—	315,000	—	—
LIABILITIES					
Current Liabilities.....	2,037,644	29,553	147,282	167,377	35,800
Other Liabilities	57,078	2,603	7,320	7,360	950
Total	2,094,722	32,156	154,602	174,737	36,750
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,151,249	29,046	113,566	71,912	10,028
Less Amortization	151,411	3,418	19,296	17,214	1,895
	999,838	25,628	94,270	54,698	8,133
RESERVES	—	—	—	—	—
UTILITY EQUITY	17,916,280	134,394	747,101	820,416	209,009
EQUITY IN ONTARIO HYDRO	15,019,010	166,977	808,681	910,972	238,720
TOTAL DEBT, LIABILITIES & EQUITY	37,268,481	359,155	2,119,654	1,960,823	492,612

Statements for the Year Ended December 31, 1990

Municipality	Chatham	Chatsworth	Chesley	Chesterville	Clifford
Number of Customers	16,229	210	925	708	347
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	16,077,539	111,996	732,088	771,815	193,596
Net Income for year	1,838,741	22,398	15,013	41,609	15,413
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	6,992	—
UTILITY EQUITY, END OF YEAR	17,916,280	134,394	747,101	820,416	209,009
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	25,250,684	282,211	1,187,248	1,583,650	423,380
Other Operating Revenue	317,479	3,946	16,324	46,901	7,161
TOTAL REVENUE	25,568,163	286,157	1,203,572	1,630,551	430,541
EXPENSE					
Power Purchased	20,579,817	241,844	1,003,230	1,485,330	364,581
Local Generation	—	—	—	—	—
Operation and Maintenance	1,077,804	2,791	61,273	30,478	5,828
Billing and Collecting	645,136	6,535	32,415	20,359	15,000
Administration	476,895	7,121	32,562	23,468	18,743
Depreciation Less Amortization	782,002	5,468	49,247	28,223	10,976
Financial Expense	167,768	—	9,832	1,084	—
TOTAL EXPENSE	23,729,422	263,759	1,188,559	1,588,942	415,128
Income Before Extraordinary/ Unusual Items	1,838,741	22,398	15,013	41,609	15,413
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,838,741	22,398	15,013	41,609	15,413

Municipal Electrical Utilities Financial

Municipality	Clinton	Cobden	Cobourg	Cochrane	Colborne
Number of Customers	1,520	534	6,786	2,013	925
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	1,520,341	435,631	8,433,545	2,583,336	1,315,804
Less: Accumulated Depreciation	598,190	172,682	3,225,133	1,159,924	385,710
Net Fixed Assets	922,151	262,949	5,208,412	1,423,412	930,094
CURRENT ASSETS					
Cash and Bank	112,574	10,374	1,191,116	97,148	171,770
Investments	23,720	—	1,087,812	265,000	—
Accounts Receivable	26,529	21,533	1,154,986	143,978	27,511
Unbilled Revenue	273,000	87,302	749,000	415,530	171,000
Inventory	40,603	1,425	274,585	91,389	23,834
Other	8,271	6,177	19,075	—	9,787
Total Current Assets	484,697	126,811	4,476,574	1,013,045	403,902
OTHER ASSETS	20,000	—	12,885	—	2,971
EQUITY IN ONTARIO HYDRO	1,180,208	349,387	6,520,678	1,837,287	641,034
TOTAL ASSETS	2,607,056	739,147	16,218,549	4,273,744	1,978,001
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	1,200,000	265,000	205,333
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	1,200,000	265,000	205,333
Total	—	—	68,500	33,000	16,293
LIABILITIES					
Current Liabilities	159,131	48,573	2,695,270	381,574	161,448
Other Liabilities	44,004	6,567	106,545	13,341	2,915
Total	203,135	55,140	2,801,815	394,915	164,363
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	45,442	45,244	524,073	56,816	68,852
Less Amortization	6,981	6,014	53,515	11,110	14,618
RESERVES	38,461	39,230	470,558	45,706	54,234
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,185,252	295,390	5,293,998	1,763,836	929,330
TOTAL DEBT, LIABILITIES & EQUITY	1,180,208	349,387	6,520,678	1,837,287	641,034
TOTAL DEBT, LIABILITIES & EQUITY	2,607,056	739,147	16,218,549	4,273,744	1,978,001

Statements for the Year Ended December 31, 1990

Municipality	Clinton	Cobden	Cobourg	Cochrane	Colborne
Number of Customers	1,520	534	6,786	2,013	925
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,017,471	290,039	4,799,566	1,703,358	837,684
Net Income for year	167,781	5,351	494,432	60,478	92,417
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(771)
UTILITY EQUITY, END OF YEAR	1,185,252	295,390	5,293,998	1,763,836	929,330
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,871,088	592,401	11,796,717	3,389,058	1,253,357
Other Operating Revenue	49,983	8,934	289,042	92,593	37,901
TOTAL REVENUE	1,921,071	601,335	12,085,759	3,481,651	1,291,258
EXPENSE					
Power Purchased	1,458,284	529,077	10,547,413	2,834,466	1,026,731
Local Generation	—	—	—	—	—
Operation and Maintenance	104,805	12,245	239,038	235,743	46,947
Billing and Collecting	28,031	18,145	240,837	79,944	31,923
Administration	95,827	24,663	229,189	154,787	55,037
Depreciation Less Amortization	65,393	11,854	289,707	85,750	30,865
Financial Expense	950	—	45,143	30,483	7,338
TOTAL EXPENSE	1,753,290	595,984	11,591,327	3,421,173	1,198,841
Income Before Extraordinary/ Unusual Items	167,781	5,351	494,432	60,478	92,417
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	167,781	5,351	494,432	60,478	92,417

Municipal Electrical Utilities Financial

Municipality	Coldwater	Collingwood	Comber	Cookstown	Cottam
Number of Customers	614	7,455	307	561	456
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	623,832	7,519,332	247,684	558,613	754,642
Less: Accumulated Depreciation	248,871	3,018,236	102,481	201,843	219,637
Net Fixed Assets	374,961	4,501,096	145,203	356,770	535,005
CURRENT ASSETS					
Cash and Bank	6,584	401,199	53,880	35,028	11,888
Investments	—	—	—	—	15,430
Accounts Receivable	25,551	1,000,052	10,736	22,032	4,755
Unbilled Revenue	145,711	975,871	51,600	98,189	91,059
Inventory	5,108	704,325	8,424	21,764	—
Other	4,732	30,739	2,621	1,809	3,583
Total Current Assets	187,686	3,112,186	127,261	178,822	126,715
OTHER ASSETS	1,200	17,493	—	—	—
EQUITY IN ONTARIO HYDRO	464,112	6,745,315	250,188	296,800	210,918
TOTAL ASSETS	1,027,959	14,376,090	522,652	832,392	872,638
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	76,000	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	76,000	—	—	—	—
one year	16,000	—	—	—	—
Total	60,000	—	—	—	—
LIABILITIES					
Current Liabilities	122,221	1,248,328	33,084	80,269	99,729
Other Liabilities	4,190	255,920	1,560	5,550	—
Total	126,411	1,504,248	34,644	85,819	99,729
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	83,412	432,025	70,470	101,501	412,101
Less Amortization	11,501	80,555	15,487	11,184	115,101
RESERVES	71,911	351,470	54,983	90,317	297,000
UTILITY EQUITY	305,525	5,775,057	182,837	359,456	264,991
EQUITY IN ONTARIO HYDRO	464,112	6,745,315	250,188	296,800	210,918
TOTAL DEBT, LIABILITIES & EQUITY	1,027,959	14,376,090	522,652	832,392	872,638

Statements for the Year Ended December 31, 1990

Municipality	Coldwater	Collingwood	Comber	Cookstown	Cottam
Number of Customers	614	7,455	307	561	456
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	310,435	5,331,889	155,754	325,972	251,137
Net Income for year.....	(4,910)	443,168	27,083	33,484	13,854
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	305,525	5,775,057	182,837	359,456	264,991
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	829,974	13,377,071	413,823	672,200	458,647
Other Operating Revenue	16,821	308,622	10,097	18,644	9,018
TOTAL REVENUE	846,795	13,685,693	423,920	690,844	467,665
EXPENSE					
Power Purchased	750,876	12,144,431	355,153	570,976	392,307
Local Generation	—	—	—	—	—
Operation and Maintenance	19,292	528,093	11,753	16,518	16,360
Billing and Collecting	22,258	104,577	7,161	29,668	19,481
Administration	28,471	134,758	16,538	22,100	13,061
Depreciation Less Amortization	21,503	313,420	6,232	17,774	12,320
Financial Expense	9,305	17,246	—	324	282
TOTAL EXPENSE	851,705	13,242,525	396,837	657,360	453,811
Income Before Extraordinary/ Unusual Items	(4,910)	443,168	27,083	33,484	13,854
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME.....	(4,910)	443,168	27,083	33,484	13,854

Municipal Electrical Utilities Financial

Municipality	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers	582	222	1,847	324	1,964
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	489,595	120,820	3,105,731	441,447	2,136,360
Less: Accumulated Depreciation	217,869	63,995	1,570,828	89,276	890,741
Net Fixed Assets	271,726	56,825	1,534,903	352,171	1,245,619
CURRENT ASSETS					
Cash and Bank	100,051	20,562	320,246	29,763	30,239
Investments	—	—	17,114	—	—
Accounts Receivable	24,443	8,543	47,914	8,233	16,482
Unbilled Revenue	136,024	33,800	689,450	64,500	289,309
Inventory	10,742	2,060	111,491	—	44,231
Other	5,384	1,536	8,710	219	5,365
Total Current Assets	276,644	66,501	1,194,925	102,715	385,626
OTHER ASSETS	—	—	—	—	20,223
EQUITY IN ONTARIO HYDRO	404,102	177,360	1,942,920	149,036	1,264,210
TOTAL ASSETS	952,472	300,686	4,672,748	603,922	2,915,678
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	116,000	115,101	90,250
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	116,000	115,101	90,250
Total	—	—	41,000	7,778	24,250
LIABILITIES					
Current Liabilities	78,832	19,016	544,228	49,783	256,811
Other Liabilities	3,495	—	—	2,800	59,986
Total	82,327	19,016	544,228	52,583	316,797
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	78,450	5,041	112,073	171,766	1,540
Less Amortization	8,852	328	20,463	23,927	499
RESERVES	69,598	4,713	91,610	147,839	1,041
UTILITY EQUITY	396,445	99,597	2,018,990	147,141	1,267,630
EQUITY IN ONTARIO HYDRO	404,102	177,360	1,942,920	149,036	1,264,210
TOTAL DEBT, LIABILITIES & EQUITY	952,472	300,686	4,672,748	603,922	2,915,678

Statements for the Year Ended December 31, 1990

Municipality	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers	582	222	1,847	324	1,964
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	344,573	93,054	1,895,912	126,221	1,194,477
Net Income for year	51,872	6,543	123,078	20,920	73,153
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	396,445	99,597	2,018,990	147,141	1,267,630
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	852,199	227,003	3,238,748	359,956	2,047,464
Other Operating Revenue	14,301	5,013	110,805	7,606	105,391
TOTAL REVENUE	866,500	232,016	3,349,553	367,562	2,152,855
EXPENSE					
Power Purchased	736,361	197,635	2,772,757	298,356	1,561,910
Local Generation	—	—	—	—	—
Operation and Maintenance	13,797	7,946	153,414	7,963	119,864
Billing and Collecting	23,011	7,028	93,674	6,991	156,277
Administration	25,529	8,366	130,089	10,912	136,265
Depreciation Less Amortization	15,298	4,498	100,714	10,521	85,672
Financial Expense	632	—	17,269	11,899	19,714
TOTAL EXPENSE	814,628	225,473	3,267,917	346,642	2,079,702
Income Before Extraordinary/ Unusual Items	51,872	6,543	81,636	20,920	73,153
Extraordinary/Unusual Item(s)	—	—	(41,442)	—	—
NET INCOME	51,872	6,543	123,078	20,920	73,153

Municipal Electrical Utilities Financial

Municipality.....	Deseronto	Drayton	Dresden	Dryden	Dublin
Number of Customers	733	434	1,129	2,883	128
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	863,112	713,380	1,143,720	4,620,692	128,228
Less: Accumulated Depreciation	414,710	191,331	554,574	1,928,990	80,927
Net Fixed Assets.....	448,402	522,049	589,146	2,691,702	47,301
CURRENT ASSETS					
Cash and Bank	30,813	2,924	228,554	610,023	33,378
Investments	—	—	114,348	—	—
Accounts Receivable.....	19,334	10,245	72,277	142,185	1,767
Unbilled Revenue	167,632	92,000	161,100	584,084	20,600
Inventory	43,311	8,976	22,647	167,987	—
Other	2,153	3,013	6,387	2,651	967
Total Current Assets.....	263,243	117,158	605,313	1,506,930	56,712
OTHER ASSETS	3,750	4,000	5,919	39,831	—
EQUITY IN ONTARIO HYDRO	654,922	318,110	1,145,025	2,009,462	142,896
TOTAL ASSETS	1,370,317	961,317	2,345,403	6,247,925	246,909
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	21,314	—	—	24,793	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	21,314	—	—	24,793	—
Total	15,516	—	—	11,939	—
LIABILITIES					
Current Liabilities	5,798	—	—	12,854	—
Other Liabilities	95,570	73,437	135,535	559,155	22,939
Total	11,156	1,250	8,162	72,623	345
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	106,726	74,687	143,697	631,778	23,284
Less Amortization	49,540	295,449	78,355	463,151	1,119
RESERVES.....	11,924	23,872	15,738	82,152	271
UTILITY EQUITY	37,616	271,577	62,617	380,999	848
EQUITY IN ONTARIO HYDRO	—	—	—	—	—
TOTAL DEBT, LIABILITIES & EQUITY	565,255	296,943	994,064	3,212,832	79,881
	654,922	318,110	1,145,025	2,009,462	142,896
	1,370,317	961,317	2,345,403	6,247,925	246,909

Statements for the Year Ended December 31, 1990

Municipality	Deseronto	Drayton	Dresden	Dryden	Dublin
Number of Customers	733	434	1,129	2,883	128
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	494,872	274,271	989,183	3,008,691	76,366
Net Income for year	70,383	22,672	4,881	204,141	3,515
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	565,255	296,943	994,064	3,212,832	79,881
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,055,644	578,580	1,865,189	3,941,464	200,847
Other Operating Revenue	50,516	7,998	50,598	121,117	3,722
TOTAL REVENUE	1,106,160	586,578	1,915,787	4,062,581	204,569
EXPENSE					
Power Purchased	837,186	512,197	1,646,487	3,222,870	182,733
Local Generation	—	—	—	—	—
Operation and Maintenance	45,620	10,974	85,000	276,337	1,156
Billing and Collecting	48,074	10,690	47,942	82,297	4,621
Administration	67,152	13,212	98,877	104,523	7,243
Depreciation Less Amortization	33,550	16,643	32,522	169,545	5,301
Financial Expense	4,195	190	78	2,868	—
TOTAL EXPENSE	1,035,777	563,906	1,910,906	3,858,440	201,054
Income Before Extraordinary/ Unusual Items	70,383	22,672	4,881	204,141	3,515
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	70,383	22,672	4,881	204,141	3,515

Municipal Electrical Utilities Financial

Municipality.....	Dundalk	Dundas	Dunnville	Durham	Dutton
Number of Customers	761	7,547	2,299	1,183	498
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	676,776	10,925,237	3,847,756	1,418,959	491,819
Less: Accumulated Depreciation	261,113	4,736,889	1,284,584	641,852	249,454
Net Fixed Assets.....	415,663	6,188,348	2,563,172	777,107	242,365
CURRENT ASSETS					
Cash and Bank	46,821	875,673	23,608	186,147	62,405
Investments.....	35,149	—	—	—	—
Accounts Receivable.....	37,983	438,938	327,545	33,308	27,115
Unbilled Revenue	199,950	868,000	206,406	146,019	63,900
Inventory.....	32,161	338,673	187,596	23,955	18,192
Other	7,514	16,341	7,704	11,164	3,143
Total Current Assets.....	359,578	2,537,625	752,859	400,593	174,755
OTHER ASSETS	3,848	11,174	12,870	2,090	8,800
EQUITY IN ONTARIO HYDRO	596,477	5,298,130	1,888,729	871,206	285,339
TOTAL ASSETS	1,375,566	14,035,277	5,217,630	2,050,996	711,259
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	141,000	132,600	10,870	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
	—	141,000	132,600	10,870	—
Less Payments due within					
one year	—	46,000	51,300	2,492	—
Total	—	95,000	81,300	8,378	—
LIABILITIES					
Current Liabilities	91,290	860,095	298,191	110,340	76,378
Other Liabilities	9,569	207,887	61,336	25,790	2,618
Total	100,859	1,067,982	359,527	136,130	78,996
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	46,619	1,813,336	311,184	47,277	27,795
Less Amortization	4,014	243,890	43,834	10,224	7,773
	42,605	1,569,446	267,350	37,053	20,022
RESERVES	—	—	—	—	—
UTILITY EQUITY	635,625	6,004,719	2,620,724	998,229	326,902
EQUITY IN ONTARIO HYDRO	596,477	5,298,130	1,888,729	871,206	285,339
TOTAL DEBT, LIABILITIES & EQUITY	1,375,566	14,035,277	5,217,630	2,050,996	711,259

Statements for the Year Ended December 31, 1990

Municipality.....	Dundalk	Dundas	Dunnville	Durham	Dutton
Number of Customers	761	7,547	2,299	1,183	498
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	561,090	5,576,686	2,518,983	921,505	305,930
Net Income for year	74,535	428,033	101,741	76,724	20,972
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	635,625	6,004,719	2,620,724	998,229	326,902
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,206,322	8,988,005	2,638,305	1,402,239	485,398
Other Operating Revenue	31,076	267,799	106,735	41,357	17,776
TOTAL REVENUE	1,237,398	9,255,804	2,745,040	1,443,596	503,174
EXPENSE					
Power Purchased	1,054,996	7,236,502	2,056,975	1,143,303	386,134
Local Generation	—	—	—	—	—
Operation and Maintenance	15,399	509,726	155,469	81,536	40,624
Billing and Collecting	43,539	331,320	104,963	44,393	18,397
Administration	12,962	343,853	92,723	48,132	18,273
Depreciation Less Amortization	22,827	379,962	129,556	47,640	18,684
Financial Expense	1,031	26,408	18,581	1,868	90
TOTAL EXPENSE	1,150,754	8,827,771	2,558,267	1,366,872	482,202
Income Before Extraordinary/ Unusual Items	86,644	428,033	186,773	76,724	20,972
Extraordinary/Unusual Item(s)	12,109	—	85,032	—	—
NET INCOME	74,535	428,033	101,741	76,724	20,972

Municipal Electrical Utilities Financial

Municipality	East York	East Zorra Tavistock 854	Eganville	Elmvalle	Elmwood
Number of Customers	25,119		661	707	175
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	38,040,728	1,067,198	1,375,397	608,115	98,257
Less: Accumulated Depreciation	15,228,549	430,974	355,357	254,150	43,487
Net Fixed Assets	22,812,179	636,224	1,020,040	353,965	54,770
CURRENT ASSETS					
Cash and Bank	664,603	154,207	93,014	9,438	12,140
Investments	3,000,000	—	—	150,421	6,154
Accounts Receivable	3,763,256	28,921	36,714	19,657	4,143
Unbilled Revenue	1,771,713	186,000	124,408	170,473	24,177
Inventory	2,422,222	32,468	12,923	6,940	4,489
Other	194,753	5,758	4,008	8,812	1,799
Total Current Assets	11,816,547	407,354	271,067	365,741	52,902
OTHER ASSETS	831,878	9,000	45,177	5,216	3,419
EQUITY IN ONTARIO HYDRO	30,396,634	893,190	337,370	511,413	102,222
TOTAL ASSETS	65,857,238	1,945,768	1,673,654	1,236,335	213,313
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	137,700	—	722,143	18,877	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
	137,700	—	722,143	18,877	—
Less Payments due within					
one year	66,202	—	36,400	7,790	—
Total	71,498	—	685,743	11,087	—
LIABILITIES					
Current Liabilities	4,617,030	126,513	162,011	101,194	10,916
Other Liabilities	694,551	600	28,793	6,920	1,300
Total	5,311,581	127,113	190,804	108,114	12,216
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	900,110	323,544	16,967	149,982	—
Less Amortization	169,340	34,969	3,494	23,000	—
	730,770	288,575	13,473	126,982	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	29,346,755	636,890	446,264	478,739	98,875
EQUITY IN ONTARIO HYDRO	30,396,634	893,190	337,370	511,413	102,222
TOTAL DEBT, LIABILITIES & EQUITY	65,857,238	1,945,768	1,673,654	1,236,335	213,313

Statements for the Year Ended December 31, 1990

Municipality	East York	East Zorra Tavistock	Eganville	Elmvale	Elmwood
Number of Customers	25,119	854	661	707	175
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	26,882,562	549,923	433,764	413,295	89,423
Net Income for year	2,464,193	86,967	12,500	65,444	9,452
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	29,346,755	636,890	446,264	478,739	98,875
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	47,786,678	1,361,259	805,326	1,142,832	157,271
Other Operating Revenue	1,179,563	29,458	26,602	28,665	2,579
TOTAL REVENUE	48,966,241	1,390,717	831,928	1,171,497	159,850
EXPENSE					
Power Purchased	39,904,007	1,192,380	577,523	990,599	127,940
Local Generation	—	—	52,520	—	—
Operation and Maintenance	2,704,353	21,301	26,441	22,856	1,205
Billing and Collecting	1,120,517	25,772	23,098	43,051	8,090
Administration	1,240,975	32,977	22,128	26,199	8,708
Depreciation Less Amortization	1,476,243	31,320	37,946	20,433	4,455
Financial Expense	55,953	—	79,772	2,915	—
TOTAL EXPENSE	46,502,048	1,303,750	819,428	1,106,053	150,398
Income Before Extraordinary/ Unusual Items	2,464,193	86,967	12,500	65,444	9,452
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	2,464,193	86,967	12,500	65,444	9,452

Municipal Electrical Utilities Financial

Municipality	Elora	Embrun	Ericau	Erin	Espanola
Number of Customers	1,295	1,174	403	1,029	2,298
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,331,200	2,034,698	189,803	2,098,142	1,898,415
Less: Accumulated Depreciation	482,259	463,058	48,547	511,272	910,804
Net Fixed Assets.....	848,941	1,571,640	141,256	1,586,870	987,611
CURRENT ASSETS					
Cash and Bank	42,612	169,843	20,268	209,636	144,719
Investments.....	60,000	55,795	—	—	137,541
Accounts Receivable.....	183,807	49,358	6,636	67,556	282,259
Unbilled Revenue.....	62,000	241,037	34,500	260,104	194,862
Inventory.....	19,277	17,360	—	83,228	54,017
Other	1,991	6,493	2,645	10,652	8,353
Total Current Assets.....	369,687	539,886	64,049	631,176	821,751
OTHER ASSETS	4,100	11,366	—	—	1,068
EQUITY IN ONTARIO HYDRO	833,831	703,043	226,061	1,096,477	1,568,373
TOTAL ASSETS	2,056,559	2,825,935	431,366	3,314,523	3,378,803
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	446,000	—	243,462	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	32,000	—	15,000	—
Total	—	414,000	—	228,462	—
LIABILITIES					
Current Liabilities.....	155,100	201,935	28,389	259,157	238,003
Other Liabilities	7,300	5,590	1,440	20,923	157,609
Total	162,400	207,525	29,829	280,080	395,612
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	448,022	521,912	26,876	609,383	92,375
Less Amortization	61,506	78,091	4,199	61,698	12,829
Total	386,516	443,821	22,677	547,685	79,546
RESERVES	—	—	—	—	—
UTILITY EQUITY	673,812	1,057,546	152,799	1,161,819	1,335,272
EQUITY IN ONTARIO HYDRO	833,831	703,043	226,061	1,096,477	1,568,373
TOTAL DEBT, LIABILITIES & EQUITY	2,056,559	2,825,935	431,366	3,314,523	3,378,803

Statements for the Year Ended December 31, 1990

Municipality	Elora	Embrun	Erieau	Erin	Espanola
Number of Customers	1,295	1,174	403	1,029	2,298
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	650,299	980,864	141,607	1,108,247	1,267,120
Net Income for year	23,513	76,682	11,192	53,572	68,152
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	673,812	1,057,546	152,799	1,161,819	1,335,272
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,487,806	1,936,136	336,554	2,688,319	3,047,956
Other Operating Revenue	63,060	41,077	5,792	46,161	67,304
TOTAL REVENUE	1,550,866	1,977,213	342,346	2,734,480	3,115,260
EXPENSE					
Power Purchased	1,234,756	1,663,493	295,449	2,463,837	2,493,326
Local Generation	8,355	—	—	—	—
Operation and Maintenance	88,256	25,724	9,490	57,517	252,038
Billing and Collecting	76,349	37,289	11,186	48,203	118,615
Administration	81,387	68,647	8,585	44,733	108,992
Depreciation Less Amortization	36,108	56,803	6,257	47,381	69,681
Financial Expense	2,142	48,575	187	19,237	4,456
TOTAL EXPENSE	1,527,353	1,900,531	331,154	2,680,908	3,047,108
Income Before Extraordinary/ Unusual Items	23,513	76,682	11,192	53,572	68,152
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	23,513	76,682	11,192	53,572	68,152

Municipal Electrical Utilities Financial

Municipality	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers	2,548	93,948	2,084	1,143	2,980
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	2,785,524	160,045,223	3,295,018	933,594	4,076,570
Less: Accumulated Depreciation	1,076,994	61,183,019	1,341,418	382,545	1,325,794
Net Fixed Assets.....	1,708,530	98,862,204	1,953,600	551,049	2,750,776
CURRENT ASSETS					
Cash and Bank	214,843	5,262	285,519	248,645	792,563
Investments.....	—	30,975,000	126,000	—	—
Accounts Receivable.....	130,876	9,346,576	71,839	82,709	74,682
Unbilled Revenue	467,000	14,900,000	288,851	279,000	669,344
Inventory.....	149,173	6,427,881	2,524	13,503	101,621
Other	16,256	49,483	8,328	4,582	11,472
Total Current Assets.....	978,148	61,704,202	783,061	628,439	1,649,682
OTHER ASSETS	14,200	6,322,193	—	—	8,000
EQUITY IN ONTARIO HYDRO	1,645,845	116,286,210	1,559,284	673,786	3,542,459
TOTAL ASSETS	4,346,723	283,174,809	4,295,945	1,853,274	7,950,917
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	20,296,404	—	34,000	—
Less Sinking Fund on					
Debentures	—	1,433,146	—	—	—
Less Payments due within					
one year.....	—	1,401,050	—	7,000	—
Total	—	17,462,208	—	27,000	—
LIABILITIES					
Current Liabilities	340,457	20,221,888	227,804	159,784	523,515
Other Liabilities	24,365	4,428,895	40,840	2,100	18,145
Total	364,822	24,650,783	268,644	161,884	541,660
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	348,495	6,111,143	192,168	52,887	1,102,107
Less Amortization	44,449	1,068,940	31,303	3,755	91,102
RESERVES.....	304,046	5,042,203	160,865	49,132	1,011,005
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	2,032,010	119,733,405	2,307,152	941,472	2,855,793
TOTAL DEBT, LIABILITIES & EQUITY	4,346,723	283,174,809	4,295,945	1,853,274	7,950,917

Statements for the Year Ended December 31, 1990

Municipality	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers	2,548	93,948	2,084	1,143	2,980
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,755,479	105,380,252	2,081,395	770,943	2,479,979
Net Income for year	276,531	14,353,153	225,757	170,529	375,814
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	2,032,010	119,733,405	2,307,152	941,472	2,855,793
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,189,711	210,157,712	2,943,736	1,594,611	6,395,681
Other Operating Revenue	100,231	6,582,472	93,642	50,546	116,055
TOTAL REVENUE	3,289,942	216,740,184	3,037,378	1,645,157	6,511,736
EXPENSE					
Power Purchased	2,562,927	179,177,498	2,382,895	1,319,965	5,629,742
Local Generation	—	—	—	—	23,277
Operation and Maintenance	158,627	8,670,094	135,161	22,539	216,116
Billing and Collecting	58,576	3,603,780	79,023	46,647	96,660
Administration	143,498	3,110,696	88,470	45,238	66,082
Depreciation Less Amortization	85,266	5,934,583	120,663	35,921	100,113
Financial Expense	4,517	1,890,380	5,409	4,318	278
TOTAL EXPENSE	3,013,411	202,387,031	2,811,621	1,474,628	6,132,268
Income Before Extraordinary/ Unusual Items	276,531	14,353,153	225,757	170,529	379,468
Extraordinary/Unusual Item(s)	—	—	—	—	3,654
NET INCOME	276,531	14,353,153	225,757	170,529	375,814

Municipal Electrical Utilities Financial

Municipality.....	Finch	Flamborough	Flesherton	Forest	Fort Frances
Number of Customers	237	1,146	360	1,308	3,771
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	221,710	1,155,682	294,796	1,541,195	6,317,962
Less: Accumulated Depreciation	105,042	562,408	122,516	458,093	2,256,984
Net Fixed Assets.....	116,668	593,274	172,280	1,083,102	4,060,978
CURRENT ASSETS					
Cash and Bank	38,883	150,274	5,869	106,164	766,224
Investments.....	—	75,351	—	—	—
Accounts Receivable.....	22,206	32,367	19,044	33,587	432,751
Unbilled Revenue	34,871	155,330	62,381	248,600	232,612
Inventory.....	1,615	4,078	5,366	19,045	143,141
Other	1,623	9,523	1,372	8,525	11,077
Total Current Assets.....	99,198	426,923	94,032	415,921	1,585,805
OTHER ASSETS	—	122	1,290	8,910	40,476
EQUITY IN ONTARIO HYDRO	166,088	884,209	266,499	1,082,436	2,916,513
TOTAL ASSETS	381,954	1,904,528	534,101	2,590,369	8,603,772
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	15,000	—	—	877,705
Less Sinking Fund on					
Debentures	—	—	—	—	—
Total	—	15,000	—	—	877,705
Less Payments due within					
one year	—	2,000	—	—	68,917
Total	—	13,000	—	—	808,788
LIABILITIES					
Current Liabilities	14,482	97,469	52,688	266,567	534,773
Other Liabilities	940	6,536	480	17,495	20,852
Total	15,422	104,005	53,168	284,062	555,625
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	14,483	67,090	19,860	118,826	132,204
Less Amortization.....	2,956	12,261	2,450	12,828	15,873
Total	11,527	54,829	17,410	105,998	116,331
RESERVES	—	—	—	—	—
UTILITY EQUITY	188,917	848,485	197,024	1,117,873	4,206,515
EQUITY IN ONTARIO HYDRO	166,088	884,209	266,499	1,082,436	2,916,513
TOTAL DEBT, LIABILITIES & EQUITY	381,954	1,904,528	534,101	2,590,369	8,603,772

Statements for the Year Ended December 31, 1990

Municipality	Finch	Flamborough	Flesherton	Forest	Fort Frances
Number of Customers	237	1,146	360	1,308	3,771
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	167,430	780,131	188,600	899,968	4,070,694
Net Income for year	21,487	68,354	8,424	217,905	135,821
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	188,917	848,485	197,024	1,117,873	4,206,515
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	284,218	1,438,031	442,308	1,866,589	4,429,983
Other Operating Revenue	6,191	38,786	4,155	39,169	107,742
TOTAL REVENUE	290,409	1,476,817	446,463	1,905,758	4,537,725
EXPENSE					
Power Purchased	246,376	1,215,297	398,436	1,489,395	3,273,952
Local Generation	—	—	—	—	55,981
Operation and Maintenance	4,986	32,145	5,311	55,980	273,399
Billing and Collecting	6,152	56,659	10,840	37,814	134,175
Administration	2,887	57,038	8,317	93,422	365,442
Depreciation Less Amortization	8,521	44,850	10,838	63,464	220,280
Financial Expense	—	2,474	4,297	2,033	78,675
TOTAL EXPENSE	268,922	1,408,463	438,039	1,742,108	4,401,904
Income Before Extraordinary/ Unusual Items	21,487	68,354	8,424	163,650	135,821
Extraordinary/Unusual Item(s)	—	—	—	(54,255)	—
NET INCOME	21,487	68,354	8,424	217,905	135,821

Municipal Electrical Utilities Financial

Municipality	Frankford	Georgina	Glencoe	Gloucester	Goderich
Number of Customers	876	1,369	897	32,452	3,442
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	773,706	1,709,467	978,420	58,017,069	4,093,158
Less: Accumulated Depreciation	296,041	618,326	414,595	15,985,083	1,435,813
Net Fixed Assets	477,665	1,091,141	563,825	42,031,986	2,657,345
CURRENT ASSETS					
Cash and Bank	94,211	155,288	119,915	930,441	329,018
Investments	—	—	75,276	—	33,933
Accounts Receivable	15,836	61,058	26,775	2,363,210	323,523
Unbilled Revenue	202,177	237,892	176,681	4,926,916	700,000
Inventory	13,440	55,968	31,304	2,566,487	182,835
Other	4,917	2,236	5,702	51,920	—
Total Current Assets	330,581	512,442	435,653	10,838,974	1,569,309
OTHER ASSETS	—	10,441	—	242,936	15,368
EQUITY IN ONTARIO HYDRO	534,649	979,782	632,049	17,725,125	3,902,281
TOTAL ASSETS	1,342,895	2,593,806	1,631,527	70,839,021	8,144,303
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	121,000	—	4,056,087	—
Less Sinking Fund on					
Debentures	—	—	—	789,793	—
Less Payments due within					
one year	—	121,000	—	3,266,294	—
Total	—	121,000	—	3,266,294	—
LIABILITIES					
Current Liabilities	135,327	196,392	136,696	4,183,964	779,637
Other Liabilities	7,455	24,146	9,270	86,526	117,000
Total	142,782	220,538	145,966	4,270,490	896,637
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	6,769	183,745	74,246	15,303,051	241,871
Less Amortization	1,025	25,015	11,396	2,656,905	32,087
Total	5,744	158,730	62,850	12,646,146	209,784
RESERVES	—	—	—	—	—
UTILITY EQUITY	659,720	1,122,756	790,662	33,326,949	3,135,601
EQUITY IN ONTARIO HYDRO	534,649	979,782	632,049	17,725,125	3,902,281
TOTAL DEBT, LIABILITIES & EQUITY	1,342,895	2,593,806	1,631,527	70,839,021	8,144,303

Statements for the Year Ended December 31, 1990

Municipality	Frankford	Georgina	Glencoe	Gloucester	Goderich
Number of Customers	876	1,369	897	32,452	3,442
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	668,181	1,019,336	687,897	30,415,684	2,907,365
Net Income for year	(8,461)	91,101	102,765	2,911,265	228,236
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	12,319	—	—	—
UTILITY EQUITY, END OF YEAR	659,720	1,122,756	790,662	33,326,949	3,135,601
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,058,312	1,966,773	1,235,506	46,037,294	6,659,735
Other Operating Revenue	32,779	48,868	45,709	529,159	205,196
TOTAL REVENUE	1,091,091	2,015,641	1,281,215	46,566,453	6,864,931
EXPENSE					
Power Purchased	999,492	1,674,479	1,020,182	38,383,677	5,743,892
Local Generation	—	—	—	—	—
Operation and Maintenance	12,447	42,759	39,862	1,160,207	294,176
Billing and Collecting	28,684	70,254	38,575	929,363	135,172
Administration	28,008	76,273	41,772	1,334,614	291,658
Depreciation Less Amortization	30,228	50,344	38,059	1,481,015	163,812
Financial Expense	693	10,431	—	366,312	7,985
TOTAL EXPENSE	1,099,552	1,924,540	1,178,450	43,655,188	6,636,695
Income Before Extraordinary/ Unusual Items	(8,461)	91,101	102,765	2,911,265	228,236
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	(8,461)	91,101	102,765	2,911,265	228,236

Municipal Electrical Utilities Financial

Municipality.....	Goulbourn	Grand Bend	Grand Valley	Granton	Gravenhurst
Number of Customers	1,245	1,137	632	135	2,157
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,659,533	1,247,260	764,218	129,637	2,854,784
Less: Accumulated Depreciation	629,859	288,483	170,351	57,991	1,093,413
Net Fixed Assets.....	1,029,674	958,777	593,867	71,646	1,761,371
CURRENT ASSETS					
Cash and Bank	15,678	146,258	57,354	16,866	32,506
Investments.....	—	—	—	—	40,000
Accounts Receivable.....	53,095	35,864	31,937	14,552	336,399
Unbilled Revenue	287,375	90,000	180,993	15,220	264,957
Inventory	36,182	40,372	7,909	—	116,670
Other	5,961	4,423	4,480	968	10,551
Total Current Assets.....	398,291	316,917	282,673	47,606	801,083
OTHER ASSETS	10,000	—	—	—	19,892
EQUITY IN ONTARIO HYDRO	825,175	468,745	387,068	129,183	1,569,309
TOTAL ASSETS	2,263,140	1,744,439	1,263,608	248,435	4,151,655
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	88,000	135,000	—	—	347,000
Less Sinking Fund on					
Debentures	41,246	—	—	—	—
	46,754	135,000	—	—	347,000
Less Payments due within					
one year	19,773	15,000	—	—	20,000
Total	26,981	120,000	—	—	327,000
LIABILITIES					
Current Liabilities	142,140	125,570	79,401	26,611	348,865
Other Liabilities	49,319	115,720	1,330	900	30,215
Total	191,459	241,290	80,731	27,511	379,080
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	186,380	308,998	485,781	—	121,476
Less Amortization	20,917	39,162	51,532	—	20,823
	165,463	269,836	434,249	—	100,653
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,054,062	644,568	361,560	91,741	1,775,613
EQUITY IN ONTARIO HYDRO	825,175	468,745	387,068	129,183	1,569,309
TOTAL DEBT, LIABILITIES & EQUITY	2,263,140	1,744,439	1,263,608	248,435	4,151,655

Statements for the Year Ended December 31, 1990

Municipality	Goulbourn	Grand Bend	Grand Valley	Granton	Gravenhurst
Number of Customers	1,245	1,137	632	135	2,157
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,042,460	577,578	328,988	95,027	1,577,812
Net Income for year	11,602	66,990	32,572	(3,286)	197,801
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,054,062	644,568	361,560	91,741	1,775,613
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,752,533	1,041,672	797,252	188,675	2,938,911
Other Operating Revenue	27,299	32,183	16,931	2,520	148,171
TOTAL REVENUE	1,779,832	1,073,855	814,183	191,195	3,087,082
EXPENSE					
Power Purchased	1,508,069	812,657	696,375	173,826	2,281,377
Local Generation	—	—	—	—	—
Operation and Maintenance	75,437	54,171	19,480	6,519	151,074
Billing and Collecting	42,925	39,702	28,232	3,575	192,186
Administration	76,740	45,650	26,922	5,452	107,829
Depreciation Less Amortization	59,959	36,212	10,602	5,109	109,127
Financial Expense	5,100	18,473	—	—	31,956
TOTAL EXPENSE	1,768,230	1,006,865	781,611	194,481	2,873,549
Income Before Extraordinary/ Unusual Items	11,602	66,990	32,572	(3,286)	213,533
Extraordinary/Unusual Item(s)	—	—	—	—	15,732
NET INCOME	11,602	66,990	32,572	(3,286)	197,801

Municipal Electrical Utilities Financial

Municipality.....	Grimsby	Guelph	Haldimand	Halton Hills	Hamilton
Number of Customers	7,020	30,456	3,522	12,902	128,036
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	8,859,848	54,631,081	2,789,333	26,642,794	144,201,511
Less: Accumulated Depreciation	2,953,643	18,541,423	1,127,157	10,135,518	47,412,124
Net Fixed Assets.....	5,906,205	36,089,658	1,662,176	16,507,276	96,789,387
CURRENT ASSETS					
Cash and Bank	659,438	2,013,812	425,697	37,466	3,703,828
Investments.....	—	4,227,195	—	72,920	3,200,000
Accounts Receivable.....	452,563	2,518,919	163,728	2,030,361	21,673,783
Unbilled Revenue	601,927	7,163,000	518,678	1,538,651	7,907,612
Inventory	390,501	2,209,126	70,402	927,744	6,257,806
Other	51,176	61,210	14,082	—	301,458
Total Current Assets.....	2,155,605	18,193,262	1,192,587	4,607,142	43,044,487
OTHER ASSETS	—	156,016	20,000	44,131	40,172
EQUITY IN ONTARIO HYDRO	3,822,304	31,764,190	2,091,390	11,212,425	208,575,630
TOTAL ASSETS	11,884,114	86,203,126	4,966,153	32,370,974	348,449,676
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	1,141,000	677,513	—	4,425,783	—
Less Sinking Fund on					
Debentures	—	—	—	207,270	—
	1,141,000	677,513	—	4,218,513	—
Less Payments due within					
one year	54,000	148,862	—	382,453	—
Total	1,087,000	528,651	—	3,836,060	—
LIABILITIES					
Current Liabilities	973,706	6,841,871	497,893	3,163,735	23,942,763
Other Liabilities	54,495	144,768	29,938	491,724	742,352
Total	1,028,201	6,986,639	527,831	3,655,459	24,685,115
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	3,169,022	11,785,441	209,102	597,195	3,275,688
Less Amortization	395,095	1,526,038	20,047	140,128	420,416
	2,773,927	10,259,403	189,055	457,067	2,855,272
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,172,682	36,664,243	2,157,877	13,209,963	112,333,659
EQUITY IN ONTARIO HYDRO	3,822,304	31,764,190	2,091,390	11,212,425	208,575,630
TOTAL DEBT, LIABILITIES & EQUITY	11,884,114	86,203,126	4,966,153	32,370,974	348,449,676

Statements for the Year Ended December 31, 1990

Municipality	Grimsby	Guelph	Haldimand	Halton Hills	Hamilton
Number of Customers	7,020	30,456	3,522	12,902	128,036
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2,908,550	33,691,716	2,023,850	12,309,785	102,340,549
Net Income for year	264,132	2,972,527	134,027	900,178	9,993,101
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	9
UTILITY EQUITY, END OF YEAR	3,172,682	36,664,243	2,157,877	13,209,963	112,333,659
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	8,032,464	58,644,464	3,352,247	22,262,859	298,834,198
Other Operating Revenue	156,327	1,544,848	183,730	642,863	2,840,937
TOTAL REVENUE	8,188,791	60,189,312	3,535,977	22,905,722	301,675,135
EXPENSE					
Power Purchased	6,592,801	50,000,397	2,818,527	17,724,801	270,585,591
Local Generation	—	—	—	—	—
Operation and Maintenance	498,089	1,731,832	129,479	1,196,309	8,426,732
Billing and Collecting	219,907	1,368,489	200,555	702,334	4,145,538
Administration	288,747	2,152,695	135,252	706,541	3,507,764
Depreciation Less Amortization	199,924	1,810,528	103,312	1,041,152	4,908,123
Financial Expense	125,191	152,844	3,535	484,407	108,286
TOTAL EXPENSE	7,924,659	57,216,785	3,390,660	21,855,544	291,682,034
Income Before Extraordinary/ Unusual Items	264,132	2,972,527	145,317	1,050,178	9,993,101
Extraordinary/Unusual Item(s)	—	—	11,290	150,000	—
NET INCOME	264,132	2,972,527	134,027	900,178	9,993,101

Municipal Electrical Utilities Financial

Municipality	Hanover	Harriston	Harrow	Hastings	Havelock
Number of Customers	2,885	881	1,049	594	632
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	2,868,857	1,562,315	1,495,160	916,780	548,386
Less: Accumulated Depreciation	961,678	583,548	718,026	302,767	260,817
Net Fixed Assets.....	1,907,179	978,767	777,134	614,013	287,569
CURRENT ASSETS					
Cash and Bank	363,813	58,998	60,176	102,641	67,294
Investments.....	204,206	—	—	—	—
Accounts Receivable.....	58,585	13,677	35,845	32,035	18,254
Unbilled Revenue	563,638	174,000	202,200	75,848	125,500
Inventory	142,169	79,739	31,737	10,510	13,541
Other	20,774	—	6,718	4,406	3,386
Total Current Assets.....	1,353,185	326,414	336,676	225,440	227,975
OTHER ASSETS	1,741	—	—	5,000	—
EQUITY IN ONTARIO HYDRO	2,950,954	803,595	983,228	355,329	421,676
TOTAL ASSETS	6,213,059	2,108,776	2,097,038	1,199,782	937,220
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities.....	366,099	123,181	97,823	237,466	52,251
Other Liabilities	137,852	8,665	46,183	5,895	3,796
Total	503,951	131,846	144,006	243,361	56,047
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	443,123	1,017	117,453	29,489	22,384
Less Amortization	30,367	97	16,169	4,180	3,542
RESERVES.....	412,756	920	101,284	25,309	18,842
UTILITY EQUITY	2,345,398	1,172,415	868,520	575,783	440,655
EQUITY IN ONTARIO HYDRO	2,950,954	803,595	983,228	355,329	421,676
TOTAL DEBT, LIABILITIES & EQUITY	6,213,059	2,108,776	2,097,038	1,199,782	937,220

Statements for the Year Ended December 31, 1990

Municipality	Hanover	Harriston	Harrow	Hastings	Havelock
Number of Customers	2,885	881	1,049	594	632
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2,096,383	1,095,206	923,404	482,868	411,150
Net Income for year	249,015	77,209	(54,884)	92,915	29,505
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	2,345,398	1,172,415	868,520	575,783	440,655
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,626,242	1,271,191	1,595,267	738,654	791,652
Other Operating Revenue	94,122	17,237	47,640	11,857	15,063
TOTAL REVENUE	4,720,364	1,288,428	1,642,907	750,511	806,715
EXPENSE					
Power Purchased	4,047,488	1,033,630	1,416,845	613,458	665,705
Local Generation	—	—	—	—	—
Operation and Maintenance	113,945	60,752	109,845	13,267	32,182
Billing and Collecting	112,995	36,379	64,273	25,484	18,973
Administration	116,138	21,615	58,666	21,915	44,096
Depreciation Less Amortization	77,365	57,457	47,834	33,486	16,138
Financial Expense	3,418	1,386	328	16,787	116
TOTAL EXPENSE	4,471,349	1,211,219	1,697,791	724,397	777,210
Income Before Extraordinary/ Unusual Items	249,015	77,209	(54,884)	26,114	29,505
Extraordinary/Unusual Item(s)	—	—	—	(66,801)	—
NET INCOME	249,015	77,209	(54,884)	92,915	29,505

Municipal Electrical Utilities Financial

Municipality	Hawkesbury	Hearst	Hensall	Holstein	Huntsville
Number of Customers	4,276	2,359	494	114	1,762
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	4,124,010	2,183,549	605,487	97,381	2,564,277
Less: Accumulated Depreciation	1,492,932	1,155,282	332,428	40,939	902,446
Net Fixed Assets.....	2,631,078	1,028,267	273,059	56,442	1,661,831
CURRENT ASSETS					
Cash and Bank	1,106,749	1,213,591	252,321	9,841	233,694
Investments.....	16,400	—	—	—	—
Accounts Receivable.....	79,275	58,210	7,554	1,384	124,340
Unbilled Revenue	1,306,778	625,135	91,100	19,098	376,901
Inventory.....	183,133	198,599	679	2,498	88,708
Other	20,032	—	3,720	803	15,628
Total Current Assets.....	2,712,367	2,095,535	355,374	33,624	839,271
OTHER ASSETS	10,667	—	—	—	20,000
EQUITY IN ONTARIO HYDRO	5,276,451	2,835,633	633,162	67,176	1,808,668
TOTAL ASSETS	10,630,563	5,959,435	1,261,595	157,242	4,329,770
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	1,051,888	577,386	89,371	8,511	395,325
Other Liabilities	122,985	9,742	15,820	300	44,660
Total	1,174,873	587,128	105,191	8,811	439,985
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	298,642	98,206	51,216	10,469	252,281
Less Amortization	62,301	23,537	11,908	3,985	36,652
Total	236,341	74,669	39,308	6,484	215,629
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,942,898	2,462,005	483,934	74,771	1,865,488
EQUITY IN ONTARIO HYDRO	5,276,451	2,835,633	633,162	67,176	1,808,668
TOTAL DEBT, LIABILITIES & EQUITY	10,630,563	5,959,435	1,261,595	157,242	4,329,770

Statements for the Year Ended December 31, 1990

Municipality	Hawkesbury	Hearst	Hensall	Holstein	Huntsville
Number of Customers	4,276	2,359	494	114	1,762
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	3,278,172	2,209,571	418,195	70,063	1,586,773
Net Income for year	664,726	252,434	65,739	4,708	278,715
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	3,942,898	2,462,005	483,934	74,771	1,865,488
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	11,000,808	5,810,592	997,424	104,766	3,107,504
Other Operating Revenue	198,381	181,316	36,326	2,649	113,223
TOTAL REVENUE	11,199,189	5,991,908	1,033,750	107,415	3,220,727
EXPENSE					
Power Purchased	9,886,612	5,404,417	854,254	89,769	2,576,934
Local Generation	—	—	—	—	—
Operation and Maintenance	179,295	197,005	30,098	2,456	72,828
Billing and Collecting	105,391	69,370	23,187	2,497	125,658
Administration	247,237	73,611	40,308	4,471	78,160
Depreciation Less Amortization	115,802	69,161	18,408	3,514	87,686
Financial Expense	126	—	1,756	—	746
TOTAL EXPENSE	10,534,463	5,813,564	968,011	102,707	2,942,012
Income Before Extraordinary/ Unusual Items	664,726	178,344	65,739	4,708	278,715
Extraordinary/Unusual Item(s)	—	(74,090)	—	—	—
NET INCOME	664,726	252,434	65,739	4,708	278,715

Municipal Electrical Utilities Financial

Municipality	Ingersoll	Iroquois	Iroquois Falls	Kanata	Kapuskasing
Number of Customers	3,843	631	1,836	12,384	2,615
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	6,168,347	745,390	1,575,676	31,766,644	2,395,204
Less: Accumulated Depreciation	2,310,778	296,134	330,768	7,519,242	1,317,289
Net Fixed Assets	3,857,569	449,256	1,244,908	24,247,402	1,077,915
CURRENT ASSETS					
Cash and Bank	790,589	59,252	235,069	469,738	172,577
Investments	—	13,044	—	—	—
Accounts Receivable	132,793	8,176	16,974	552,502	159,043
Unbilled Revenue	1,264,682	139,286	232,177	2,523,152	442,200
Inventory	359,554	28,299	74,062	1,884,634	44,828
Other	26,244	296	6,981	58,195	8,118
Total Current Assets	2,573,862	248,353	565,263	5,488,221	826,766
OTHER ASSETS	53,353	2,000	—	124,060	—
EQUITY IN ONTARIO HYDRO	3,861,238	812,204	290,608	6,583,176	1,918,958
TOTAL ASSETS	10,346,022	1,511,813	2,100,779	36,442,859	3,823,639
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	184,412	30,000	—	7,912,250	—
Less Sinking Fund on					
Debentures	—	—	—	905,194	—
Less Payments due within	184,412	30,000	—	7,007,056	—
one year	38,593	10,000	—	776,812	—
Total	145,819	20,000	—	6,230,244	—
LIABILITIES					
Current Liabilities	1,485,880	134,175	119,392	4,986,271	311,245
Other Liabilities	64,949	6,569	14,156	59,219	65,909
Total	1,550,829	140,744	133,548	5,045,490	377,154
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,226,250	24,157	1,289,361	15,964,282	—
Less Amortization	125,486	2,367	249,902	2,243,153	—
Total	1,100,764	21,790	1,039,459	13,721,129	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,687,372	517,075	637,164	4,862,820	1,527,527
EQUITY IN ONTARIO HYDRO	3,861,238	812,204	290,608	6,583,176	1,918,958
TOTAL DEBT, LIABILITIES & EQUITY	10,346,022	1,511,813	2,100,779	36,442,859	3,823,639

Statements for the Year Ended December 31, 1990

Municipality	Ingersoll	Iroquois	Iroquois Falls	Kanata	Kapuskasing
Number of Customers	3,843	631	1,836	12,384	2,615
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	3,414,798	449,598	583,540	4,237,407	1,565,732
Net Income for year	272,574	67,477	53,624	625,413	(38,205)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	3,687,372	517,075	637,164	4,862,820	1,527,527
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	9,602,837	1,319,415	1,678,364	19,563,663	3,154,733
Other Operating Revenue	206,089	21,208	48,372	416,927	78,400
TOTAL REVENUE	9,808,926	1,340,623	1,726,736	19,980,590	3,233,133
EXPENSE					
Power Purchased	8,711,635	1,168,398	1,377,598	16,291,043	2,705,518
Local Generation	—	—	—	—	—
Operation and Maintenance	217,250	28,578	124,406	453,744	184,950
Billing and Collecting	132,340	22,850	66,590	484,361	169,247
Administration	241,628	29,926	93,941	752,491	115,644
Depreciation Less Amortization	202,990	22,566	9,764	578,532	90,179
Financial Expense	30,509	828	813	795,006	5,800
TOTAL EXPENSE	9,536,352	1,273,146	1,673,112	19,355,177	3,271,338
Income Before Extraordinary/ Unusual Items	272,574	67,477	53,624	625,413	(38,205)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	272,574	67,477	53,624	625,413	(38,205)

Municipal Electrical Utilities Financial

Municipality	Kemptville	Kenora	Killaloe Stn.	Kincardine	Kingston
Number of Customers	1,229	5,533	345	2,894	25,207
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,419,212	5,697,282	311,700	4,006,280	28,002,145
Less: Accumulated Depreciation	634,603	2,638,701	149,232	1,492,512	12,011,072
Net Fixed Assets.....	784,609	3,058,581	162,468	2,513,768	15,991,073
CURRENT ASSETS					
Cash and Bank	303,085	420,330	65,584	391,765	1,015,165
Investments.....	45,000	75,000	—	—	1,719,169
Accounts Receivable.....	250,693	385,382	11,742	264,349	3,507,947
Unbilled Revenue	134,166	792,367	38,760	510,983	2,933,859
Inventory.....	54,652	158,749	6,766	196,990	1,892,507
Other	2,545	24,021	8,762	15,649	44,501
Total Current Assets.....	790,141	1,855,849	131,614	1,379,736	11,113,148
OTHER ASSETS	—	—	25,706	3,439	21,530
EQUITY IN ONTARIO HYDRO	1,161,169	3,055,979	170,599	2,316,938	23,034,234
TOTAL ASSETS	2,735,919	7,970,409	490,387	6,213,881	50,159,985
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	4,000	—	—	213,000	3,986,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	4,000	—	—	213,000	3,986,000
one year.....	4,000	—	—	49,000	576,000
Total	—	—	—	164,000	3,410,000
LIABILITIES					
Current Liabilities.....	194,590	579,085	52,046	483,355	3,948,653
Other Liabilities	3,000	40,198	3,039	90,406	63,997
Total	197,590	619,283	55,085	573,761	4,012,650
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	149,645	237,484	6,491	327,986	1,696,662
Less Amortization	19,642	31,123	1,168	30,256	565,018
RESERVES.....	130,003	206,361	5,323	297,730	1,131,644
UTILITY EQUITY.....	1,247,157	4,088,786	259,380	2,861,452	18,571,457
EQUITY IN ONTARIO HYDRO	1,161,169	3,055,979	170,599	2,316,938	23,034,234
TOTAL DEBT, LIABILITIES & EQUITY	2,735,919	7,970,409	490,387	6,213,881	50,159,985

Statements for the Year Ended December 31, 1990

Municipality	Kemptville	Kenora	Killaloe Stn.	Kincardine	Kingston
Number of Customers	1,229	5,533	345	2,894	25,207
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,119,010	3,570,673	211,613	2,582,499	16,138,218
Net Income for year	128,147	518,113	47,767	278,953	2,433,239
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,247,157	4,088,786	259,380	2,861,452	18,571,457
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,046,459	6,817,591	344,700	4,338,354	42,305,939
Other Operating Revenue	51,870	173,501	6,528	137,386	749,831
TOTAL REVENUE	2,098,329	6,991,092	351,228	4,475,740	43,055,770
EXPENSE					
Power Purchased	1,679,439	5,572,739	285,255	3,715,299	35,320,782
Local Generation	—	—	—	—	—
Operation and Maintenance	75,223	325,074	4,806	113,668	1,943,379
Billing and Collecting	88,015	227,210	13,678	130,678	845,321
Administration	85,418	134,396	12,076	79,676	1,135,768
Depreciation Less Amortization	40,494	213,560	12,410	128,002	919,884
Financial Expense	1,593	—	2,791	29,464	457,397
TOTAL EXPENSE	1,970,182	6,472,979	331,016	4,196,787	40,622,531
Income Before Extraordinary/ Unusual Items	128,147	518,113	20,212	278,953	2,433,239
Extraordinary/Unusual Item(s)	—	—	(27,555)	—	—
NET INCOME	128,147	518,113	47,767	278,953	2,433,239

Municipal Electrical Utilities Financial

Municipality.....	Kingsville	Kirkfield	Kitchener Wilmot	L' Orignal	Lakefield
Number of Customers	2,325	141	62,028	825	1,236
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	3,178,777	107,993	113,047,073	887,637	1,700,081
Less: Accumulated Depreciation	1,192,054	51,238	36,752,342	351,740	716,329
Net Fixed Assets.....	1,986,723	56,755	76,294,731	535,897	983,752
CURRENT ASSETS					
Cash and Bank	95,431	15,778	361,271	111,052	235,863
Investments.....	10,000	—	—	—	—
Accounts Receivable.....	91,008	3,535	7,974,336	23,883	63,276
Unbilled Revenue	380,000	22,591	7,990,000	206,513	196,460
Inventory.....	121,847	1,107	3,889,838	7,034	32,828
Other	8,434	1,092	129,892	5,013	—
Total Current Assets.....	706,720	44,103	20,345,337	353,495	528,427
OTHER ASSETS	15,532	—	680,203	—	6,631
EQUITY IN ONTARIO HYDRO	1,637,791	83,186	58,064,651	520,348	1,021,321
TOTAL ASSETS	4,346,766	184,044	155,384,922	1,409,740	2,540,131
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	312,556	—	275,407	—	214,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	312,556	—	275,407	—	214,000
one year	29,778	—	132,407	—	20,000
Total	282,778	—	143,000	—	194,000
LIABILITIES					
Current Liabilities	271,383	8,908	8,722,685	106,727	164,497
Other Liabilities	29,355	800	735,900	4,225	1,343
Total	300,738	9,708	9,458,585	110,952	165,840
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	444,041	25,026	9,904,159	35,183	70,557
Less Amortization.....	80,770	4,820	1,224,506	5,073	18,365
RESERVES.....	363,271	20,206	8,679,653	30,110	52,192
UTILITY EQUITY	1,762,188	70,944	79,039,033	748,330	1,106,778
EQUITY IN ONTARIO HYDRO	1,637,791	83,186	58,064,651	520,348	1,021,321
TOTAL DEBT, LIABILITIES & EQUITY	4,346,766	184,044	155,384,922	1,409,740	2,540,131

Statements for the Year Ended December 31, 1990

Municipality	Kingsville	Kirkfield	Kitchener Wilmot	L' Orignal	Lakefield
Number of Customers	2,325	141	62,028	825	1,236
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,635,733	66,145	71,637,960	664,445	1,030,405
Net Income for year	126,455	4,799	7,401,073	83,885	76,373
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,762,188	70,944	79,039,033	748,330	1,106,778
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,782,571	158,146	105,114,064	1,249,249	2,099,852
Other Operating Revenue	48,139	3,914	1,358,838	11,604	36,775
TOTAL REVENUE	2,830,710	162,060	106,472,902	1,260,853	2,136,627
EXPENSE					
Power Purchased	2,277,264	137,083	87,611,907	1,053,223	1,726,326
Local Generation	—	—	—	—	—
Operation and Maintenance	157,086	1,797	3,591,333	27,701	97,200
Billing and Collecting	77,426	7,107	1,812,602	32,289	73,614
Administration	95,695	7,826	2,510,912	32,036	88,769
Depreciation Less Amortization	83,791	3,401	3,380,792	31,369	60,591
Financial Expense	12,993	47	164,283	350	13,754
TOTAL EXPENSE	2,704,255	157,261	99,071,829	1,176,968	2,060,254
Income Before Extraordinary/ Unusual Items	126,455	4,799	7,401,073	83,885	76,373
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	126,455	4,799	7,401,073	83,885	76,373

Municipal Electrical Utilities Financial

Municipality	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington
Number of Customers	413	389	511	212	4,984
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	558,766	339,724	518,978	191,001	6,198,733
Less: Accumulated Depreciation	197,769	139,869	201,085	106,101	2,458,910
Net Fixed Assets	360,997	199,855	317,893	84,900	3,739,823
CURRENT ASSETS					
Cash and Bank	54,945	84,368	50,271	418	175,137
Investments	10,000	—	—	—	299,677
Accounts Receivable	26,055	11,915	24,961	39,685	83,153
Unbilled Revenue	71,434	91,003	96,275	26,469	904,841
Inventory	13,494	4,879	—	—	338,976
Other	2,988	2,363	—	—	16,007
Total Current Assets	178,916	194,528	171,507	66,572	1,817,791
OTHER ASSETS	—	—	—	—	30,000
EQUITY IN ONTARIO HYDRO	284,625	258,609	331,658	116,880	4,414,058
TOTAL ASSETS	824,538	652,992	821,058	268,352	10,001,672
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	34,496	40,497	104,272	21,145	366,000
Other Liabilities	2,500	936	5,482	2,415	125,738
Total	36,996	41,433	109,754	23,560	491,738
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	134,995	3,323	145,916	9,451	574,172
Less Amortization	28,053	640	6,938	1,919	76,466
RESERVES	106,942	2,683	138,978	7,532	497,706
UTILITY EQUITY	395,975	350,267	240,668	120,380	4,598,170
EQUITY IN ONTARIO HYDRO	284,625	258,609	331,658	116,880	4,414,058
TOTAL DEBT, LIABILITIES & EQUITY	824,538	652,992	821,058	268,352	10,001,672

Statements for the Year Ended December 31, 1990

Municipality	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington
Number of Customers	413	389	511	212	4,984
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	350,762	309,057	232,218	110,313	4,376,499
Net Income for year	45,213	41,210	8,450	10,067	221,671
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	395,975	350,267	240,668	120,380	4,598,170
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	524,324	540,578	601,105	237,513	7,258,427
Other Operating Revenue	16,584	11,794	7,483	694	163,555
TOTAL REVENUE	540,908	552,372	608,588	238,207	7,421,982
EXPENSE					
Power Purchased	433,316	452,056	508,232	205,068	6,490,197
Local Generation	—	—	—	—	—
Operation and Maintenance	4,235	3,686	23,736	2,493	253,336
Billing and Collecting	16,252	14,831	27,738	1,613	104,393
Administration	25,010	27,025	25,124	10,681	154,603
Depreciation Less Amortization	16,882	13,406	15,276	7,328	196,854
Financial Expense	—	158	32	957	928
TOTAL EXPENSE	495,695	511,162	600,138	228,140	7,200,311
Income Before Extraordinary/ Unusual Items	45,213	41,210	8,450	10,067	221,671
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	45,213	41,210	8,450	10,067	221,671

Municipal Electrical Utilities Financial

Municipality	Lincoln	Lindsay	Listowel	London	Lucan
Number of Customers	2,287	6,708	2,253	112,122	669
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	2,531,363	12,075,620	2,871,409	166,778,601	636,347
Less: Accumulated Depreciation	596,587	3,746,347	890,585	59,097,704	277,769
Net Fixed Assets	1,934,776	8,329,273	1,980,824	107,680,897	358,578
CURRENT ASSETS					
Cash and Bank	315,023	559,549	563,877	2,319,404	102,004
Investments	100,000	—	137,700	4,300,000	—
Accounts Receivable	69,996	901,507	395,116	15,130,904	17,128
Unbilled Revenue	295,703	1,067,582	162,000	9,913,624	137,100
Inventory	19,193	485,943	63,915	7,713,980	17,318
Other	9,163	21,766	19,576	202,602	4,795
Total Current Assets	809,078	3,036,347	1,342,184	39,580,514	278,345
OTHER ASSETS	8,689	255,535	43,212	670,670	3,840
EQUITY IN ONTARIO HYDRO	1,076,372	6,433,257	2,550,693	86,279,795	508,609
TOTAL ASSETS	3,828,915	18,054,412	5,916,913	234,211,876	1,149,372
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	167,500	1,700,356	—	718,920	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	25,600	75,310	—	162,570	—
Total	141,900	1,625,046	—	556,350	—
LIABILITIES					
Current Liabilities	951,549	1,487,248	309,286	17,505,298	66,277
Other Liabilities	18,880	352,200	3,300	1,549,513	1,875
Total	970,429	1,839,448	312,586	19,054,811	68,152
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	348,214	1,544,836	166,393	17,471,055	19,132
Less Amortization	39,134	178,759	30,742	2,459,487	2,191
RESERVES	309,080	1,366,077	135,651	15,011,568	16,941
UTILITY EQUITY	1,331,134	6,790,584	2,917,983	113,309,352	555,670
EQUITY IN ONTARIO HYDRO	1,076,372	6,433,257	2,550,693	86,279,795	508,609
TOTAL DEBT, LIABILITIES & EQUITY	3,828,915	18,054,412	5,916,913	234,211,876	1,149,372

Statements for the Year Ended December 31, 1990

Municipality	Lincoln	Lindsay	Listowel	London	Lucan
Number of Customers	2,287	6,708	2,253	112,122	669
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,129,336	6,303,007	2,715,894	105,100,791	513,733
Net Income for year	201,798	487,577	202,089	8,208,561	41,937
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,331,134	6,790,584	2,917,983	113,309,352	555,670
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,280,500	11,828,302	3,931,202	164,397,872	878,708
Other Operating Revenue	74,484	315,265	135,380	4,810,418	36,829
TOTAL REVENUE	2,354,984	12,143,567	4,066,582	169,208,290	915,537
EXPENSE					
Power Purchased	1,774,696	9,962,345	3,410,369	142,657,300	715,880
Local Generation	—	—	—	—	—
Operation and Maintenance	60,081	429,440	136,225	6,172,119	51,739
Billing and Collecting	98,632	341,666	84,681	2,738,641	28,270
Administration	124,032	292,389	115,264	4,087,262	53,573
Depreciation Less Amortization	74,704	423,932	116,183	5,181,994	24,138
Financial Expense	21,041	206,218	1,771	162,413	—
TOTAL EXPENSE	2,153,186	11,655,990	3,864,493	160,999,729	873,600
Income Before Extraordinary/ Unusual Items	201,798	487,577	202,089	8,208,561	41,937
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	201,798	487,577	202,089	8,208,561	41,937

Municipal Electrical Utilities Financial

Municipality	Lucknow	Madoc	Magnetawan	Markdale	Markham
Number of Customers	582	746	169	743	46,910
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	555,989	1,233,413	204,975	857,001	128,109,590
Less: Accumulated Depreciation	227,630	448,604	94,198	356,798	34,182,974
Net Fixed Assets.....	328,359	784,809	110,777	500,203	93,926,616
CURRENT ASSETS					
Cash and Bank	46,449	233,551	6,403	140,835	2,586,636
Investments.....	—	—	—	—	1,799,365
Accounts Receivable.....	19,743	38,319	4,147	57,275	5,297,378
Unbilled Revenue	110,792	148,728	35,834	193,199	6,568,831
Inventory	5,967	8,490	6,706	43,868	3,523,468
Other	4,217	3,796	1,187	4,944	258,161
Total Current Assets.....	187,168	432,884	54,277	440,121	20,033,839
OTHER ASSETS	—	10,652	—	—	522,484
EQUITY IN ONTARIO HYDRO	495,847	579,400	76,928	637,201	28,803,184
TOTAL ASSETS	1,011,374	1,807,745	241,982	1,577,525	143,286,123
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	20,000	300,000	—	22,000	21,549,374
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	20,000	300,000	—	22,000	21,549,374
Total	10,000	17,000	—	5,000	4,440,957
LIABILITIES					
Current Liabilities	73,508	125,812	13,274	256,698	13,236,575
Other Liabilities	2,302	23,645	—	11,750	1,698,364
Total	75,810	149,457	13,274	268,448	14,934,939
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	45,175	30,167	24,858	44,101	58,399,028
Less Amortization.....	5,718	9,261	9,420	10,193	12,046,380
RESERVES.....	39,457	20,906	15,438	33,908	46,352,648
UTILITY EQUITY	390,260	774,982	136,342	620,968	36,086,935
EQUITY IN ONTARIO HYDRO	495,847	579,400	76,928	637,201	28,803,184
TOTAL DEBT, LIABILITIES & EQUITY	1,011,374	1,807,745	241,982	1,577,525	143,286,123

Statements for the Year Ended December 31, 1990

Municipality	Lucknow	Madoc	Magnetawan	Markdale	Markham
Number of Customers	582	746	169	743	46,910
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	386,596	660,576	117,204	604,360	28,923,792
Net Income for year	3,664	114,406	19,138	16,608	7,163,143
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	390,260	774,982	136,342	620,968	36,086,935
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	728,531	1,015,631	177,243	1,264,520	89,346,309
Other Operating Revenue	8,791	92,679	2,720	23,955	2,101,506
TOTAL REVENUE	737,322	1,108,310	179,963	1,288,475	91,447,815
EXPENSE					
Power Purchased	655,809	865,886	146,210	1,125,263	71,345,299
Local Generation	—	—	—	—	—
Operation and Maintenance	22,237	21,339	2,235	59,042	3,877,912
Billing and Collecting	12,885	29,578	2,612	24,730	1,345,541
Administration	24,944	17,896	2,604	30,735	1,889,652
Depreciation Less Amortization	17,783	48,676	7,164	29,417	2,864,685
Financial Expense	—	10,529	—	2,680	2,961,583
TOTAL EXPENSE	733,658	993,904	160,825	1,271,867	84,284,672
Income Before Extraordinary/ Unusual Items	3,664	114,406	19,138	16,608	7,163,143
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	3,664	114,406	19,138	16,608	7,163,143

Municipal Electrical Utilities Financial

Municipality	Marmora	Martintown	Massey	Maxville	McGarry Twp.
Number of Customers	720	126	519	397	401
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	637,172	84,368	436,398	357,978	252,753
Less: Accumulated Depreciation	335,047	43,978	226,872	181,774	154,270
Net Fixed Assets	302,125	40,390	209,526	176,204	98,483
CURRENT ASSETS					
Cash and Bank	115,137	9,877	53,779	11,813	79,821
Investments	—	5,000	—	—	—
Accounts Receivable	12,817	5,010	13,327	12,138	4,377
Unbilled Revenue	151,793	22,632	116,220	102,027	77,332
Inventory	7,065	367	28,849	5,386	—
Other	6,147	910	3,210	2,665	—
Total Current Assets	292,959	43,796	215,385	134,029	161,530
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	473,133	81,083	373,800	333,972	277,932
TOTAL ASSETS	1,068,217	165,269	798,711	644,205	537,945
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	500	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	500	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	84,088	8,588	70,927	47,381	54,317
Other Liabilities	7,703	—	7,762	4,925	4,828
Total	91,791	8,588	78,689	52,306	59,145
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	9,563	—	23,132	16,326	—
Less Amortization	2,576	—	3,894	4,202	—
RESERVES	6,987	—	19,238	12,124	—
UTILITY EQUITY	496,306	75,598	326,984	245,803	200,868
EQUITY IN ONTARIO HYDRO	473,133	81,083	373,800	333,972	277,932
TOTAL DEBT, LIABILITIES & EQUITY	1,068,217	165,269	798,711	644,205	537,945

Statements for the Year Ended December 31, 1990

Municipality	Marmora	Martintown	Massey	Maxville	McGarry Twp.
Number of Customers	720	126	519	397	401
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	420,760	67,927	317,949	231,160	175,228
Net Income for year	75,546	7,671	9,035	14,643	25,640
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	496,306	75,598	326,984	245,803	200,868
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	964,939	121,306	745,401	505,689	440,925
Other Operating Revenue	39,480	2,265	15,477	7,903	10,664
TOTAL REVENUE	1,004,419	123,571	760,878	513,592	451,589
EXPENSE					
Power Purchased	822,979	106,313	670,321	445,550	367,606
Local Generation	—	—	—	—	—
Operation and Maintenance	21,408	2,353	22,685	10,346	2,439
Billing and Collecting	27,189	3,941	10,886	19,006	28,871
Administration	31,413	698	28,466	8,501	20,282
Depreciation Less Amortization	25,382	2,491	15,280	15,546	6,571
Financial Expense	502	104	205	—	180
TOTAL EXPENSE	928,873	115,900	747,843	498,949	425,949
Income Before Extraordinary/ Unusual Items	75,546	7,671	13,035	14,643	25,640
Extraordinary/Unusual Item(s)	—	—	4,000	—	—
NET INCOME	75,546	7,671	9,035	14,643	25,640

Municipal Electrical Utilities Financial

Municipality	Meaford	Merlin	Midland	Mildmay	Millbrook
Number of Customers	2,103	315	5,794	502	558
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	2,166,058	205,864	6,771,631	515,357	723,500
Less: Accumulated Depreciation	941,495	130,399	2,743,945	161,402	224,333
Net Fixed Assets.....	1,224,563	75,465	4,027,686	353,955	499,167
CURRENT ASSETS					
Cash and Bank	287,269	11,968	335,419	43,276	37,852
Investments.....	—	10,000	200,000	—	—
Accounts Receivable.....	42,523	8,370	225,328	13,757	46,963
Unbilled Revenue	311,403	45,500	1,263,931	80,282	112,159
Inventory	174,297	2,580	337,792	10,665	36,748
Other	7,872	2,440	5,797	3,441	4,910
Total Current Assets.....	823,364	80,858	2,368,267	151,421	238,632
OTHER ASSETS	—	—	—	2,800	—
EQUITY IN ONTARIO HYDRO	1,722,239	203,551	5,936,126	290,303	300,189
TOTAL ASSETS	3,770,166	359,874	12,332,079	798,479	1,037,988
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	42,183	—	—	4,584	4,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	42,183	—	—	4,584	4,000
one year	15,183	—	—	4,584	3,000
Total	27,000	—	—	—	1,000
LIABILITIES					
Current Liabilities	185,795	19,467	1,265,047	54,294	127,012
Other Liabilities	17,524	1,575	51,188	—	10,346
Total	203,319	21,042	1,316,235	54,294	137,358
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	143,222	2,722	436,629	115,794	123,705
Less Amortization.....	11,220	171	50,802	14,523	11,952
Reserves	132,002	2,551	385,827	101,271	111,753
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,685,606	132,730	4,693,891	352,611	487,688
TOTAL DEBT, LIABILITIES & EQUITY	3,770,166	359,874	12,332,079	798,479	1,037,988

Statements for the Year Ended December 31, 1990

Municipality	Meaford	Merlin	Midland	Mildmay	Millbrook
Number of Customers	2,103	315	5,794	502	558
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,682,389	119,255	4,445,970	318,377	454,936
Net Income for year	3,217	13,475	247,921	34,234	32,752
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,685,606	132,730	4,693,891	352,611	487,688
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,372,235	269,736	9,690,127	551,599	662,881
Other Operating Revenue	88,375	13,847	171,526	6,880	20,976
TOTAL REVENUE	2,460,610	283,583	9,861,653	558,479	683,857
EXPENSE					
Power Purchased	2,084,268	222,723	8,656,172	473,395	555,729
Local Generation	—	—	—	—	—
Operation and Maintenance	133,468	8,823	379,753	5,808	16,256
Billing and Collecting	63,419	9,331	157,767	12,346	24,722
Administration	88,773	23,746	187,097	16,452	29,307
Depreciation Less Amortization	80,471	5,485	232,755	15,158	23,306
Financial Expense	6,994	—	188	1,086	1,785
TOTAL EXPENSE	2,457,393	270,108	9,613,732	524,245	651,105
Income Before Extraordinary/ Unusual Items	3,217	13,475	247,921	34,234	32,752
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	3,217	13,475	247,921	34,234	32,752

Municipal Electrical Utilities Financial

Municipality	Milton	Milverton	Mississauga	Mitchell	Moorefield
Number of Customers	10,835	594	140,658	1,440	186
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
· Plant and Facilities	29,659,993	539,311	290,018,779	2,053,966	134,269
Less: Accumulated Depreciation	9,871,723	246,261	67,545,164	826,986	49,625
Net Fixed Assets	19,788,270	293,050	222,473,615	1,226,980	84,644
CURRENT ASSETS					
Cash and Bank	761,981	48,543	—	124,010	7,453
Investments	—	20,000	27,428,704	—	30,000
Accounts Receivable	1,617,020	5,283	17,839,690	41,002	1,916
Unbilled Revenue	2,571,565	103,000	21,100,000	284,300	34,000
Inventory	1,469,614	3,934	9,068,146	105,773	2,711
Other	44,185	4,400	853,236	9,971	2,665
Total Current Assets	6,464,365	185,160	76,289,776	565,056	78,745
OTHER ASSETS	41,464	—	330,059	10,151	—
EQUITY IN ONTARIO HYDRO	9,959,582	593,249	119,010,105	1,343,605	171,504
TOTAL ASSETS	36,253,681	1,071,459	418,103,555	3,145,792	334,893
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	1,991,036	—	10,058,566	80,851	—
Less Sinking Fund on					
Debentures	—	—	8,397,782	—	—
Less Payments due within	1,991,036	—	1,660,784	80,851	—
one year	330,500	—	178,467	11,373	—
Total	1,660,536	—	1,482,317	69,478	—
LIABILITIES					
Current Liabilities	2,727,906	76,076	37,716,565	222,025	14,993
Other Liabilities	240,910	3,340	5,537,929	25,924	—
Total	2,968,816	79,416	43,254,494	247,949	14,993
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	4,657,854	16,744	96,310,261	102,812	1,539
Less Amortization	816,054	2,458	14,348,783	12,140	283
RESERVES	3,841,800	14,286	81,961,478	90,672	1,256
UTILITY EQUITY	17,822,947	384,508	172,395,161	1,394,088	147,140
EQUITY IN ONTARIO HYDRO	9,959,582	593,249	119,010,105	1,343,605	171,504
TOTAL DEBT, LIABILITIES & EQUITY	36,253,681	1,071,459	418,103,555	3,145,792	334,893

Statements for the Year Ended December 31, 1990

Municipality	Milton	Milverton	Mississauga	Mitchell	Moorefield
Number of Customers	10,835	594	140,658	1,440	186
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	15,679,178	381,631	159,478,462	1,304,042	148,567
Net Income for year	2,143,769	2,877	10,681,569	90,046	(1,427)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	2,235,130	—	—
UTILITY EQUITY, END OF YEAR	17,822,947	384,508	172,395,161	1,394,088	147,140
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	25,651,256	779,906	298,796,055	2,253,325	221,699
Other Operating Revenue	804,482	14,478	7,157,037	53,827	5,115
TOTAL REVENUE	26,455,738	794,384	305,953,092	2,307,152	226,814
EXPENSE					
Power Purchased	21,146,269	717,834	267,609,613	1,858,753	204,888
Local Generation	—	—	—	—	—
Operation and Maintenance	1,001,137	14,026	13,521,731	120,763	5,732
Billing and Collecting	530,355	22,733	1,826,032	36,064	6,156
Administration	673,794	16,338	5,487,930	117,293	6,246
Depreciation Less Amortization	985,917	18,809	6,026,549	72,665	5,219
Financial Expense	249,765	1,767	799,668	11,568	—
TOTAL EXPENSE	24,587,237	791,507	295,271,523	2,217,106	228,241
Income Before Extraordinary/ Unusual Items	1,868,501	2,877	10,681,569	90,046	(1,427)
Extraordinary/Unusual Item(s)	(275,268)	—	—	—	—
NET INCOME	2,143,769	2,877	10,681,569	90,046	(1,427)

Municipal Electrical Utilities Financial

Municipality.....	Morrisburg	Mount_Brydges	Mount Forest	Nanticoke	Napanee
Number of Customers.....	1,193	756	2,113	4,120	2,508
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,554,005	815,536	1,976,537	4,829,665	3,301,002
Less: Accumulated Depreciation	597,175	241,043	720,836	1,901,640	1,269,094
Net Fixed Assets.....	956,830	574,493	1,255,701	2,928,025	2,031,908
CURRENT ASSETS					
Cash and Bank	99,843	52,755	186,342	283,505	426,098
Investments	121,515	—	—	—	—
Accounts Receivable.....	182,239	31,044	164,283	308,947	74,772
Unbilled Revenue	151,913	90,100	385,266	256,009	474,449
Inventory	76,245	—	212,994	87,869	63,121
Other	6,110	439	8,941	2,991	10,391
Total Current Assets.....	637,865	174,338	957,826	939,321	1,048,831
OTHER ASSETS	10,450	—	2,450	17,960	—
EQUITY IN ONTARIO HYDRO	957,814	316,229	1,397,172	2,101,855	2,142,880
TOTAL ASSETS	2,562,959	1,065,060	3,613,149	5,987,161	5,223,619
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	30,000	45,000	—	216,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	30,000	45,000	—	216,000	—
Total	10,000	6,808	—	23,000	—
LIABILITIES					
Current Liabilities	20,000	38,192	—	193,000	—
Other Liabilities	148,900	69,231	491,969	467,803	498,086
Total	46,467	5,100	81,503	67,371	92,296
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	195,367	74,331	573,472	535,174	590,382
Less Amortization	58,658	265,063	97,905	582,707	271,108
RESERVES.....	5,057	36,474	15,627	68,196	49,237
UTILITY EQUITY.....	53,601	228,589	82,278	514,511	221,871
EQUITY IN ONTARIO HYDRO	—	—	—	—	—
TOTAL DEBT, LIABILITIES & EQUITY.....	1,336,177	407,719	1,560,227	2,642,621	2,268,486
	957,814	316,229	1,397,172	2,101,855	2,142,880
	2,562,959	1,065,060	3,613,149	5,987,161	5,223,619

Statements for the Year Ended December 31, 1990

Municipality	Morrisburg	Mount Brydges	Mount Forest	Nanticoke	Napanee
Number of Customers	1,193	756	2,113	4,120	2,508
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,246,329	347,140	1,413,682	2,448,687	2,053,213
Net Income for year	82,889	60,579	146,545	193,934	215,273
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	6,959	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,336,177	407,719	1,560,227	2,642,621	2,268,486
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,910,468	738,261	2,546,114	3,992,324	3,713,619
Other Operating Revenue	39,741	10,971	45,767	215,545	113,378
TOTAL REVENUE	1,950,209	749,232	2,591,881	4,207,869	3,826,997
EXPENSE					
Power Purchased	1,621,337	614,619	2,213,729	2,985,561	3,140,618
Local Generation	—	—	—	—	—
Operation and Maintenance	87,808	11,578	73,709	340,419	129,359
Billing and Collecting	59,039	15,414	31,841	204,740	87,033
Administration	40,954	20,117	52,503	280,301	137,425
Depreciation Less Amortization	53,639	21,984	68,266	174,435	113,803
Financial Expense	4,543	4,941	5,288	28,479	3,486
TOTAL EXPENSE	1,867,320	688,653	2,445,336	4,013,935	3,611,724
Income Before Extraordinary/ Unusual Items	82,889	60,579	146,545	193,934	215,273
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	82,889	60,579	146,545	193,934	215,273

Municipal Electrical Utilities Financial

Municipality	Nepean	Neustadt	Newburgh	Newbury	Newcastle
Number of Customers	36,521	280	297	179	7,690
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	59,377,505	243,642	465,800	90,612	13,005,862
Less: Accumulated Depreciation	18,505,993	93,102	222,739	36,060	3,866,004
Net Fixed Assets	40,871,512	150,540	243,061	54,552	9,139,858
CURRENT ASSETS					
Cash and Bank	3,235,460	24,941	42,545	11,422	292,255
Investments	999,709	—	—	20,000	503,245
Accounts Receivable	2,865,686	9,238	18,391	3,190	849,104
Unbilled Revenue	7,198,000	41,171	41,683	18,800	1,118,849
Inventory	3,159,245	5,480	2,186	1,647	467,667
Other	41,750	1,844	—	1,325	17,940
Total Current Assets	17,499,850	82,674	104,805	56,384	3,249,060
OTHER ASSETS	601,659	—	—	—	28,215
EQUITY IN ONTARIO HYDRO	24,799,938	161,413	154,986	122,484	5,665,021
TOTAL ASSETS	83,772,959	394,627	502,852	233,420	18,082,154
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	6,208,913	—	—	—	980,060
Less Sinking Fund on					
Debentures	904,071	—	—	—	—
Less Payments due within	5,304,842	—	—	—	980,060
one year	713,918	—	—	—	37,763
Total	4,590,924	—	—	—	942,297
LIABILITIES					
Current Liabilities	6,098,491	34,285	100,561	19,146	1,284,672
Other Liabilities	400,141	1,000	—	150	351,677
Total	6,498,632	35,285	100,561	19,296	1,636,349
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	14,172,626	18,143	31,524	9,377	2,863,130
Less Amortization	2,284,142	1,220	11,464	2,540	266,728
RESERVES	11,888,484	16,923	20,060	6,837	2,596,402
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	35,994,981	181,006	227,245	84,803	7,242,085
TOTAL DEBT, LIABILITIES & EQUITY	83,772,959	394,627	502,852	233,420	18,082,154

Statements for the Year Ended December 31, 1990

Municipality	Nepean	Neustadt	Newburgh	Newbury	Newcastle
Number of Customers	36,521	280	297	179	7,690
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	31,898,981	173,253	254,744	83,211	6,644,594
Net Income for year	4,096,000	7,753	(27,499)	1,592	597,491
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	35,994,981	181,006	227,245	84,803	7,242,085
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	60,034,049	246,615	310,872	202,101	10,613,629
Other Operating Revenue	1,547,408	5,155	7,770	4,268	227,667
TOTAL REVENUE	61,581,457	251,770	318,642	206,369	10,841,296
EXPENSE					
Power Purchased	50,217,477	214,251	272,323	181,793	8,760,030
Local Generation	—	—	—	—	—
Operation and Maintenance	2,610,586	5,625	6,444	2,149	461,085
Billing and Collecting	938,655	5,122	10,442	6,050	285,772
Administration	1,393,758	9,961	19,078	9,786	293,223
Depreciation Less Amortization	1,622,637	9,058	17,737	4,999	376,802
Financial Expense	702,344	—	470	—	66,893
TOTAL EXPENSE	57,485,457	244,017	326,494	204,777	10,243,805
Income Before Extraordinary/ Unusual Items	4,096,000	7,753	(7,852)	1,592	597,491
Extraordinary/Unusual Item(s)	—	—	19,647	—	—
NET INCOME	4,096,000	7,753	(27,499)	1,592	597,491

Municipal Electrical Utilities Financial

Municipality	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers	15,913	29,991	5,621	936	972
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	29,185,588	43,451,285	8,964,217	662,933	723,387
Less: Accumulated Depreciation	6,754,568	16,144,690	3,502,078	274,544	260,785
Net Fixed Assets	22,431,020	27,306,595	5,462,139	388,389	462,602
CURRENT ASSETS					
Cash and Bank	1,164,251	316,770	230,395	250	91,992
Investments	299,832	3,500,000	104,366	52,000	55,000
Accounts Receivable	2,240,759	1,811,848	674,670	8,089	24,721
Unbilled Revenue	1,591,765	3,282,588	724,704	154,717	165,216
Inventory	1,780,539	2,575,204	245,631	36,680	31,818
Other	32,009	100,795	30,729	6,677	11,639
Total Current Assets	7,109,155	11,587,205	2,010,495	258,413	380,386
OTHER ASSETS	281,568	192,093	27,562	—	3,679
EQUITY IN ONTARIO HYDRO	8,800,321	22,392,070	3,675,141	526,205	757,589
TOTAL ASSETS	38,622,064	61,477,963	11,175,337	1,173,007	1,604,256
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	180,000	768,617	1,826,547	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	180,000	768,617	1,826,547	—	—
	33,000	130,893	123,802	—	—
Total	147,000	637,724	1,702,745	—	—
LIABILITIES					
Current Liabilities	2,562,057	3,482,583	953,074	84,481	73,939
Other Liabilities	1,489,740	574,839	155,484	10,859	17,541
Total	4,051,797	4,057,422	1,108,558	95,340	91,480
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	14,515,173	2,405,827	1,098,391	54,799	106,503
Less Amortization	1,934,769	316,494	114,113	7,818	17,370
	12,580,404	2,089,333	984,278	46,981	89,133
RESERVES	—	—	—	—	—
UTILITY EQUITY	13,042,542	32,301,414	3,704,615	504,481	666,054
EQUITY IN ONTARIO HYDRO	8,800,321	22,392,070	3,675,141	526,205	757,589
TOTAL DEBT, LIABILITIES & EQUITY	38,622,064	61,477,963	11,175,337	1,173,007	1,604,256

Statements for the Year Ended December 31, 1990

Municipality	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers	15,913	29,991	5,621	936	972
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	11,568,643	29,644,366	3,210,926	487,550	589,384
Net Income for year	1,473,899	2,657,048	493,689	16,931	76,670
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	13,042,542	32,301,414	3,704,615	504,481	666,054
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	24,723,723	41,698,887	8,617,417	954,119	1,174,691
Other Operating Revenue	554,918	729,054	218,226	14,940	35,840
TOTAL REVENUE	25,278,641	42,427,941	8,835,643	969,059	1,210,531
EXPENSE					
Power Purchased	21,113,141	34,210,782	6,679,175	795,524	948,341
Local Generation	—	—	—	—	—
Operation and Maintenance	961,664	2,064,050	577,353	51,507	56,751
Billing and Collecting	570,368	993,071	160,863	37,237	51,327
Administration	504,599	752,665	368,177	40,352	55,447
Depreciation Less Amortization	573,066	1,330,286	290,436	24,211	21,995
Financial Expense	81,904	85,379	205,497	3,297	—
TOTAL EXPENSE	23,804,742	39,436,233	8,281,501	952,128	1,133,861
Income Before Extraordinary/ Unusual Items	1,473,899	2,991,708	554,142	16,931	76,670
Extraordinary/Unusual Item(s)	—	334,660	60,453	—	—
NET INCOME	1,473,899	2,657,048	493,689	16,931	76,670

Municipal Electrical Utilities Financial

Municipality	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers	463	21,804	589	144,045	1,444
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	379,985	32,969,187	507,433	355,540,099	1,407,698
Less: Accumulated Depreciation	168,866	13,771,835	213,662	123,057,738	605,997
Net Fixed Assets.....	211,119	19,197,352	293,771	232,482,361	801,701
CURRENT ASSETS					
Cash and Bank	70,499	1,688,203	90,076	2,635	105,869
Investments.....	—	990,730	—	26,597,896	—
Accounts Receivable.....	20,502	1,249,963	31,417	18,111,935	20,456
Unbilled Revenue	42,321	3,950,000	69,350	30,000,000	206,789
Inventory.....	3,847	888,867	—	7,399,131	—
Other	1,209	42,414	3,440	18,077	5,351
Total Current Assets.....	138,378	8,810,177	194,283	82,129,674	338,465
OTHER ASSETS	—	259,499	3,300	3,133,015	—
EQUITY IN ONTARIO HYDRO	195,663	17,338,744	300,585	168,629,478	855,758
TOTAL ASSETS	545,160	45,605,772	791,939	486,374,528	1,995,924
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	2,687,927	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	538,777	—	—	—
Total	—	2,149,150	—	—	—
LIABILITIES					
Current Liabilities.....	70,919	4,089,024	83,825	31,735,682	114,191
Other Liabilities.....	8,311	239,253	1,300	7,868,510	10,878
Total	79,230	4,328,277	85,125	39,604,192	125,069
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	81,030	2,533,502	77,208	6,165,044	27,916
Less Amortization	4,095	404,411	14,542	1,236,937	3,552
RESERVES.....	76,935	2,129,091	62,666	4,928,107	24,364
UTILITY EQUITY	—	—	—	—	—
UTILITY EQUITY	193,332	19,660,510	343,563	273,212,751	990,733
EQUITY IN ONTARIO HYDRO	195,663	17,338,744	300,585	168,629,478	855,758
TOTAL DEBT, LIABILITIES & EQUITY	545,160	45,605,772	791,939	486,374,528	1,995,924

Statements for the Year Ended December 31, 1990

Municipality	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers	463	21,804	589	144,045	1,444
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	184,955	16,938,845	316,912	249,088,331	891,135
Net Income for year	8,377	2,721,665	26,651	24,124,420	99,598
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	193,332	19,660,510	343,563	273,212,751	990,733
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	372,191	36,045,153	599,870	339,622,242	1,485,694
Other Operating Revenue	15,345	1,124,707	16,620	8,236,496	43,524
TOTAL REVENUE	387,536	37,169,860	616,490	347,858,738	1,529,218
EXPENSE					
Power Purchased	318,182	28,678,965	527,150	281,086,409	1,188,654
Local Generation	—	—	—	—	—
Operation and Maintenance	22,300	1,771,719	8,959	13,475,396	81,503
Billing and Collecting	14,043	1,136,261	19,927	5,923,758	51,057
Administration	12,712	1,174,182	16,875	9,193,720	56,935
Depreciation Less Amortization	11,322	1,304,370	16,928	13,657,098	50,928
Financial Expense	600	382,698	—	397,937	543
TOTAL EXPENSE	379,159	34,448,195	589,839	323,734,318	1,429,620
Income Before Extraordinary/ Unusual Items	8,377	2,721,665	26,651	24,124,420	99,598
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	8,377	2,721,665	26,651	24,124,420	99,598

Municipal Electrical Utilities Financial

Municipality	Norwood	Oakville	Oil Springs	Omemece	Orangeville
Number of Customers	720	36,868	361	504	6,468
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	697,016	98,039,005	136,570	570,098	11,314,595
Less: Accumulated Depreciation	342,889	28,408,012	65,182	222,216	2,835,173
Net Fixed Assets	354,127	69,630,993	71,388	347,882	8,479,422
CURRENT ASSETS					
Cash and Bank	31,605	817,140	100	15,784	30,127
Investments	—	11,578,774	5,000	—	—
Accounts Receivable	44,514	2,912,774	9,327	27,459	745,119
Unbilled Revenue	133,273	7,235,768	33,857	82,446	755,524
Inventory	13,199	2,842,911	—	5,344	782,344
Other	4,542	115,643	2,335	3,489	31,913
Total Current Assets	227,133	25,503,010	50,619	134,522	2,345,027
OTHER ASSETS	1,000	231,751	—	—	95,085
EQUITY IN ONTARIO HYDRO	405,982	36,969,621	211,574	286,174	4,146,255
TOTAL ASSETS	988,242	132,335,375	333,581	768,578	15,065,789
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	70,000	1,390,335	—	2,000	2,581,666
Less Sinking Fund on					
Debentures	—	—	—	—	—
	70,000	1,390,335	—	2,000	2,581,666
Less Payments due within					
one year	9,000	289,467	—	1,000	290,004
Total	61,000	1,100,868	—	1,000	2,291,662
LIABILITIES					
Current Liabilities	108,538	8,284,698	21,817	72,066	1,297,953
Other Liabilities	4,030	995,223	880	23,780	233,277
Total	112,568	9,279,921	22,697	95,846	1,531,230
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	5,968	27,181,207	6,885	87,948	2,864,998
Less Amortization	615	4,012,786	391	4,873	327,924
	5,353	23,168,421	6,494	83,075	2,537,074
RESERVES	—	—	—	—	—
UTILITY EQUITY	403,339	61,816,544	92,816	302,483	4,559,568
EQUITY IN ONTARIO HYDRO	405,982	36,969,621	211,574	286,174	4,146,255
TOTAL DEBT, LIABILITIES & EQUITY	988,242	132,335,375	333,581	768,578	15,065,789

Statements for the Year Ended December 31, 1990

Municipality.....	Norwood	Oakville	Oil Springs	Omemece	Orangeville
Number of Customers	720	36,868	361	504	6,468
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	400,090	57,091,719	98,870	289,582	4,295,454
Net Income for year	3,249	4,724,825	(6,054)	15,598	264,114
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	(2,697)	—
UTILITY EQUITY, END OF YEAR	403,339	61,816,544	92,816	302,483	4,559,568
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	863,723	78,000,306	270,083	652,561	10,029,181
Other Operating Revenue	27,027	3,024,215	3,467	12,977	157,967
TOTAL REVENUE	890,750	81,024,521	273,550	665,538	10,187,148
EXPENSE					
Power Purchased	761,266	67,649,177	238,706	560,894	8,407,029
Local Generation	—	—	—	—	—
Operation and Maintenance	18,828	2,932,053	8,405	16,812	416,540
Billing and Collecting	24,092	1,086,068	10,648	20,903	309,632
Administration	19,631	1,737,512	17,210	26,370	314,072
Depreciation Less Amortization	30,905	2,607,207	4,635	19,816	288,183
Financial Expense	7,091	287,679	—	5,145	187,578
TOTAL EXPENSE	861,813	76,299,696	279,604	649,940	9,923,034
Income Before Extraordinary/ Unusual Items	28,937	4,724,825	(6,054)	15,598	264,114
Extraordinary/Unusual Item(s)	25,688	—	—	—	—
NET INCOME	3,249	4,724,825	(6,054)	15,598	264,114

Municipal Electrical Utilities Financial

Municipality	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers	10,698	42,303	133,092	8,741	492
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	24,217,083	58,633,673	216,822,909	10,336,427	557,269
Less: Accumulated Depreciation	10,327,704	21,469,677	73,188,240	4,446,914	244,660
Net Fixed Assets.....	13,889,379	37,163,996	143,634,669	5,889,513	312,609
CURRENT ASSETS					
Cash and Bank	585,406	340,884	826,988	1,647,537	24,848
Investments.....	2,490,549	7,449,161	26,380,643	—	—
Accounts Receivable.....	1,545,103	3,965,721	17,277,067	1,596,723	38,756
Unbilled Revenue	688,633	6,364,000	13,630,000	984,438	100,434
Inventory.....	1,002,049	1,905,929	6,918,228	497,611	5,448
Other	11,217	20,819	226,912	36,994	217
Total Current Assets.....	6,322,957	20,046,514	65,259,838	4,763,303	169,703
OTHER ASSETS	753,445	15,579	609,572	145,926	—
EQUITY IN ONTARIO HYDRO	6,795,798	46,942,611	127,612,513	9,025,482	403,813
TOTAL ASSETS	27,761,579	104,168,700	337,116,592	19,824,224	886,125
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	2,711,000	137,835	1,923,746	191,742	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	2,711,000	137,835	1,923,746	191,742	—
one year	298,000	87,612	486,551	13,797	—
Total	2,413,000	50,223	1,437,195	177,945	—
LIABILITIES					
Current Liabilities.....	1,860,765	8,312,096	30,004,018	1,767,690	56,018
Other Liabilities	260,895	2,250,373	2,069,977	392,816	3,993
Total	2,121,660	10,562,469	32,073,995	2,160,506	60,011
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	667,178	8,508,182	20,784,532	536,062	10,793
Less Amortization	66,741	1,111,213	3,437,761	71,585	2,407
RESERVES.....	600,437	7,396,969	17,346,771	464,477	8,386
UTILITY EQUITY	711,636	—	—	—	—
EQUITY IN ONTARIO HYDRO	15,119,048	39,216,428	158,646,118	7,995,814	413,915
TOTAL DEBT, LIABILITIES & EQUITY	27,761,579	104,168,700	337,116,592	19,824,224	886,125

Statements for the Year Ended December 31, 1990

Municipality.....	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers	10,698	42,303	133,092	8,741	492
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	13,104,672	37,798,487	147,232,813	7,013,239	392,510
Net Income for year	2,014,376	1,417,941	11,649,766	982,575	21,405
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(236,461)	—	—
UTILITY EQUITY, END OF YEAR	15,119,048	39,216,428	158,646,118	7,995,814	413,915
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	17,500,163	68,515,252	243,768,069	16,271,636	675,279
Other Operating Revenue	479,615	1,592,408	7,525,663	468,200	13,378
TOTAL REVENUE	17,979,778	70,107,660	251,293,732	16,739,836	688,657
EXPENSE					
Power Purchased	11,677,049	61,285,162	212,309,437	14,136,519	579,492
Local Generation	928,327	—	1,155,779	—	—
Operation and Maintenance	1,241,107	2,798,963	11,628,565	561,361	24,916
Billing and Collecting	494,521	1,671,705	4,112,610	335,832	21,137
Administration	420,382	972,481	2,087,793	294,564	20,988
Depreciation Less Amortization	825,290	1,782,300	7,256,376	398,203	20,557
Financial Expense	353,726	179,108	1,093,406	30,782	162
TOTAL EXPENSE	15,940,402	68,689,719	239,643,966	15,757,261	667,252
Income Before Extraordinary/ Unusual Items	2,039,376	1,417,941	11,649,766	982,575	21,405
Extraordinary/Unusual Item(s)	25,000	—	—	—	—
NET INCOME	2,014,376	1,417,941	11,649,766	982,575	21,405

Municipal Electrical Utilities Financial

Municipality	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers	1,011	3,335	702	3,081	1,197
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	1,073,131	4,928,159	817,739	6,365,380	1,399,504
Less: Accumulated Depreciation	383,300	1,819,418	385,528	2,543,081	549,076
Net Fixed Assets	689,831	3,108,741	432,211	3,822,299	850,428
CURRENT ASSETS					
Cash and Bank	161,993	116,509	196,416	134,945	56,704
Investments	—	—	—	—	—
Accounts Receivable	24,607	500,765	40,465	102,999	64,029
Unbilled Revenue	145,000	316,273	90,400	792,071	100,679
Inventory	25,230	213,427	8,955	147,742	38,812
Other	5,973	23,741	6,244	32,919	4,807
Total Current Assets	362,803	1,170,715	342,480	1,210,676	265,031
OTHER ASSETS	6,751	3,186	404	23,059	15,001
EQUITY IN ONTARIO HYDRO	737,363	2,444,405	590,283	2,415,308	652,792
TOTAL ASSETS	1,796,748	6,727,047	1,365,378	7,471,342	1,783,252
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	40,000	32,202	8,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	40,000	32,202	8,000
Total	—	—	28,000	5,202	6,000
LIABILITIES					
Current Liabilities	100,285	437,446	105,462	666,597	154,597
Other Liabilities	3,655	30,445	4,710	34,364	14,192
Total	103,940	467,891	110,172	700,961	168,789
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	133,095	117,317	51,029	316,118	158,758
Less Amortization	14,702	21,359	9,124	71,266	22,163
RESERVES	118,393	95,958	41,905	244,852	136,595
UTILITY EQUITY	837,052	3,718,793	595,018	4,105,019	819,076
EQUITY IN ONTARIO HYDRO	737,363	2,444,405	590,283	2,415,308	652,792
TOTAL DEBT, LIABILITIES & EQUITY	1,796,748	6,727,047	1,365,378	7,471,342	1,783,252

Statements for the Year Ended December 31, 1990

Municipality	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers	1,011	3,335	702	3,081	1,197
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	768,293	3,491,243	532,022	3,883,107	774,035
Net Income for year	68,759	227,550	62,996	221,912	44,951
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	90
UTILITY EQUITY, END OF YEAR	837,052	3,718,793	595,018	4,105,019	819,076
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,182,499	4,206,497	977,916	5,005,134	1,208,355
Other Operating Revenue	38,650	120,955	39,123	171,707	31,863
TOTAL REVENUE	1,221,149	4,327,452	1,017,039	5,176,841	1,240,218
EXPENSE					
Power Purchased	962,945	3,419,322	819,410	4,112,721	955,118
Local Generation	—	—	—	96,808	—
Operation and Maintenance	56,204	261,045	47,997	190,294	89,789
Billing and Collecting	47,427	84,039	22,212	102,612	38,928
Administration	54,483	171,400	27,739	137,234	56,471
Depreciation Less Amortization	30,911	162,218	31,195	227,991	41,516
Financial Expense	420	1,878	5,490	12,664	1,578
TOTAL EXPENSE	1,152,390	4,099,902	954,043	4,880,324	1,183,400
Income Before Extraordinary/ Unusual Items	68,759	227,550	62,996	296,517	56,818
Extraordinary/Unusual Item(s)	—	—	—	74,605	11,867
NET INCOME	68,759	227,550	62,996	221,912	44,951

Municipal Electrical Utilities Financial

Municipality	Pembroke	Penetang- uishene	Perth	Peterborough	Petrolia
Number of Customers	6,669	2,708	3,169	27,547	1,870
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	10,806,045	3,589,755	4,605,625	57,323,097	3,003,834
Less: Accumulated Depreciation	5,004,491	1,261,285	1,853,487	25,357,008	1,239,035
Net Fixed Assets.....	5,801,554	2,328,470	2,752,138	31,966,089	1,764,799
CURRENT ASSETS					
Cash and Bank	286,940	436,759	976,902	883,532	91,919
Investments.....	—	—	—	—	25,000
Accounts Receivable.....	681,436	145,351	609,402	3,126,731	74,330
Unbilled Revenue	941,608	788,415	388,500	5,072,623	274,720
Inventory.....	471,612	38,974	197,732	1,115,543	97,975
Other	25,873	16,199	28,793	52,558	5,009
Total Current Assets.....	2,407,469	1,425,698	2,201,329	10,250,987	568,953
OTHER ASSETS	71,485	1,440	—	27,427	—
EQUITY IN ONTARIO HYDRO	3,516,664	2,195,219	3,133,534	24,442,716	1,465,779
TOTAL ASSETS	11,797,172	5,950,827	8,087,001	66,687,219	3,799,531
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	323,317	—	—	420,788	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	323,317	—	—	420,788	—
one year.....	66,123	—	—	103,475	—
Total	257,194	—	—	317,313	—
LIABILITIES					
Current Liabilities	992,733	476,953	548,173	4,339,107	257,053
Other Liabilities	160,701	13,107	41,850	895,738	92,664
Total	1,153,434	490,060	590,023	5,234,845	349,717
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	743,668	842,632	1,189,609	3,999,461	267,337
Less Amortization.....	119,240	105,880	158,473	592,408	36,802
RESERVES.....	624,428	736,752	1,031,136	3,407,053	230,535
UTILITY EQUITY	6,245,452	2,528,796	3,332,308	33,285,292	1,753,500
EQUITY IN ONTARIO HYDRO	3,516,664	2,195,219	3,133,534	24,442,716	1,465,779
TOTAL DEBT, LIABILITIES & EQUITY	11,797,172	5,950,827	8,087,001	66,687,219	3,799,531

Statements for the Year Ended December 31, 1990

Municipality	Pembroke	Penetang- uishene	Perth	Peterborough	Petrolia
Number of Customers	6,669	2,708	3,169	27,547	1,870
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	5,620,400	2,219,309	2,931,687	30,480,479	1,560,024
Net Income for year	625,052	309,487	400,621	2,804,813	193,476
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	6,245,452	2,528,796	3,332,308	33,285,292	1,753,500
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	9,848,861	4,613,404	5,600,844	44,100,631	2,369,066
Other Operating Revenue	265,279	85,042	193,102	2,263,793	63,122
TOTAL REVENUE	10,114,140	4,698,446	5,793,946	46,364,424	2,432,188
EXPENSE					
Power Purchased	8,087,922	4,028,109	4,952,072	36,794,461	1,863,173
Local Generation	—	—	—	180,552	—
Operation and Maintenance	488,271	144,422	158,391	2,143,547	135,843
Billing and Collecting	213,449	55,831	57,575	975,230	46,661
Administration	327,827	63,434	102,111	1,091,559	112,054
Depreciation Less Amortization	331,296	97,163	118,754	2,283,212	73,142
Financial Expense	40,323	—	4,422	91,050	7,839
TOTAL EXPENSE	9,489,088	4,388,959	5,393,325	43,559,611	2,238,712
Income Before Extraordinary/ Unusual Items	625,052	309,487	400,621	2,804,813	193,476
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	625,052	309,487	400,621	2,804,813	193,476

Municipal Electrical Utilities Financial

Municipality	Pickering	Picton	Plantagenet	Point Edward	Port Burwell
Number of Customers	22,372	2,291	434	1,109	431
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	37,707,835	3,038,462	383,815	825,645	398,172
Less: Accumulated Depreciation	8,676,646	1,264,801	199,428	307,298	180,335
Net Fixed Assets.....	29,031,189	1,773,661	184,387	518,347	217,837
CURRENT ASSETS					
Cash and Bank	66,650	346,075	76,708	150,977	28,623
Investments.....	—	—	85,000	27,500	—
Accounts Receivable.....	1,789,043	52,172	10,592	49,239	36,749
Unbilled Revenue	3,238,295	280,182	97,470	164,532	—
Inventory.....	3,395,813	141,111	7,053	—	—
Other	98,743	15,293	3,022	559	—
Total Current Assets.....	8,588,544	834,833	279,845	392,807	65,372
OTHER ASSETS	231,860	11,240	—	—	—
EQUITY IN ONTARIO HYDRO	10,981,602	1,900,015	322,008	2,301,239	160,008
TOTAL ASSETS	48,833,195	4,519,749	786,240	3,212,393	443,217
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	7,444,118	251,000	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	7,444,118	251,000	—	—	—
one year.....	1,308,149	55,000	—	—	—
Total	6,135,969	196,000	—	—	—
LIABILITIES					
Current Liabilities.....	6,905,645	289,118	60,313	200,029	108,950
Other Liabilities	886,549	13,873	2,952	5,969	—
Total	7,792,194	302,991	63,265	205,998	108,950
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	13,860,656	74,740	15,033	140,952	76,909
Less Amortization.....	2,224,118	18,463	4,060	38,025	8,414
RESERVES.....	11,636,538	56,277	10,973	102,927	68,495
UTILITY EQUITY.....	12,286,892	2,064,466	389,994	602,229	105,764
EQUITY IN ONTARIO HYDRO	10,981,602	1,900,015	322,008	2,301,239	160,008
TOTAL DEBT, LIABILITIES & EQUITY	48,833,195	4,519,749	786,240	3,212,393	443,217

Statements for the Year Ended December 31, 1990

Municipality.....	Pickering	Picton	Plantagenet	Point Edward	Port Burwell
Number of Customers	22,372	2,291	434	1,109	431
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	10,556,468	1,872,065	319,718	573,741	126,368
Net Income for year	1,730,424	192,401	70,276	28,488	(20,604)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	12,286,892	2,064,466	389,994	602,229	105,764
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	33,618,294	2,841,087	666,468	1,825,085	239,782
Other Operating Revenue	790,012	96,637	11,252	17,713	3,145
TOTAL REVENUE	34,408,306	2,937,724	677,720	1,842,798	242,927
EXPENSE					
Power Purchased.....	27,677,452	2,308,331	560,992	1,587,337	212,546
Local Generation	—	—	—	—	—
Operation and Maintenance	1,275,370	99,879	6,574	60,124	9,019
Billing and Collecting	679,543	88,271	10,105	54,940	18,062
Administration	1,087,608	106,178	15,059	71,474	17,456
Depreciation Less Amortization	948,059	104,877	14,714	26,692	6,315
Financial Expense	1,009,850	37,787	—	1,060	133
TOTAL EXPENSE	32,677,882	2,745,323	607,444	1,801,627	263,531
Income Before Extraordinary/ Unusual Items	1,730,424	192,401	70,276	41,171	(20,604)
Extraordinary/Unusual Item(s)	—	—	—	12,683	—
NET INCOME	1,730,424	192,401	70,276	28,488	(20,604)

Municipal Electrical Utilities Financial

Municipality	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers	8,516	2,755	4,499	989	1,378
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	10,097,276	4,752,942	7,271,622	562,074	826,476
Less: Accumulated Depreciation	4,807,445	1,596,012	2,770,978	252,594	324,019
Net Fixed Assets	5,289,831	3,156,930	4,500,644	309,480	502,457
CURRENT ASSETS					
Cash and Bank	1,112,072	221,573	921,821	14,143	86,509
Investments	—	395,524	—	—	—
Accounts Receivable	235,223	469,575	174,936	60,329	45,964
Unbilled Revenue	1,277,000	380,856	1,386,000	147,020	175,633
Inventory	388,204	133,595	206,371	17,424	18,226
Other	29,759	16,863	19,667	4,127	4,967
Total Current Assets	3,042,258	1,617,986	2,708,795	243,043	331,299
OTHER ASSETS	19,474	1,454	—	3,212	2,250
EQUITY IN ONTARIO HYDRO	6,588,346	2,304,217	6,168,291	585,508	685,045
TOTAL ASSETS	14,939,909	7,080,587	13,377,730	1,141,243	1,521,051
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,302,870	147,854	—	—	140,857
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	1,302,870	147,854	—	—	140,857
	71,149	17,717	—	—	14,136
Total	1,231,721	130,137	—	—	126,721
LIABILITIES					
Current Liabilities	1,189,037	424,259	1,257,279	191,390	145,651
Other Liabilities	346,387	15,167	12,124	5,090	9,439
Total	1,535,424	439,426	1,269,403	196,480	155,090
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	894,478	1,119,635	1,088,348	7,219	95,457
Less Amortization	117,935	114,122	153,169	1,473	14,610
RESERVES	776,543	1,005,513	935,179	5,746	80,847
UTILITY EQUITY	4,807,875	3,201,294	5,004,857	353,509	473,348
EQUITY IN ONTARIO HYDRO	6,588,346	2,304,217	6,168,291	585,508	685,045
TOTAL DEBT, LIABILITIES & EQUITY	14,939,909	7,080,587	13,377,730	1,141,243	1,521,051

Statements for the Year Ended December 31, 1990

Municipality	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers	8,516	2,755	4,499	989	1,378
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	4,404,660	2,985,337	4,733,625	361,488	385,742
Net Income for year.....	403,215	215,957	271,232	(7,979)	87,606
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	4,807,875	3,201,294	5,004,857	353,509	473,348
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	12,568,688	4,524,670	11,208,213	967,715	1,210,310
Other Operating Revenue	246,344	120,097	193,006	25,240	32,148
TOTAL REVENUE	12,815,032	4,644,767	11,401,219	992,955	1,242,458
EXPENSE					
Power Purchased.....	10,563,412	4,048,180	10,091,174	864,123	881,163
Local Generation	—	—	—	—	—
Operation and Maintenance.....	443,971	56,703	322,570	43,240	109,454
Billing and Collecting	300,715	89,992	216,708	22,995	41,503
Administration	457,307	111,997	271,615	33,133	74,029
Depreciation Less Amortization	351,017	104,439	226,615	24,301	34,596
Financial Expense	150,759	17,499	1,305	13,142	14,107
TOTAL EXPENSE	12,267,181	4,428,810	11,129,987	1,000,934	1,154,852
Income Before Extraordinary/ Unusual Items	547,851	215,957	271,232	(7,979)	87,606
Extraordinary/Unusual Item(s)	144,636	—	—	—	—
NET INCOME.....	403,215	215,957	271,232	(7,979)	87,606

Municipal Electrical Utilities Financial

Municipality	Prescott	Priceville	Rainy River	Red Rock	Renfrew
Number of Customers	2,227	119	476	412	3,808
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	1,791,699	105,846	374,301	285,391	7,284,820
Less: Accumulated Depreciation	919,212	48,444	235,772	63,418	3,000,679
Net Fixed Assets	872,487	57,402	138,529	221,973	4,284,141
CURRENT ASSETS					
Cash and Bank	344,409	6,360	32,292	44,631	424,188
Investments	—	—	—	—	—
Accounts Receivable	113,703	3,429	26,582	13,515	156,966
Unbilled Revenue	412,334	12,902	61,411	48,416	899,214
Inventory	88,897	912	45,732	1,748	203,588
Other	6,491	881	—	3,117	12,334
Total Current Assets	965,834	24,484	166,017	111,427	1,696,290
OTHER ASSETS	—	—	—	—	10,000
EQUITY IN ONTARIO HYDRO	1,914,827	43,742	339,123	306,124	2,675,805
TOTAL ASSETS	3,753,148	125,628	643,669	639,524	8,666,236
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	10,000	—	—	35,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
	—	10,000	—	—	35,000
Less Payments due within					
one year	—	—	—	—	35,000
Total	—	10,000	—	—	—
LIABILITIES					
Current Liabilities	307,091	6,810	45,605	37,388	356,607
Other Liabilities	38,613	50	—	198	23,419
Total	345,704	6,860	45,605	37,586	380,026
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	38,941	7,172	15,054	1,733	53,764
Less Amortization	5,498	962	1,961	223	15,255
	33,443	6,210	13,093	1,510	38,509
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,459,174	58,816	245,848	294,304	5,571,896
EQUITY IN ONTARIO HYDRO	1,914,827	43,742	339,123	306,124	2,675,805
TOTAL DEBT, LIABILITIES & EQUITY	3,753,148	125,628	643,669	639,524	8,666,236

Statements for the Year Ended December 31, 1990

Municipality	Prescott	Priceville	Rainy River	Red Rock	Renfrew
Number of Customers	2,227	119	476	412	3,808
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,322,928	50,718	250,298	270,256	5,298,492
Net Income for year	136,246	8,098	(4,450)	24,048	273,404
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,459,174	58,816	245,848	294,304	5,571,896
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,880,430	100,925	582,367	434,640	5,391,005
Other Operating Revenue	126,105	1,201	12,684	11,680	123,918
TOTAL REVENUE	3,006,535	102,126	595,051	446,320	5,514,923
EXPENSE					
Power Purchased	2,497,491	81,874	496,896	343,830	4,195,474
Local Generation	—	—	—	—	223,637
Operation and Maintenance	99,334	2,461	31,983	33,471	265,025
Billing and Collecting	114,752	2,734	34,653	16,482	115,593
Administration	112,248	2,690	20,990	16,998	210,343
Depreciation Less Amortization	45,083	2,798	14,979	11,491	219,206
Financial Expense	1,381	1,471	—	—	12,241
TOTAL EXPENSE	2,870,289	94,028	599,501	422,272	5,241,519
Income Before Extraordinary/ Unusual Items	136,246	8,098	(4,450)	24,048	273,404
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	136,246	8,098	(4,450)	24,048	273,404

Municipal Electrical Utilities Financial

Municipality	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers	24,347	1,379	301	2,567	868
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	72,049,330	1,317,642	218,777	3,513,847	1,791,397
Less: Accumulated Depreciation	16,447,479	663,964	113,482	886,644	295,669
Net Fixed Assets.....	55,601,851	653,678	105,295	2,627,203	1,495,728
CURRENT ASSETS					
Cash and Bank	1,720,225	219,765	57,956	442,850	41,541
Investments	—	—	—	150,000	—
Accounts Receivable.....	4,485,405	55,307	11,546	321,664	15,491
Unbilled Revenue	2,952,565	260,258	47,505	474,758	191,000
Inventory	4,379,897	30,798	6,144	113,727	9,836
Other	104,436	6,850	2,426	13,063	4,797
Total Current Assets.....	13,642,528	572,978	125,577	1,516,062	262,665
OTHER ASSETS	224,095	—	1,058	4,372	—
EQUITY IN ONTARIO HYDRO	13,357,646	1,046,752	264,869	1,293,838	394,556
TOTAL ASSETS	82,826,120	2,273,408	496,799	5,441,475	2,152,949
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	9,714,555	—	—	60,000	156,177
Less Sinking Fund on					
Debentures	—	—	—	—	—
	9,714,555	—	—	60,000	156,177
Less Payments due within					
one year	1,184,679	—	—	10,000	42,240
Total	8,529,876	—	—	50,000	113,937
LIABILITIES					
Current Liabilities	8,813,485	188,110	37,612	523,286	314,141
Other Liabilities	1,009,900	4,670	1,058	45,960	14,950
Total	9,823,385	192,780	38,670	569,246	329,091
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	36,770,492	56,823	—	1,520,859	1,004,765
Less Amortization	5,360,097	5,712	—	179,914	86,115
	31,410,395	51,111	—	1,340,945	918,650
RESERVES	—	—	—	—	—
UTILITY EQUITY	19,704,818	982,765	193,260	2,187,446	396,715
EQUITY IN ONTARIO HYDRO	13,357,646	1,046,752	264,869	1,293,838	394,556
TOTAL DEBT, LIABILITIES & EQUITY	82,826,120	2,273,408	496,799	5,441,475	2,152,949

Statements for the Year Ended December 31, 1990

Municipality	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers	24,347	1,379	301	2,567	868
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	16,881,994	887,387	197,703	1,903,087	412,349
Net Income for year	2,822,824	95,378	(4,443)	284,359	(15,634)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	19,704,818	982,765	193,260	2,187,446	396,715
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	40,207,350	1,851,082	379,820	3,893,948	1,226,680
Other Operating Revenue	2,138,307	62,336	7,986	159,303	38,643
TOTAL REVENUE	42,345,657	1,913,418	387,806	4,053,251	1,265,323
EXPENSE					
Power Purchased	32,755,874	1,502,007	350,798	3,348,437	1,117,317
Local Generation	—	—	—	—	—
Operation and Maintenance	2,185,559	128,616	8,805	70,732	18,677
Billing and Collecting	933,693	43,787	11,331	93,058	49,233
Administration	1,283,598	101,339	10,972	189,169	40,473
Depreciation Less Amortization	1,384,821	41,512	10,052	59,892	23,887
Financial Expense	1,206,589	779	291	7,604	31,370
TOTAL EXPENSE	39,750,134	1,818,040	392,249	3,768,892	1,280,957
Income Before Extraordinary/ Unusual Items	2,595,523	95,378	(4,443)	284,359	(15,634)
Extraordinary/Unusual Item(s)	(227,301)	—	—	—	—
NET INCOME	2,822,824	95,378	(4,443)	284,359	(15,634)

Municipal Electrical Utilities Financial

Municipality.....	Rodney	Russell	Sandwich West Twp.	Sarnia	Scarborough
Number of Customers	511	645	5,576	18,065	127,534
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	236,517	482,874	6,797,242	21,784,159	228,484,537
Less: Accumulated Depreciation	140,301	207,617	2,200,333	10,911,171	81,065,039
Net Fixed Assets.....	96,216	275,257	4,596,909	10,872,988	147,419,498
CURRENT ASSETS					
Cash and Bank	19,172	199,086	61,034	1,165,851	39,956
Investments.....	—	—	200,000	—	18,613,045
Accounts Receivable.....	16,570	26,769	158,423	1,561,032	20,093,706
Unbilled Revenue	56,000	146,670	886,000	2,564,683	22,065,157
Inventory.....	242	2,860	208,187	980,012	8,509,027
Other	3,367	4,016	14,550	47,876	240,766
Total Current Assets.....	95,351	379,401	1,528,194	6,319,454	69,561,657
OTHER ASSETS	—	747	—	423,306	6,804,699
EQUITY IN ONTARIO HYDRO	315,904	392,230	2,797,986	25,333,493	121,586,525
TOTAL ASSETS	507,471	1,047,635	8,923,089	42,949,241	345,372,379
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	2,172,768	8,769,761
Less Sinking Fund on					
Debentures	—	—	—	—	7,668,223
Less Payments due within					
one year	—	—	—	2,172,768	1,101,538
Total	—	—	—	1,861,202	1,085,672
LIABILITIES					
Current Liabilities	53,145	73,056	503,870	2,775,502	24,109,075
Other Liabilities	2,365	2,324	31,012	225,384	8,560,991
Total	55,510	75,380	534,882	3,000,886	32,670,066
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	24,702	47,897	2,653,952	570,986	24,129,603
Less Amortization	4,137	6,994	383,392	91,719	4,909,539
RESERVES.....	20,565	40,903	2,270,560	479,267	19,220,064
UTILITY EQUITY	—	—	—	—	—
UTILITY EQUITY	115,492	539,122	3,319,661	12,274,393	170,810,052
EQUITY IN ONTARIO HYDRO	315,904	392,230	2,797,986	25,333,493	121,586,525
TOTAL DEBT, LIABILITIES & EQUITY.....	507,471	1,047,635	8,923,089	42,949,241	345,372,379

Statements for the Year Ended December 31, 1990

Municipality	Rodney	Russell	Sandwich West Twp.	Sarnia	Scarborough
Number of Customers	511	645	5,576	18,065	127,534
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	104,508	489,005	3,168,331	11,573,730	157,775,668
Net Income for year	10,984	50,117	151,330	700,663	13,034,384
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	115,492	539,122	3,319,661	12,274,393	170,810,052
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	501,307	912,932	5,649,742	29,884,783	260,892,219
Other Operating Revenue	10,437	32,465	137,839	535,742	7,064,731
TOTAL REVENUE	511,744	945,397	5,787,581	30,420,525	267,956,950
EXPENSE					
Power Purchased	439,809	828,862	4,758,148	24,602,623	223,504,580
Local Generation	—	—	—	—	—
Operation and Maintenance	10,361	9,840	416,516	2,297,495	11,618,520
Billing and Collecting	17,269	16,225	121,889	770,042	7,173,040
Administration	26,942	22,808	115,138	827,630	4,377,516
Depreciation Less Amortization	6,291	17,545	152,243	786,779	7,644,474
Financial Expense	88	—	3,317	258,990	604,436
TOTAL EXPENSE	500,760	895,280	5,567,251	29,543,559	254,922,566
Income Before Extraordinary/ Unusual Items	10,984	50,117	220,330	876,966	13,034,384
Extraordinary/Unusual Item(s)	—	—	69,000	176,303	—
NET INCOME	10,984	50,117	151,330	700,663	13,034,384

Municipal Electrical Utilities Financial

Municipality	Schreiber Twp.	Scugog	Seaforth	Shelburne	Simcoe
Number of Customers	872	2,092	1,083	1,378	6,714
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	953,769	2,472,371	1,118,300	1,927,025	9,366,792
Less: Accumulated Depreciation	384,577	942,671	484,310	768,656	3,557,347
Net Fixed Assets	569,192	1,529,700	633,990	1,158,369	5,809,445
CURRENT ASSETS					
Cash and Bank	25,290	213,935	45,400	259,589	1,011,204
Investments	2,000	120,000	—	—	—
Accounts Receivable	26,309	55,857	25,091	49,135	563,543
Unbilled Revenue	275,667	433,000	193,800	299,227	773,000
Inventory	28,430	72,919	29,965	33,590	482,505
Other	6,234	15,212	4,692	7,825	22,078
Total Current Assets	363,930	910,923	298,948	649,366	2,852,330
OTHER ASSETS	—	2,748	1,380	73,320	—
EQUITY IN ONTARIO HYDRO	720,811	1,390,868	898,110	949,691	6,112,080
TOTAL ASSETS	1,653,933	3,834,239	1,832,428	2,830,746	14,773,855
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	188,000	60,000	180,500	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	188,000	60,000	180,500	—
Total	—	175,000	52,000	167,500	—
LIABILITIES					
Current Liabilities	121,021	252,278	145,686	257,148	1,197,349
Other Liabilities	5,952	61,720	3,980	81,571	182,083
Total	126,973	313,998	149,666	338,719	1,379,432
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	36,348	389,121	19,732	368,432	1,003,514
Less Amortization	8,175	53,778	3,591	33,837	115,871
Total	28,173	335,343	16,141	334,595	887,643
RESERVES	—	—	—	—	—
UTILITY EQUITY	777,976	1,619,030	716,511	1,040,241	6,394,700
EQUITY IN ONTARIO HYDRO	720,811	1,390,868	898,110	949,691	6,112,080
TOTAL DEBT, LIABILITIES & EQUITY	1,653,933	3,834,239	1,832,428	2,830,746	14,773,855

Statements for the Year Ended December 31, 1990

Municipality	Schreiber Twp.	Scugog	Seaforth	Shelburne	Simcoe
Number of Customers	872	2,092	1,083	1,378	6,714
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	725,105	1,492,631	677,384	1,014,661	5,869,745
Net Income for year	52,871	126,399	39,127	25,580	524,955
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	777,976	1,619,030	716,511	1,040,241	6,394,700
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,438,906	2,796,600	1,311,504	1,843,798	10,885,090
Other Operating Revenue	38,143	68,112	28,543	68,690	480,632
TOTAL REVENUE	1,477,049	2,864,712	1,340,047	1,912,488	11,365,722
EXPENSE					
Power Purchased	1,252,223	2,387,300	1,051,906	1,586,245	9,418,940
Local Generation	—	—	—	—	—
Operation and Maintenance	42,589	76,452	75,443	69,257	538,824
Billing and Collecting	55,330	75,715	41,408	80,817	354,929
Administration	30,897	110,941	83,581	65,760	212,558
Depreciation Less Amortization	38,243	66,904	42,115	61,135	310,116
Financial Expense	4,896	21,001	6,467	23,694	5,400
TOTAL EXPENSE	1,424,178	2,738,313	1,300,920	1,886,908	10,840,767
Income Before Extraordinary/ Unusual Items	52,871	126,399	39,127	25,580	524,955
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	52,871	126,399	39,127	25,580	524,955

Municipal Electrical Utilities Financial

Municipality.....	Sioux Lookout	Smiths Falls	South Dumfries	South River	South West Oxford
Number of Customers	1,507	4,483	512	560	369
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	2,884,784	5,134,303	445,918	547,941	388,282
Less: Accumulated Depreciation	910,724	2,447,552	129,469	285,605	184,200
Net Fixed Assets.....	1,974,060	2,686,751	316,449	262,336	204,082
CURRENT ASSETS					
Cash and Bank	105,295	1,453,112	29,790	35,229	120,620
Investments	100,000	—	11,454	—	50,000
Accounts Receivable.....	69,011	644,056	29,775	16,521	9,134
Unbilled Revenue	512,278	412,577	101,000	79,691	113,460
Inventory	78,881	192,451	18,535	58	—
Other	11,196	21,226	3,446	3,672	6,453
Total Current Assets.....	876,661	2,723,422	194,000	135,171	299,667
OTHER ASSETS	—	13,242	—	4,680	—
EQUITY IN ONTARIO HYDRO	1,152,100	4,249,464	382,023	322,910	990,582
TOTAL ASSETS	4,002,821	9,672,879	892,472	725,097	1,494,331
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	476,100	—	—	—	6,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	476,100	—	—	—	6,000
one year.....	74,100	—	—	—	2,000
Total	402,000	—	—	—	4,000
LIABILITIES					
Current Liabilities.....	294,083	763,226	96,166	48,559	109,680
Other Liabilities	37,784	76,741	1,580	3,420	950
Total	331,867	839,967	97,746	51,979	110,630
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	955,463	239,773	122,747	78,142	3,742
Less Amortization	132,108	29,186	24,875	7,939	870
RESERVES.....	823,355	210,587	97,872	70,203	2,872
UTILITY EQUITY.....	—	—	—	—	—
UTILITY EQUITY.....	1,293,499	4,372,861	314,831	280,005	386,247
EQUITY IN ONTARIO HYDRO	1,152,100	4,249,464	382,023	322,910	990,582
TOTAL DEBT, LIABILITIES & EQUITY	4,002,821	9,672,879	892,472	725,097	1,494,331

Statements for the Year Ended December 31, 1990

Municipality	Sioux Lookout	Smiths Falls	South Dumfries	South River	South West Oxford
Number of Customers	1,507	4,483	512	560	369
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,100,870	4,078,923	282,975	260,619	357,673
Net Income for year	192,629	293,938	31,856	19,386	28,574
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,293,499	4,372,861	314,831	280,005	386,247
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,692,946	6,679,723	770,657	674,109	1,073,928
Other Operating Revenue	55,994	228,346	11,641	13,858	21,438
TOTAL REVENUE	2,748,940	6,908,069	782,298	687,967	1,095,366
EXPENSE					
Power Purchased	2,123,888	5,857,845	683,329	585,860	993,433
Local Generation	—	—	—	—	—
Operation and Maintenance	131,953	197,934	10,013	14,966	9,902
Billing and Collecting	82,440	179,972	15,435	39,152	24,671
Administration	88,908	205,461	28,963	15,764	26,201
Depreciation Less Amortization	72,988	172,272	12,200	12,839	11,821
Financial Expense	56,134	647	502	—	764
TOTAL EXPENSE	2,556,311	6,614,131	750,442	668,581	1,066,792
Income Before Extraordinary/ Unusual Items	192,629	293,938	31,856	19,386	28,574
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	192,629	293,938	31,856	19,386	28,574

Municipal Electrical Utilities Financial

Municipality	Southampton	Springfield	St. Catharines	St. Clair Beach	St. Marys
Number of Customers	2,023	238	48,673	1,238	2,357
A. BALANCE SHEET					
FIXED ASSETS					
Plant and Facilities	\$ 1,993,650	\$ 108,608	\$ 75,051,616	\$ 1,713,336	\$ 3,130,358
Less: Accumulated Depreciation	854,500	40,664	24,542,945	632,211	1,465,723
Net Fixed Assets	1,139,150	67,944	50,508,671	1,081,125	1,664,635
CURRENT ASSETS					
Cash and Bank	102,650	5,026	3,263,480	283,144	388,919
Investments	—	5,000	4,179,648	—	—
Accounts Receivable	330,228	3,733	7,875,899	44,283	431,693
Unbilled Revenue	249,923	26,114	3,384,190	225,100	247,000
Inventory	60,013	—	2,529,121	20,970	101,759
Other	8,171	2,718	331,583	4,747	7,132
Total Current Assets	750,985	42,591	21,563,921	578,244	1,176,503
OTHER ASSETS	16,910	—	240,254	—	—
EQUITY IN ONTARIO HYDRO	1,214,685	147,479	58,202,806	654,908	2,407,023
TOTAL ASSETS	3,121,730	258,014	130,515,652	2,314,277	5,248,161
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	103,000	10,000	12,197,436	—	63,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
	103,000	10,000	12,197,436	—	63,000
Less Payments due within					
one year	13,000	2,000	911,261	—	10,000
Total	90,000	8,000	11,286,175	—	53,000
LIABILITIES					
Current Liabilities	243,587	28,132	8,815,251	104,752	352,210
Other Liabilities	16,910	1,308	743,083	6,270	12,980
Total	260,497	29,440	9,558,334	111,022	365,190
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	54,566	24,912	2,883,459	494,313	211,264
Less Amortization	14,331	1,846	453,339	89,283	26,080
	40,235	23,066	2,430,120	405,030	185,184
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,516,313	50,029	49,038,217	1,143,317	2,237,764
EQUITY IN ONTARIO HYDRO	1,214,685	147,479	58,202,806	654,908	2,407,023
TOTAL DEBT, LIABILITIES & EQUITY	3,121,730	258,014	130,515,652	2,314,277	5,248,161

Statements for the Year Ended December 31, 1990

Municipality	Southampton	Springfield	St. Catharines	St. Clair Beach	St. Marys
Number of Customers	2,023	238	48,673	1,238	2,357
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,364,888	45,829	44,296,856	1,123,331	1,942,203
Net Income for year	151,425	4,200	4,741,361	19,986	295,561
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,516,313	50,029	49,038,217	1,143,317	2,237,764
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,300,883	239,205	98,544,028	1,300,429	3,566,832
Other Operating Revenue	49,587	4,377	1,424,939	38,162	150,825
TOTAL REVENUE	2,350,470	243,582	99,968,967	1,338,591	3,717,657
EXPENSE					
Power Purchased	1,944,308	213,902	84,809,352	1,168,841	2,933,164
Local Generation	—	—	137,137	—	—
Operation and Maintenance	58,368	6,512	3,752,146	49,903	164,078
Billing and Collecting	58,467	6,466	1,222,966	24,209	75,668
Administration	59,783	7,914	1,669,557	33,357	116,988
Depreciation Less Amortization	65,198	3,170	2,361,852	42,295	125,320
Financial Expense	12,921	1,418	1,274,596	—	6,878
TOTAL EXPENSE	2,199,045	239,382	95,227,606	1,318,605	3,422,096
Income Before Extraordinary/ Unusual Items	151,425	4,200	4,741,361	19,986	295,561
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	151,425	4,200	4,741,361	19,986	295,561

Municipal Electrical Utilities Financial

Municipality	St. Thomas	Stayner	Stirling	Stoney Creek	Stratford
Number of Customers	12,002	1,550	913	16,386	11,129
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	12,641,933	1,612,930	937,490	27,513,217	24,538,582
Less: Accumulated Depreciation	5,934,778	542,121	355,825	8,212,195	8,563,848
Net Fixed Assets	6,707,155	1,070,809	581,665	19,301,022	15,974,734
CURRENT ASSETS					
Cash and Bank	860,683	71,697	71,590	1,228,527	1,374,992
Investments	600,000	—	—	1,000,060	—
Accounts Receivable	1,543,783	52,375	66,869	1,774,442	2,012,161
Unbilled Revenue	1,052,229	296,735	193,233	1,734,301	1,109,784
Inventory	577,614	86,333	7,827	1,048,349	1,672,641
Other	26,801	15,803	4,271	43,540	38,415
Total Current Assets	4,661,110	522,943	343,790	6,829,219	6,207,993
OTHER ASSETS	330,605	635	—	(40,996)	99,579
EQUITY IN ONTARIO HYDRO	10,989,367	778,022	620,990	11,342,354	12,515,719
TOTAL ASSETS	22,688,237	2,372,409	1,546,445	37,431,599	34,798,025
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	164,601	110,000	—	4,800,000	302,128
Less Sinking Fund on					
Debentures	—	—	—	719,965	—
	164,601	110,000	—	4,080,035	302,128
Less Payments due within					
one year	15,477	18,500	—	248,141	48,641
Total	149,124	91,500	—	3,831,894	253,487
LIABILITIES					
Current Liabilities	1,484,841	148,819	110,480	2,708,387	2,267,981
Other Liabilities	300,079	18,035	2,908	847,812	20,387
Total	1,784,920	166,854	113,388	3,556,199	2,288,368
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	889,704	135,820	43,604	6,115,373	1,351,933
Less Amortization	104,735	16,819	8,008	761,775	157,686
	784,969	119,001	35,596	5,353,598	1,194,247
RESERVES	—	—	—	—	—
UTILITY EQUITY	8,979,857	1,217,032	776,471	13,347,554	18,546,204
EQUITY IN ONTARIO HYDRO	10,989,367	778,022	620,990	11,342,354	12,515,719
TOTAL DEBT, LIABILITIES & EQUITY	22,688,237	2,372,409	1,546,445	37,431,599	34,798,025

Statements for the Year Ended December 31, 1990

Municipality.....	St. Thomas	Stayner	Stirling	Stoney Creek	Stratford
Number of Customers	12,002	1,550	913	16,386	11,129
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	7,839,220	1,064,238	719,133	12,144,167	17,111,180
Net Income for year	1,140,637	152,794	57,338	1,203,387	1,435,024
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	8,979,857	1,217,032	776,471	13,347,554	18,546,204
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	18,315,016	1,735,800	1,114,318	24,753,355	21,013,462
Other Operating Revenue	368,022	23,788	28,184	778,667	563,704
TOTAL REVENUE	18,683,038	1,759,588	1,142,502	25,532,022	21,577,166
EXPENSE					
Power Purchased	15,208,383	1,399,032	968,563	20,866,064	17,262,320
Local Generation	—	—	—	—	—
Operation and Maintenance	1,113,229	77,750	22,106	1,054,115	1,205,755
Billing and Collecting	278,092	35,702	22,883	563,061	211,746
Administration	436,443	22,312	38,406	561,552	511,876
Depreciation Less Amortization	471,623	54,534	33,206	789,223	914,516
Financial Expense	34,631	17,464	—	494,620	35,929
TOTAL EXPENSE	17,542,401	1,606,794	1,085,164	24,328,635	20,142,142
Income Before Extraordinary/ Unusual Items	1,140,637	152,794	57,338	1,203,387	1,435,024
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,140,637	152,794	57,338	1,203,387	1,435,024

Municipal Electrical Utilities Financial

Municipality	Strathroy	Sturgeon Falls	Sudbury	Sundridge	Tara
Number of Customers	4,045	2,589	37,930	549	393
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	4,274,780	2,609,824	67,903,189	644,745	313,045
Less: Accumulated Depreciation	1,514,641	1,079,444	25,897,845	224,167	130,876
Net Fixed Assets	2,760,139	1,530,380	42,005,344	420,578	182,169
CURRENT ASSETS					
Cash and Bank	74,409	146,948	3,365,582	40	48,182
Investments	—	—	3,500,000	—	12,500
Accounts Receivable	127,431	50,283	1,537,785	65,114	16,810
Unbilled Revenue	862,200	625,771	5,711,000	60,047	92,582
Inventory	264,429	30,500	2,493,728	12,692	15,352
Other	16,518	6,670	51,175	3,375	3,038
Total Current Assets	1,344,987	860,172	16,659,270	141,268	188,464
OTHER ASSETS	—	51,957	211,491	7,500	—
EQUITY IN ONTARIO HYDRO	3,078,435	1,783,903	27,067,551	350,814	335,423
TOTAL ASSETS	7,183,561	4,226,412	85,943,656	920,160	706,056
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	48,450	9,000	8,284,552	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
	48,450	9,000	8,284,552	—	—
Less Payments due within					
one year	7,694	1,000	1,324,662	—	—
Total	40,756	8,000	6,959,890	—	—
LIABILITIES					
Current Liabilities	596,917	416,881	6,979,671	70,963	47,084
Other Liabilities	33,440	140,038	662,992	1,625	2,975
Total	630,357	556,919	7,642,663	72,588	50,059
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	413,488	14,500	8,358,590	149,165	43,195
Less Amortization	49,589	4,060	900,091	25,051	11,582
	363,899	10,440	7,458,499	124,114	31,613
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,070,114	1,867,150	36,815,053	372,644	288,961
EQUITY IN ONTARIO HYDRO	3,078,435	1,783,903	27,067,551	350,814	335,423
TOTAL DEBT, LIABILITIES & EQUITY	7,183,561	4,226,412	85,943,656	920,160	706,056

Statements for the Year Ended December 31, 1990

Municipality	Strathroy	Sturgeon Falls	Sudbury	Sundridge	Tara
Number of Customers	4,045	2,589	37,930	549	393
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2,752,978	1,643,809	32,184,292	357,618	251,591
Net Income for year	317,136	234,616	4,630,761	15,026	37,370
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(11,275)	—	—	—
UTILITY EQUITY, END OF YEAR	3,070,114	1,867,150	36,815,053	372,644	288,961
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	6,019,295	3,510,568	56,398,503	762,174	614,534
Other Operating Revenue	123,054	60,884	1,814,084	15,061	8,966
TOTAL REVENUE	6,142,349	3,571,452	58,212,587	777,235	623,500
EXPENSE					
Power Purchased	5,043,934	2,913,001	43,920,462	675,364	545,780
Local Generation	—	—	—	—	—
Operation and Maintenance	300,615	184,271	2,306,388	17,654	7,568
Billing and Collecting	107,254	72,551	1,223,217	28,742	9,255
Administration	235,207	56,354	2,774,290	20,341	13,107
Depreciation Less Amortization	132,075	94,482	2,202,835	19,575	10,362
Financial Expense	6,128	16,177	1,154,634	533	58
TOTAL EXPENSE	5,825,213	3,336,836	53,581,826	762,209	586,130
Income Before Extraordinary/ Unusual Items	317,136	234,616	4,630,761	15,026	37,370
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	317,136	234,616	4,630,761	15,026	37,370

Municipal Electrical Utilities Financial

Municipality	Tecumseh	Teeswater	Terrace Bay Twp. 940	Thamesville	Thedford
Number of Customers	3,461	502	940	450	378
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	5,045,461	400,797	1,181,131	322,605	347,672
Less: Accumulated Depreciation	1,497,697	187,789	527,960	168,872	162,356
Net Fixed Assets	3,547,764	213,008	653,171	153,733	185,316
CURRENT ASSETS					
Cash and Bank	977,006	48,685	154,844	73,371	67,509
Investments	—	—	—	7,171	15,000
Accounts Receivable	111,681	9,650	50,767	12,732	14,861
Unbilled Revenue	467,000	125,280	266,768	51,670	43,100
Inventory	118,369	8,960	31,653	2,393	—
Other	11,346	3,563	5,973	6,212	5,356
Total Current Assets	1,685,402	196,138	510,005	153,549	145,826
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,699,213	467,748	870,181	409,117	275,640
TOTAL ASSETS	6,932,379	876,894	2,033,357	716,399	606,782
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	488,352	64,962	296,235	41,186	44,400
Other Liabilities	18,280	1,650	—	4,609	911
Total	506,632	66,612	296,235	45,795	45,311
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	2,400,444	12,529	10,365	22,825	60,099
Less Amortization	336,578	947	3,334	7,580	3,246
RESERVES	2,063,866	11,582	7,031	15,245	56,853
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	2,662,668	330,952	859,910	246,242	228,978
TOTAL DEBT, LIABILITIES & EQUITY	6,932,379	876,894	2,033,357	716,399	606,782

Statements for the Year Ended December 31, 1990

Municipality	Tecumseh	Teeswater	Terrace Bay Twp. 940	Thamesville	Thedford
Number of Customers	3,461	502		450	378
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2,338,582	318,504	866,551	211,627	214,415
Net Income for year	324,086	12,448	(6,641)	34,615	14,563
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	2,662,668	330,952	859,910	246,242	228,978
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,857,284	711,555	1,623,453	512,471	435,752
Other Operating Revenue	187,686	6,213	22,600	25,862	11,421
TOTAL REVENUE	4,044,970	717,768	1,646,053	538,333	447,173
EXPENSE					
Power Purchased	3,290,194	647,425	1,448,133	442,266	381,002
Local Generation	—	—	—	—	—
Operation and Maintenance	192,019	14,158	64,742	16,740	10,844
Billing and Collecting	73,445	17,221	53,677	11,922	16,957
Administration	90,328	11,075	36,344	25,387	12,102
Depreciation Less Amortization	74,898	15,441	49,798	7,403	11,705
Financial Expense	—	—	—	—	—
TOTAL EXPENSE	3,720,884	705,320	1,652,694	503,718	432,610
Income Before Extraordinary/ Unusual Items	324,086	12,448	(6,641)	34,615	14,563
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	324,086	12,448	(6,641)	34,615	14,563

Municipal Electrical Utilities Financial

Municipality	Thessalon	Thornbury	Thorndale	Thornton	Thorold
Number of Customers	673	1,191	161	237	7,261
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	608,175	1,594,389	120,533	215,795	9,310,694
Less: Accumulated Depreciation	352,605	478,578	41,156	83,844	3,803,066
Net Fixed Assets	255,570	1,115,811	79,377	131,951	5,507,628
CURRENT ASSETS					
Cash and Bank	262,573	180,275	32,735	29,457	199,689
Investments	—	—	—	—	—
Accounts Receivable	32,484	80,719	3,686	7,400	815,756
Unbilled Revenue	119,294	179,992	25,700	66,995	481,569
Inventory	21,729	63,023	—	7,670	428,295
Other	4,516	10,226	1,205	2,192	29,351
Total Current Assets	440,596	514,235	63,326	113,714	1,954,660
OTHER ASSETS	4,930	2,667	—	670	37,783
EQUITY IN ONTARIO HYDRO	510,312	602,462	133,444	148,272	5,633,569
TOTAL ASSETS	1,211,408	2,235,175	276,147	394,607	13,133,640
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	52,000	—	—	1,765,347
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	52,000	—	—	1,765,347
	—	7,000	—	—	64,723
Total	—	45,000	—	—	1,700,624
LIABILITIES					
Current Liabilities	124,079	472,163	14,503	37,704	2,048,360
Other Liabilities	10,009	3,935	450	—	50,579
Total	134,088	476,098	14,953	37,704	2,098,939
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	9,368	293,733	10,450	96,317	1,079,997
Less Amortization	2,403	48,534	682	15,013	65,862
	6,965	245,199	9,768	81,304	1,014,135
RESERVES	—	—	—	—	—
UTILITY EQUITY	560,043	866,416	117,982	127,327	2,686,373
EQUITY IN ONTARIO HYDRO	510,312	602,462	133,444	148,272	5,633,569
TOTAL DEBT, LIABILITIES & EQUITY	1,211,408	2,235,175	276,147	394,607	13,133,640

Statements for the Year Ended December 31, 1990

Municipality	Thessalon	Thornbury	Thorndale	Thornton	Thorold
Number of Customers	673	1,191	161	237	7,261
STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	547,468	793,426	102,557	116,206	2,601,002
Net Income for year	12,575	72,990	15,425	11,121	85,371
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
TILITY EQUITY, END OF YEAR	560,043	866,416	117,982	127,327	2,686,373
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	927,057	1,355,821	191,159	332,050	10,253,869
Other Operating Revenue	39,468	39,462	5,520	4,496	140,116
TOTAL REVENUE	966,525	1,395,283	196,679	336,546	10,393,985
EXPENSE					
Power Purchased	806,133	1,113,383	162,622	301,787	8,482,719
Local Generation	—	—	—	—	—
Operation and Maintenance	51,645	45,082	643	3,976	491,223
Billing and Collecting	44,548	50,428	7,608	8,432	340,527
Administration	29,941	29,734	6,014	6,128	352,790
Depreciation Less Amortization	21,683	47,115	4,367	5,102	332,601
Financial Expense	—	36,551	—	—	285,274
TOTAL EXPENSE	953,950	1,322,293	181,254	325,425	10,285,134
Income Before Extraordinary/ Unusual Items	12,575	72,990	15,425	11,121	108,851
Extraordinary/Unusual Item(s)	—	—	—	—	23,480
NET INCOME	12,575	72,990	15,425	11,121	85,371

Municipal Electrical Utilities Financial

Municipality	Thunder Bay	Tilbury	Tillsonburg	Toronto	Tottenham
Number of Customers	45,476	1,775	4,872	217,540	1,300
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	69,110,090	2,171,298	7,721,936	527,637,747	1,270,013
Less: Accumulated Depreciation	26,668,302	966,491	2,872,063	202,194,757	405,918
Net Fixed Assets.....	42,441,788	1,204,807	4,849,873	325,442,990	864,095
CURRENT ASSETS					
Cash and Bank	2,604,377	264,588	1,595,531	329,563	178,477
Investments.....	2,414,260	—	489,201	35,000,000	—
Accounts Receivable.....	3,875,250	60,096	751,009	58,154,144	138,974
Unbilled Revenue	5,804,517	447,200	418,984	21,586,000	288,287
Inventory	1,652,439	49,463	420,732	21,318,577	10,205
Other	104,162	—	23,505	734,973	—
Total Current Assets.....	16,455,005	821,347	3,698,962	137,123,257	615,943
OTHER ASSETS	484,431	3,000	1,217	4,732,793	—
EQUITY IN ONTARIO HYDRO	53,060,815	1,910,131	4,633,669	361,086,267	721,623
TOTAL ASSETS	112,442,039	3,939,285	13,183,721	828,385,307	2,201,661
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	1,776,816	—	332,000	—	9,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	1,776,816	—	332,000	—	9,000
one year	354,315	—	19,000	—	9,000
Total	1,422,501	—	313,000	—	—
LIABILITIES					
Current Liabilities.....	6,596,250	266,772	946,077	60,656,061	289,873
Other Liabilities	—	121,687	68,537	23,449,470	14,613
Total	6,596,250	388,459	1,014,614	84,105,531	304,486
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	6,241,092	86,158	1,356,783	5,414,005	241,829
Less Amortization	998,706	11,235	162,263	627,582	29,599
RESERVES.....	5,242,386	74,923	1,194,520	4,786,423	212,230
UTILITY EQUITY	46,120,087	1,565,772	6,027,918	378,407,086	963,322
EQUITY IN ONTARIO HYDRO	53,060,815	1,910,131	4,633,669	361,086,267	721,623
TOTAL DEBT, LIABILITIES & EQUITY	112,442,039	3,939,285	13,183,721	828,385,307	2,201,661

Statements for the Year Ended December 31, 1990

Municipality.....	Thunder Bay	Tilbury	Tillsonburg	Toronto	Tottenham
Number of Customers	45,476	1,775	4,872	217,540	1,300
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	43,795,198	1,487,087	5,399,057	334,485,833	894,119
Net Income for year.....	2,324,889	78,685	628,861	43,921,252	69,203
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	1	—
UTILITY EQUITY, END OF YEAR	46,120,087	1,565,772	6,027,918	378,407,086	963,322
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	65,379,890	3,789,089	10,199,301	592,351,871	2,415,690
Other Operating Revenue	2,093,540	53,205	440,184	15,696,324	52,829
TOTAL REVENUE	67,473,430	3,842,294	10,639,485	608,048,195	2,468,519
EXPENSE					
Power Purchased.....	54,170,587	3,428,002	8,992,534	457,110,014	2,140,142
Local Generation	72,987	—	—	—	—
Operation and Maintenance	4,345,986	131,271	414,378	51,613,590	107,764
Billing and Collecting	1,927,922	42,187	123,487	8,769,574	40,793
Administration	1,936,962	91,138	166,934	33,811,252	64,156
Depreciation Less Amortization	2,462,691	65,198	241,383	17,059,126	30,591
Financial Expense	231,406	5,813	71,908	1,031,454	15,870
TOTAL EXPENSE	65,148,541	3,763,609	10,010,624	569,395,010	2,399,316
Income Before Extraordinary/ Unusual Items	2,324,889	78,685	628,861	38,653,185	69,203
Extraordinary/Unusual Item(s)	—	—	—	(5,268,067)	—
NET INCOME.....	2,324,889	78,685	628,861	43,921,252	69,203

Municipal Electrical Utilities Financial

Municipality	Trenton	Tweed	Uxbridge	Vankleek Hill	Vaughan
Number of Customers	6,483	840	1,382	936	35,961
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	11,462,174	895,711	1,578,201	1,128,361	114,436,570
Less: Accumulated Depreciation	4,194,878	406,444	728,609	391,047	24,047,498
Net Fixed Assets.....	7,267,296	489,267	849,592	737,314	90,389,072
CURRENT ASSETS					
Cash and Bank	1,872,474	128,420	121,625	82,413	576
Investments.....	—	—	104,262	—	—
Accounts Receivable.....	777,300	4,055	68,223	9,209	11,141,555
Unbilled Revenue	2,062,497	169,309	268,338	289,434	4,740,808
Inventory	405,332	12,885	85,112	7,415	4,784,891
Other	18,733	4,632	16,713	4,998	106,285
Total Current Assets.....	5,136,336	319,301	664,273	393,469	20,774,115
OTHER ASSETS	51,598	4,032	—	—	31,980
EQUITY IN ONTARIO HYDRO	8,539,915	719,200	1,208,084	567,281	21,833,811
TOTAL ASSETS	20,995,145	1,531,800	2,721,949	1,698,064	133,028,978
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	68,951	—	—	330,000	3,527,700
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	68,951	—	—	330,000	3,527,700
one year.....	11,990	—	—	18,959	1,058,000
Total	56,961	—	—	311,041	2,469,700
LIABILITIES					
Current Liabilities.....	2,374,254	84,749	138,273	136,185	15,138,215
Other Liabilities	184,035	5,796	27,701	7,550	4,226,574
Total	2,558,289	90,545	165,974	143,735	19,364,789
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	2,273,124	110,931	251,671	20,503	64,694,263
Less Amortization.....	301,099	29,790	35,871	4,195	10,042,510
RESERVES.....	1,972,025	81,141	215,800	16,308	54,651,753
UTILITY EQUITY.....	7,867,955	640,914	1,132,091	659,699	34,708,925
EQUITY IN ONTARIO HYDRO	8,539,915	719,200	1,208,084	567,281	21,833,811
TOTAL DEBT, LIABILITIES & EQUITY	20,995,145	1,531,800	2,721,949	1,698,064	133,028,978

Statements for the Year Ended December 31, 1990

Municipality	Trenton	Tweed	Uxbridge	Vankleek Hill	Vaughan
Number of Customers	6,483	840	1,382	936	35,961
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	7,199,283	613,559	1,115,893	580,864	28,842,409
Net Income for year	668,672	27,355	16,198	78,835	5,866,516
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	7,867,955	640,914	1,132,091	659,699	34,708,925
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	16,903,410	1,081,966	1,864,955	1,279,610	80,143,833
Other Operating Revenue	402,891	30,123	62,970	17,654	1,047,936
TOTAL REVENUE	17,306,301	1,112,089	1,927,925	1,297,264	81,191,769
EXPENSE					
Power Purchased	15,548,000	974,987	1,641,146	1,085,715	65,778,067
Local Generation	—	—	—	—	—
Operation and Maintenance	336,866	28,741	93,812	18,973	3,749,022
Billing and Collecting	147,823	32,811	42,711	40,686	1,344,193
Administration	291,060	15,525	89,756	33,287	1,214,099
Depreciation Less Amortization	301,643	32,067	44,302	32,509	2,122,196
Financial Expense	12,237	603	—	7,259	1,117,676
TOTAL EXPENSE	16,637,629	1,084,734	1,911,727	1,218,429	75,325,253
Income Before Extraordinary/ Unusual Items	668,672	27,355	16,198	78,835	5,866,516
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	668,672	27,355	16,198	78,835	5,866,516

Municipal Electrical Utilities Financial

Municipality	Victoria Harbour	Walkerton	Wallaceburg	Wardsville	Warkworth
Number of Customers	798	2,167	4,690	217	333
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	688,841	2,466,400	8,312,778	71,489	390,965
Less: Accumulated Depreciation	264,614	1,021,974	3,505,828	36,597	176,121
Net Fixed Assets	424,227	1,444,426	4,806,950	34,892	214,844
CURRENT ASSETS					
Cash and Bank	56,511	133,670	355,453	27,061	30,716
Investments	—	—	—	—	—
Accounts Receivable	31,680	346,199	1,052,507	4,852	12,818
Unbilled Revenue	158,934	193,620	253,400	23,000	55,298
Inventory	13,719	186,426	427,664	—	4,093
Other	4,043	14,263	20,472	750	2,319
Total Current Assets	264,887	874,178	2,109,496	55,663	105,244
OTHER ASSETS	—	2,000	—	—	3,900
EQUITY IN ONTARIO HYDRO	366,803	2,188,546	7,354,242	123,576	216,622
TOTAL ASSETS	1,055,917	4,509,150	14,270,688	214,131	540,610
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	149,477	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	16,648	—	—
Total	—	—	132,829	—	—
LIABILITIES					
Current Liabilities	240,122	309,522	1,038,253	14,144	25,357
Other Liabilities	9,554	35,460	136,805	1,025	2,920
Total	249,676	344,982	1,175,058	15,169	28,277
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	229,269	171,926	356,825	3,800	39,020
Less Amortization	65,385	13,535	40,462	725	8,898
RESERVES	163,884	158,391	316,363	3,075	30,122
UTILITY EQUITY	275,554	1,817,231	5,292,196	72,311	265,589
EQUITY IN ONTARIO HYDRO	366,803	2,188,546	7,354,242	123,576	216,622
TOTAL DEBT, LIABILITIES & EQUITY	1,055,917	4,509,150	14,270,688	214,131	540,610

Statements for the Year Ended December 31, 1990

Municipality	Victoria Harbour	Walkerton	Wallaceburg	Wardsville	Warkworth
Number of Customers	798	2,167	4,690	217	333
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	255,589	1,667,505	4,882,423	67,310	250,074
Net Income for year	19,965	149,726	409,773	5,001	15,515
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	275,554	1,817,231	5,292,196	72,311	265,589
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	887,259	3,450,844	12,082,385	182,732	426,129
Other Operating Revenue	33,260	70,977	186,474	4,999	9,620
TOTAL REVENUE	920,519	3,521,821	12,268,859	187,731	435,749
EXPENSE					
Power Purchased	768,113	3,014,426	10,522,597	160,913	366,646
Local Generation	—	—	—	—	—
Operation and Maintenance	29,223	105,288	340,994	6,750	8,749
Billing and Collecting	40,505	74,875	221,868	6,555	16,004
Administration	36,994	85,465	417,059	5,953	14,745
Depreciation Less Amortization	18,996	97,995	317,988	2,559	14,090
Financial Expense	6,723	12,025	38,580	—	—
TOTAL EXPENSE	900,554	3,390,074	11,859,086	182,730	420,234
Income Before Extraordinary/ Unusual Items	19,965	131,747	409,773	5,001	15,515
Extraordinary/Unusual Item(s)	—	(17,979)	—	—	—
NET INCOME	19,965	149,726	409,773	5,001	15,515

Municipal Electrical Utilities Financial

Municipality	Wasaga Beach	Waterloo North	Watford	Waubushene	Webbwood
Number of Customers	6,225	34,014	698	521	223
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	7,146,163	67,427,786	694,157	362,001	232,145
Less: Accumulated Depreciation	2,807,457	22,287,928	283,578	141,334	107,989
Net Fixed Assets.....	4,338,706	45,139,858	410,579	220,667	124,156
CURRENT ASSETS					
Cash and Bank	414,303	3,851,983	212,752	52,343	2,064
Investments.....	199,136	—	—	—	—
Accounts Receivable.....	463,653	6,270,653	28,547	16,214	2,136
Unbilled Revenue	717,511	4,707,000	81,100	78,027	44,225
Inventory	218,832	2,607,702	17,574	5,049	10,233
Other	43,312	127,432	—	4,266	1,546
Total Current Assets.....	2,056,747	17,564,770	339,973	155,899	60,204
OTHER ASSETS	10,865	64,678	—	4,000	—
EQUITY IN ONTARIO HYDRO	2,598,326	28,332,120	617,115	248,940	128,013
TOTAL ASSETS	9,004,644	91,101,426	1,367,667	629,506	312,373
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	78,000	6,136,546	—	7,000	22,377
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	8,000	400,243	—	7,000	3,035
Total	70,000	5,736,303	—	—	19,342
LIABILITIES					
Current Liabilities.....	548,419	7,267,948	85,738	67,429	28,542
Other Liabilities	11,270	1,189,835	7,804	—	4,315
Total	559,689	8,457,783	93,542	67,429	32,857
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	2,285,187	7,592,006	34,215	29,208	8,144
Less Amortization.....	327,505	1,205,075	2,985	5,701	2,512
RESERVES.....	1,957,682	6,386,931	31,230	23,507	5,632
UTILITY EQUITY.....	3,818,947	42,188,289	625,780	289,630	126,529
EQUITY IN ONTARIO HYDRO	2,598,326	28,332,120	617,115	248,940	128,013
TOTAL DEBT, LIABILITIES & EQUITY	9,004,644	91,101,426	1,367,667	629,506	312,373

Statements for the Year Ended December 31, 1990

Municipality	Wasaga Beach	Waterloo North	Watford	Waubashene	Webbwood
Number of Customers	6,225	34,014	698	521	223
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	3,291,758	38,578,005	566,344	287,077	119,767
Net Income for year	527,189	3,610,284	59,436	2,553	8,256
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(1,494)
UTILITY EQUITY, END OF YEAR	3,818,947	42,188,289	625,780	289,630	126,529
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	5,570,440	60,116,921	849,903	490,344	291,282
Other Operating Revenue	212,101	1,550,923	44,154	9,857	5,212
TOTAL REVENUE	5,782,541	61,667,844	894,057	500,201	296,494
EXPENSE					
Power Purchased	4,385,887	49,558,261	705,721	428,311	233,590
Local Generation	—	—	—	—	—
Operation and Maintenance	261,558	2,936,635	43,983	15,300	13,078
Billing and Collecting	165,987	1,371,797	26,165	19,167	14,112
Administration	228,100	1,335,953	36,022	20,924	15,836
Depreciation Less Amortization	199,085	2,137,873	22,623	13,248	7,988
Financial Expense	14,735	717,041	107	698	3,634
TOTAL EXPENSE	5,255,352	58,057,560	834,621	497,648	288,238
Income Before Extraordinary/ Unusual Items	527,189	3,610,284	59,436	2,553	8,256
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	527,189	3,610,284	59,436	2,553	8,256

Municipal Electrical Utilities Financial

Municipality	Welland	Wellington	West Lincoln	West Lorne	Westminster Twp. 1,076
Number of Customers	19,084	694	580	606	
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	20,163,353	518,046	495,166	531,666	1,614,178
Less: Accumulated Depreciation	8,351,403	224,499	215,391	200,295	558,544
Net Fixed Assets	11,811,950	293,547	279,775	331,371	1,055,634
CURRENT ASSETS					
Cash and Bank	1,032,592	13,110	54,037	221,170	49,771
Investments	934,626	30,000	30,000	—	—
Accounts Receivable	1,902,809	11,348	13,212	17,775	26,373
Unbilled Revenue	1,900,150	139,213	86,968	125,768	149,000
Inventory	1,065,055	3,479	—	25,279	—
Other	78,527	5,356	7,076	4,450	1,821
Total Current Assets	6,913,759	202,506	191,293	394,442	226,965
OTHER ASSETS	25,157	—	6,250	4,000	3,750
EQUITY IN ONTARIO HYDRO	15,433,306	437,874	352,657	656,110	614,073
TOTAL ASSETS	34,184,172	933,927	829,975	1,385,923	1,900,422
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	14,612	—	1,000	—	70,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	14,612	—	1,000	—	70,000
	4,501	—	1,000	—	45,000
Total	10,111	—	—	—	25,000
LIABILITIES					
Current Liabilities	2,209,431	68,020	65,563	71,080	145,850
Other Liabilities	356,271	7,045	6,950	5,155	1,665
Total	2,565,702	75,065	72,513	76,235	147,515
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,621,128	85,163	37,577	32,527	220,592
Less Amortization	176,191	18,581	8,202	8,390	33,424
	1,444,937	66,582	29,375	24,137	187,168
RESERVES	—	—	—	—	—
UTILITY EQUITY	14,730,116	354,406	375,430	629,441	926,666
EQUITY IN ONTARIO HYDRO	15,433,306	437,874	352,657	656,110	614,073
TOTAL DEBT, LIABILITIES & EQUITY	34,184,172	933,927	829,975	1,385,923	1,900,422

Statements for the Year Ended December 31, 1990

Municipality	Welland	Wellington	West Lincoln	West Lorne	Westminster Twp. 1,076
Number of Customers	19,084	694	580	606	
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	13,621,272	283,457	359,485	487,688	899,570
Net Income for year	1,108,844	70,949	15,945	141,753	27,096
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	14,730,116	354,406	375,430	629,441	926,666
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	25,352,811	892,960	705,926	915,701	1,099,230
Other Operating Revenue	521,834	16,681	20,788	24,521	19,399
TOTAL REVENUE	25,874,645	909,641	726,714	940,222	1,118,629
EXPENSE					
Power Purchased	21,689,181	753,057	580,921	782,857	897,022
Local Generation	—	—	—	—	—
Operation and Maintenance	1,065,705	20,978	27,088	25,216	62,409
Billing and Collecting	475,234	16,541	28,561	21,822	27,376
Administration	567,786	30,768	56,519	53,031	37,296
Depreciation Less Amortization	683,317	16,196	17,197	16,451	51,672
Financial Expense	37,578	—	483	—	15,758
TOTAL EXPENSE	24,518,801	837,540	710,769	899,377	1,091,533
Income Before Extraordinary/ Unusual Items	1,355,844	72,101	15,945	40,845	27,096
Extraordinary/Unusual Item(s)	247,000	1,152	—	(100,908)	—
NET INCOME	1,108,844	70,949	15,945	141,753	27,096

Municipal Electrical Utilities Financial

Municipality	Westport	Wheatley	Whitby	Whitchurch Stouffville	Warton
Number of Customers	403	661	19,117	3,015	1,115
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	541,668	692,952	41,273,858	4,981,280	1,404,207
Less: Accumulated Depreciation	166,748	337,418	9,682,806	1,288,910	518,824
Net Fixed Assets	374,920	355,534	31,591,052	3,692,370	885,383
CURRENT ASSETS					
Cash and Bank	35,782	69,357	49,934	300	40,157
Investments	—	—	2,999,235	—	—
Accounts Receivable	24,591	19,129	4,092,519	148,868	193,359
Unbilled Revenue	65,008	103,914	2,262,671	709,500	130,139
Inventory	5,456	15,595	981,208	87,686	97,804
Other	2,736	4,210	94,478	13,911	7,895
Total Current Assets	133,573	212,205	10,480,045	960,265	469,354
OTHER ASSETS	—	—	414,457	—	—
EQUITY IN ONTARIO HYDRO	295,756	545,783	12,004,976	1,990,309	868,529
TOTAL ASSETS	804,249	1,113,522	54,490,530	6,642,944	2,223,266
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	51,344	8,446,979	—	99,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	366,239	—	23,000
Total	—	51,344	8,080,740	—	76,000
LIABILITIES					
Current Liabilities	30,874	81,662	4,708,571	313,855	191,848
Other Liabilities	1,346	2,605	799,210	15,375	6,435
Total	32,220	84,267	5,507,781	329,230	198,283
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	89,973	34,036	15,147,159	2,164,616	124,178
Less Amortization	12,753	7,822	1,946,468	330,269	20,361
Reserves	77,220	26,214	13,200,691	1,834,347	103,817
UTILITY EQUITY	399,053	405,914	15,696,342	2,489,058	976,637
EQUITY IN ONTARIO HYDRO	295,756	545,783	12,004,976	1,990,309	868,529
TOTAL DEBT, LIABILITIES & EQUITY	804,249	1,113,522	54,490,530	6,642,944	2,223,266

Statements for the Year Ended December 31, 1990

Municipality	Westport	Wheatley	Whitby	Whitchurch Stouffville	Warton
Number of Customers	403	661	19,117	3,015	1,115
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	364,174	403,455	14,538,429	2,193,645	878,920
Net Income for year	34,879	2,459	1,157,913	295,413	97,717
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	399,053	405,914	15,696,342	2,489,058	976,637
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	579,976	828,501	30,928,312	4,934,192	1,638,985
Other Operating Revenue	6,138	35,195	451,180	86,630	27,555
TOTAL REVENUE	586,114	863,696	31,379,492	5,020,822	1,666,540
EXPENSE					
Power Purchased	508,891	695,825	26,613,934	4,032,732	1,332,880
Local Generation	—	—	—	—	—
Operation and Maintenance	436	60,133	943,705	190,168	51,957
Billing and Collecting	13,426	23,520	634,406	125,172	54,789
Administration	10,819	42,631	720,918	258,045	72,250
Depreciation Less Amortization	17,663	22,232	730,564	115,905	41,335
Financial Expense	—	7,608	318,232	3,387	15,612
TOTAL EXPENSE	551,235	851,949	29,961,759	4,725,409	1,568,823
Income Before Extraordinary/ Unusual Items	34,879	11,747	1,417,733	295,413	97,717
Extraordinary/Unusual Item(s)	—	9,288	259,820	—	—
NET INCOME	34,879	2,459	1,157,913	295,413	97,717

Municipal Electrical Utilities Financial

Municipality.....	Williamsburg	Winchester	Windsor	Wingham	Woodstock
Number of Customers.....	204	1,049	69,482	1,417	12,672
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	132,119	1,095,997	111,185,000	2,141,242	17,006,720
Less: Accumulated Depreciation	55,340	476,247	48,830,267	878,929	6,915,486
Net Fixed Assets.....	76,779	619,750	62,354,733	1,262,313	10,091,234
CURRENT ASSETS					
Cash and Bank	20,482	531,260	605,490	70,607	68,333
Investments.....	—	—	14,175,000	—	—
Accounts Receivable.....	6,327	31,490	7,525,142	62,598	2,190,561
Unbilled Revenue	29,318	320,635	13,458,000	395,442	1,294,198
Inventory	770	16,849	5,451,376	116,808	1,070,917
Other	1,327	13,959	337,941	9,357	6,849
Total Current Assets.....	58,224	914,193	41,552,949	654,812	4,630,858
OTHER ASSETS	—	—	377,938	—	35,109
EQUITY IN ONTARIO HYDRO	133,631	1,161,602	90,282,674	1,884,684	12,387,505
TOTAL ASSETS	268,634	2,695,545	194,568,294	3,801,809	27,144,706
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	435,110
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	435,110
Total	—	—	—	—	29,125
LIABILITIES					
Current Liabilities	12,650	454,921	12,030,396	198,757	2,568,118
Other Liabilities	2,405	450	3,254,729	5,910	554,786
Total	15,055	455,371	15,285,125	204,667	3,122,904
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	19,788	7,774	2,732,849	66,883	1,237,095
Less Amortization.....	3,881	969	506,143	8,392	169,758
RESERVES.....	15,907	6,805	2,226,706	58,491	1,067,337
UTILITY EQUITY.....	—	—	184,102	—	—
EQUITY IN ONTARIO HYDRO	104,041	1,071,767	86,589,687	1,653,967	10,537,835
TOTAL DEBT, LIABILITIES & EQUITY.....	133,631	1,161,602	90,282,674	1,884,684	12,387,505
TOTAL DEBT, LIABILITIES & EQUITY.....	268,634	2,695,545	194,568,294	3,801,809	27,144,706

Statements for the Year Ended December 31, 1990

Municipality	Williamsburg	Winchester	Windsor	Wingham	Woodstock
Number of Customers	204	1,049	69,482	1,417	12,672
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	96,807	969,731	81,258,401	1,534,989	9,590,851
Net Income for year	7,234	102,036	5,331,286	118,978	946,984
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	104,041	1,071,767	86,589,687	1,653,967	10,537,835
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	201,333	2,332,022	144,830,959	2,375,268	19,963,370
Other Operating Revenue	3,323	58,916	3,376,077	44,003	340,071
TOTAL REVENUE	204,656	2,390,938	148,207,036	2,419,271	20,303,441
EXPENSE					
Power Purchased	171,225	2,138,848	127,929,924	2,007,245	17,074,259
Local Generation	—	—	—	—	—
Operation and Maintenance	2,448	40,732	6,919,869	46,430	792,241
Billing and Collecting	12,435	30,809	1,896,021	49,455	300,999
Administration	7,539	28,307	1,624,015	117,012	401,610
Depreciation Less Amortization	3,773	40,602	4,156,794	79,698	701,287
Financial Expense	2	9,604	349,127	453	86,061
TOTAL EXPENSE	197,422	2,288,902	142,875,750	2,300,293	19,356,457
Income Before Extraordinary/ Unusual Items	7,234	102,036	5,331,286	118,978	946,984
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	7,234	102,036	5,331,286	118,978	946,984

Municipal Electrical Utilities Financial

Municipality	Woodville	Wyoming	York	Zorra	Zurich
Number of Customers	342	787	35,619	907	407
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	212,190	654,820	42,520,915	1,037,956	492,257
Less: Accumulated Depreciation	112,941	324,286	19,777,803	496,663	175,314
Net Fixed Assets	99,249	330,534	22,743,112	541,293	316,943
CURRENT ASSETS					
Cash and Bank	11,561	8,762	485,222	435	95,764
Investments	—	15,000	7,050,000	—	—
Accounts Receivable	26,584	8,610	6,630,392	47,825	14,525
Unbilled Revenue	69,500	98,880	5,201,275	175,518	53,500
Inventory	95	13,153	1,543,395	—	14,938
Other	2,383	5,695	164,600	453	3,028
Total Current Assets	110,123	150,100	21,074,884	224,231	181,755
OTHER ASSETS	1,129	—	30,196	—	—
EQUITY IN ONTARIO HYDRO	194,180	422,134	35,465,953	863,224	318,909
TOTAL ASSETS	404,681	902,768	79,314,145	1,628,748	817,607
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	38,428	37,495
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	38,428	37,495
Total	—	—	—	—	29,025
LIABILITIES					
Current Liabilities	46,419	59,953	6,296,979	223,317	142,384
Other Liabilities	13,135	6,425	1,602,067	1,875	950
Total	59,554	66,378	7,899,046	225,192	143,334
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	26,926	54,486	161,627	63,744	36,575
Less Amortization	8,152	9,755	25,383	9,298	3,053
RE-SERVICES	18,774	44,731	136,244	54,446	33,522
UTILITY EQUITY	132,173	369,525	35,812,902	485,886	292,817
EQUITY IN ONTARIO HYDRO	194,180	422,134	35,465,953	863,224	318,909
TOTAL DEBT, LIABILITIES & EQUITY	404,681	902,768	79,314,145	1,628,748	817,607

Statements for the Year Ended December 31, 1990

Municipality	Woodville	Wyoming	York	Zorra	Zurich
Number of Customers	342	787	35,619	907	407
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	118,431	373,401	32,213,664	408,815	253,529
Net Income for year	12,742	(3,876)	3,599,238	77,071	39,288
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	1,000	—	—	—	—
UTILITY EQUITY, END OF YEAR	132,173	369,525	35,812,902	485,886	292,817
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	408,235	756,746	55,006,309	1,656,486	528,149
Other Operating Revenue	6,915	15,280	2,601,735	13,576	23,870
TOTAL REVENUE	415,150	772,026	57,608,044	1,670,062	552,019
EXPENSE					
Power Purchased	354,121	687,328	46,016,583	1,400,583	439,965
Local Generation	—	—	—	—	—
Operation and Maintenance	12,249	19,088	2,099,067	35,405	12,806
Billing and Collecting	11,887	14,880	2,267,210	65,069	8,180
Administration	16,037	30,726	1,702,066	35,311	32,844
Depreciation Less Amortization	6,991	22,980	1,859,302	38,521	13,908
Financial Expense	1,123	900	64,578	18,102	5,028
TOTAL EXPENSE	402,408	775,902	54,008,806	1,592,991	512,731
Income Before Extraordinary/ Unusual Items	12,742	(3,876)	3,599,238	77,071	39,288
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	12,742	(3,876)	3,599,238	77,071	39,288

Municipal Electrical Utilities Financial

Municipality	Total
Number of Customers	2,735,928
A. BALANCE SHEET	
FIXED ASSETS	\$
Plant and Facilities.....	4,898,664,538
Less: Accumulated Depreciation	1,657,307,466
Net Fixed Assets.....	3,241,357,072
CURRENT ASSETS	
Cash and Bank	115,743,536
Investments.....	269,842,386
Accounts Receivable.....	364,569,327
Unbilled Revenue	384,433,972
Inventory.....	186,086,140
Other	8,783,698
Total Current Assets.....	1,329,459,059
OTHER ASSETS	35,483,161
EQUITY IN ONTARIO HYDRO	2,718,236,117
TOTAL ASSETS	7,324,535,409
DEBT FROM BORROWINGS	
Debentures and Other Long	
Term Debt	256,253,886
Less Sinking Fund on	
Debentures	24,524,829
	231,729,057
Less Payments due within	
one year.....	27,940,554
Total	203,788,503
LIABILITIES	
Current Liabilities	575,335,009
Other Liabilities	98,039,628
Total	673,374,637
DEFERRED CREDIT	
Contributed Capital	
Subject to Amortization	735,039,502
Less Amortization	112,117,354
	622,922,148
RESERVES	965,636
UTILITY EQUITY	3,105,248,368
EQUITY IN ONTARIO HYDRO	2,718,236,117
TOTAL DEBT, LIABILITIES & EQUITY	7,324,535,409

Statements for the Year Ended December 31, 1990

Municipality	Total
Number of Customers	2,735,928
B. STATEMENT OF EQUITY	\$
Utility Equity, beginning of year	2,818,939,358
Net Income for year	284,269,142
Capital Contributions in respect of land/street lighting plant received in year	—
Adjustments	2,039,868
UTILITY EQUITY, END OF YEAR	3,105,248,368
C. STATEMENT OF OPERATIONS	
REVENUE	
Service Revenue	5,154,308,644
Other Operating Revenue	128,672,543
TOTAL REVENUE	5,282,981,187
EXPENSE	
Power Purchased	4,343,541,199
Local Generation	3,397,705
Operation and Maintenance	243,268,671
Billing and Collecting	96,663,512
Administration	134,266,707
Depreciation Less Amortization	151,003,173
Financial Expense	31,563,046
TOTAL EXPENSE	5,003,704,013
Income Before Extraordinary/ Unusual Items	279,277,174
Extraordinary/Unusual Item(s)	(4,991,968)
NET INCOME	284,269,142

STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is, average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 42.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills is published separately from this publication. Readers who require this information may obtain it by request to the Municipal and Industrial Service Department of the Regions Branch, at the Ontario Hydro Head Office, Toronto.

MUNICIPAL UTILITY ELECTRICITY THE FORTY MAJOR MUNICIPAL For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Toronto	9,648,874,776	592,351,871	217,540	1,815,549,053	119,465,609	185,023	821	6.58
Hamilton	5,940,094,031	298,834,198	128,036	953,114,980	66,660,945	115,965	688	6.99
North York	5,792,559,874	339,622,242	144,045	1,508,827,514	94,418,466	126,594	993	6.26
Mississauga	5,482,310,799	298,796,055	140,658	1,170,223,991	72,527,100	123,620	796	6.20
Scarborough	4,604,857,629	260,892,219	127,534	1,286,727,120	77,843,806	110,288	975	6.05
Ottawa	4,564,302,484	243,768,069	133,092	1,205,020,735	69,121,078	117,274	863	5.74
Etobicoke	3,658,984,968	210,157,712	93,948	847,930,130	55,442,213	85,018	833	6.54
London	2,876,615,352	164,397,872	112,122	957,499,186	61,739,585	100,957	805	6.45
Windsor	2,648,890,801	144,830,959	69,482	590,772,281	37,894,707	61,460	805	6.41
Brampton	2,243,426,842	131,338,516	62,675	649,393,966	42,303,141	55,053	991	6.51
Kitchener Wilmot	1,831,303,068	105,114,064	62,028	603,941,067	37,396,088	55,083	926	6.19
St. Catharines	1,767,742,806	98,544,028	48,673	392,103,597	27,743,106	43,336	760	7.08
Markham	1,480,174,434	89,346,309	46,910	533,755,620	34,745,608	40,144	1,115	6.51
Oakville	1,401,470,459	78,000,306	36,868	384,669,002	24,927,167	32,318	1,004	6.48
Vaughan	1,293,040,205	80,143,833	35,961	335,763,538	22,570,635	28,539	988	6.72
Burlington	1,243,155,781	73,801,694	43,156	451,348,770	29,456,553	38,324	991	6.53
Oshawa	1,235,863,388	68,515,252	42,303	533,738,401	30,159,027	37,954	1,173	5.65
Thunder Bay	1,078,492,851	65,379,890	45,476	379,297,316	25,872,369	40,608	784	6.82
Nepean	1,041,473,897	60,034,049	36,521	421,425,795	26,880,004	32,803	1,078	6.38
Guelph	1,029,229,450	58,644,464	30,456	303,899,782	20,009,291	27,177	946	6.58
Cambridge N. Dumfries ..	1,012,490,208	59,200,429	34,154	316,585,505	20,257,125	30,160	894	6.40
Waterloo North	1,009,120,590	60,116,921	34,014	343,864,727	22,325,040	28,610	1,031	6.49
York	967,608,692	55,006,309	35,619	309,269,087	19,313,075	31,452	822	6.24
Sudbury	883,408,425	56,398,503	37,930	423,703,905	28,332,744	34,115	1,037	6.69
East York	815,642,358	47,786,678	25,119	231,049,732	14,640,785	22,452	859	6.34
Gloucester	794,323,869	46,037,294	32,452	364,707,040	23,017,927	29,045	1,055	6.31
Brantford	785,780,226	45,274,674	30,361	267,183,092	17,116,598	27,571	815	6.41
Peterborough	765,922,012	44,100,631	27,547	325,576,504	19,587,646	23,977	1,141	6.02
Barrie	730,678,101	43,609,527	24,790	239,813,184	15,974,784	21,456	967	6.66
Kingston	716,431,172	42,305,939	25,207	234,477,951	15,181,818	20,988	938	6.47
Niagara Falls	688,575,993	41,698,887	29,991	234,813,950	16,176,565	26,656	741	6.89
Richmond Hill	639,283,490	40,207,350	24,347	250,887,738	16,876,003	21,067	1,013	6.73
North Bay	571,560,822	36,045,153	21,804	240,052,222	16,516,905	18,999	1,059	6.88
Pickering	548,617,786	33,618,294	22,372	267,076,577	17,250,550	20,307	1,112	6.46
Whitby	540,767,639	30,928,312	19,117	221,224,740	13,844,103	17,372	1,087	6.26
Sarnia	516,526,869	29,884,783	18,065	144,578,983	9,854,634	16,006	753	6.82
Belleville	504,436,714	28,350,481	14,906	145,659,362	9,225,793	12,646	963	6.33
Milton	434,605,039	25,651,256	10,835	140,581,960	9,182,279	8,948	1,311	6.53
Newmarket	419,940,670	24,723,723	15,913	159,985,045	10,065,572	13,544	1,021	6.29
Stoney Creek	419,330,541	24,753,355	16,386	164,009,145	10,752,370	14,593	950	6.56
Total	74,627,915,111	4,278,212,101	2,158,413	20,350,102,293	1,302,668,814	1,897,502	901	6.40

SALES, REVENUE AND CUSTOMERS
ELECTRICAL UTILITIES
December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
5,955,554,212	374,819,694	32,485	15,307	6.29	1,812,807,711	94,503,478	32	5.21	64,963,800	3,443,090
1,491,730,109	79,380,163	12,057	10,396	5.32	3,466,325,462	150,937,294	14	4.35	28,923,480	1,504,825
3,992,884,025	229,079,453	17,446	19,171	5.74	252,748,455	11,416,650	5	4.52	38,099,880	2,207,673
3,560,385,174	193,942,179	17,029	17,841	5.45	723,661,954	31,878,507	9	4.41	28,039,680	1,533,612
2,839,540,989	161,623,075	17,239	14,103	5.69	442,853,760	19,595,564	7	4.42	35,735,760	1,970,432
2,801,091,869	148,643,069	15,806	14,864	5.31	533,420,440	25,235,169	12	4.73	24,769,440	1,354,753
2,619,437,956	145,538,378	8,926	24,867	5.56	168,881,802	7,537,986	4	4.46	22,735,080	1,237,796
1,631,173,503	89,284,598	11,160	12,392	5.47	264,061,343	12,489,044	5	4.73	23,881,320	1,309,497
1,156,942,820	64,849,072	8,014	11,926	5.61	887,059,020	41,951,453	8	4.73	14,116,680	780,727
1,357,250,596	77,489,245	7,618	15,239	5.71	220,014,920	10,319,998	4	4.69	16,767,360	949,226
987,891,416	55,259,641	6,941	11,921	5.59	222,143,785	11,413,108	4	5.14	17,326,800	959,227
544,950,478	31,567,681	5,331	8,637	5.79	817,275,131	38,267,392	6	4.68	13,413,600	742,594
905,260,750	52,055,797	6,765	11,439	5.75	29,703,224	1,292,004	1	4.35	11,454,840	649,757
610,013,552	33,881,940	4,547	11,969	5.55	397,886,905	17,642,662	3	4.43	8,901,000	492,022
925,226,638	54,925,112	7,421	10,782	5.94	26,797,269	1,370,394	1	5.11	5,252,760	301,733
781,404,091	43,470,112	4,832	14,076	5.56	—	—	—	—	10,402,920	580,243
502,506,908	26,822,477	4,345	9,671	5.34	189,589,199	9,359,553	4	4.94	10,028,880	528,195
664,010,585	37,240,903	4,867	11,466	5.61	21,354,830	1,367,831	1	6.41	13,830,120	759,507
498,762,142	27,667,533	3,716	11,291	5.55	115,517,680	4,910,739	2	4.25	5,768,280	320,774
589,162,638	32,391,927	3,277	15,281	5.50	127,433,430	5,807,332	2	4.56	8,733,600	473,804
642,068,834	36,096,783	3,993	13,553	5.62	45,751,709	2,251,700	1	4.92	8,084,160	444,856
601,599,133	34,706,595	5,403	9,502	5.77	56,497,770	2,727,990	1	4.83	7,158,960	403,296
499,066,834	28,669,362	4,165	10,058	5.74	154,011,011	6,688,134	2	4.34	5,261,760	298,463
452,529,720	27,753,469	3,815	9,765	6.13	—	—	—	—	7,174,800	431,290
552,409,891	31,372,231	2,666	17,280	5.68	25,448,575	1,252,068	1	4.92	6,734,160	385,522
425,001,269	23,080,350	3,407	10,710	5.43	—	—	—	—	4,615,560	249,887
510,323,254	27,896,460	2,790	15,386	5.47	—	—	—	—	8,273,880	451,616
386,410,577	21,533,265	3,569	9,206	5.57	46,878,211	2,332,069	1	4.97	7,056,720	383,616
444,490,754	25,017,184	3,333	11,718	5.63	42,039,403	2,063,374	1	4.91	4,334,760	247,312
439,155,126	25,042,154	4,218	8,740	5.70	37,877,255	1,837,882	1	4.85	4,920,840	278,568
401,190,319	23,002,571	3,334	10,107	5.73	45,013,164	1,897,097	1	4.21	7,558,560	421,801
383,020,232	22,813,838	3,280	10,149	5.96	—	—	—	—	5,375,520	311,179
327,932,720	19,168,275	2,805	9,880	5.85	—	—	—	—	3,575,880	207,973
277,764,089	16,207,785	2,065	11,655	5.84	—	—	—	—	3,777,120	218,453
298,320,383	15,899,806	1,744	14,370	5.33	15,434,076	801,428	1	5.19	5,788,440	311,083
247,916,296	14,500,192	2,057	10,127	5.85	117,987,910	5,035,126	2	4.27	6,043,680	351,033
354,511,712	18,895,658	2,260	13,200	5.33	—	—	—	—	4,265,640	235,206
267,273,970	15,115,965	1,886	11,898	5.66	24,393,989	1,336,178	1	5.48	2,355,120	135,164
256,827,585	14,413,316	2,369	9,728	5.61	—	—	—	—	3,128,040	174,205
251,265,636	13,885,886	1,793	11,790	5.53	—	—	—	—	4,055,760	218,677
42,434,258,785	2,415,003,194	260,774	13,771	5.69	11,330,869,393	525,519,204	137	4.64	512,684,640	28,258,687

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Ailsa Craig	7,109,055	446,739	333	3,699,779	229,981	280	1,117	6.22
Ajax	374,066,870	22,944,659	17,897	152,848,698	10,138,179	16,335	812	6.63
Alexandria	54,118,002	3,272,215	1,719	21,762,360	1,403,405	1,447	1,259	6.45
Alfred	15,084,947	902,618	546	8,644,772	537,892	463	1,612	6.22
Alliston	58,720,233	3,666,236	2,772	23,612,045	1,613,067	2,318	886	6.83
Almonte	33,270,287	2,212,245	1,892	22,392,595	1,549,886	1,659	1,131	6.92
Alvinston	5,791,378	359,409	403	3,032,239	197,407	337	761	6.51
Amherstburg	80,832,043	4,901,944	3,116	38,345,912	2,440,991	2,751	1,174	6.37
Ancaster	34,751,910	2,204,400	1,815	25,669,031	1,667,817	1,658	1,294	6.50
Apple Hill	1,817,300	117,626	117	1,356,000	87,874	99	1,141	6.48
Arkona	3,282,230	196,526	225	2,334,370	140,286	191	1,029	6.01
Arnprior	130,199,886	7,006,865	3,122	32,152,791	2,011,368	2,647	1,021	6.26
Arthur	24,400,590	1,472,377	861	8,932,190	573,652	700	1,083	6.42
Atikokan Twp.	50,434,927	2,869,733	1,951	14,062,498	1,041,294	1,607	729	7.40
Aurora	274,801,829	16,642,125	9,423	100,026,743	6,640,815	8,352	1,012	6.64
Avonmore	2,092,510	133,797	155	1,538,350	99,278	135	950	6.45
Aylmer	65,206,144	3,729,593	2,493	34,017,759	2,046,215	2,157	1,323	6.02
Bancroft	32,694,687	2,122,734	1,218	12,699,118	843,482	905	1,194	6.64
Barrie	730,678,101	43,609,527	24,790	239,813,184	15,974,784	21,456	967	6.66
Barry's Bay	12,428,964	793,764	602	5,304,513	350,122	465	955	6.60
Bath	9,215,306	572,769	521	6,203,564	399,238	461	1,136	6.44
Beachburg	6,392,430	409,767	346	4,627,700	303,707	300	1,294	6.56
Beeton	12,559,839	883,655	855	7,881,067	558,370	759	853	7.08
Belle River	28,870,440	1,862,725	1,621	18,783,620	1,272,320	1,461	1,099	6.77
Belleville	504,436,714	28,350,481	14,906	145,659,362	9,225,793	12,646	963	6.33
Belmont	9,371,751	583,342	517	6,577,516	416,759	458	1,194	6.34
Blandford Blenheim	18,688,896	1,175,843	799	9,234,686	600,756	665	1,166	6.51
Blenheim	46,468,786	2,683,215	1,819	15,888,644	978,783	1,560	857	6.16
Bloomfield	8,721,397	535,535	346	3,572,378	228,561	266	1,119	6.40
Blyth	12,412,492	751,327	444	5,104,819	318,148	362	1,178	6.23
Bobcaygeon	33,867,753	2,192,881	1,561	20,628,613	1,355,050	1,269	1,403	6.57
Bothwell	7,832,861	498,906	429	4,053,996	265,517	340	1,002	6.55
Bracebridge	44,620,648	2,783,753	2,175	21,254,260	1,377,740	1,698	1,076	6.48
Bradford	69,897,025	4,437,018	3,891	38,121,951	2,569,813	3,519	907	6.74
Brampton	2,243,426,842	131,338,516	62,675	649,393,966	42,303,141	55,053	991	6.51
Brantford	785,780,226	45,274,674	30,361	267,183,092	17,116,598	27,571	815	6.41
Brantford Twp.	81,874,340	5,414,595	2,695	29,562,476	1,905,953	1,779	1,401	6.45
Brechin	3,053,320	202,229	133	1,266,066	82,956	95	1,147	6.55
Brighton	38,916,486	2,530,350	1,952	24,432,455	1,610,336	1,687	1,212	6.59
Brook	49,299,964	3,151,396	2,213	28,058,102	1,834,984	1,876	1,249	6.54

SALES, REVENUE AND CUSTOMERS

December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
3,270,316	188,278	53	5,047	5.76	—	—	—	—	138,960	7,622
217,976,012	12,406,792	1,562	11,950	5.69	—	—	—	—	3,242,160	181,377
31,888,002	1,853,173	272	9,559	5.81	—	—	—	—	467,640	26,599
6,257,295	368,921	83	6,438	5.90	—	—	—	—	182,880	10,189
34,489,708	2,047,091	454	6,562	5.94	—	—	—	—	618,480	36,120
10,554,772	677,595	233	3,875	6.42	—	—	—	—	322,920	19,514
2,616,219	154,829	66	3,303	5.92	—	—	—	—	142,920	7,733
41,611,691	2,434,774	365	9,474	5.85	—	—	—	—	874,440	49,317
8,532,079	504,066	157	4,500	5.91	—	—	—	—	550,800	30,315
443,300	27,761	18	2,052	6.26	—	—	—	—	18,000	978
820,780	50,098	34	2,012	6.10	—	—	—	—	127,080	6,842
97,374,615	4,908,896	475	17,155	5.04	—	—	—	—	672,480	36,701
15,291,280	869,420	161	7,818	5.69	—	—	—	—	177,120	9,687
35,604,189	1,906,603	344	8,675	5.35	—	—	—	—	768,240	43,126
173,270,286	9,861,703	1,071	13,622	5.69	—	—	—	—	1,504,800	85,194
503,400	31,871	20	2,208	6.33	—	—	—	—	50,760	2,831
30,711,745	1,790,048	336	7,875	5.83	—	—	—	—	476,640	26,944
19,669,049	1,223,366	313	5,392	6.22	—	—	—	—	326,520	18,958
444,490,754	25,017,184	3,333	11,718	5.63	42,039,403	2,063,374	1	4.91	4,334,760	247,312
6,872,811	426,797	137	4,150	6.21	—	—	—	—	251,640	14,227
2,830,302	175,542	60	3,998	6.20	—	—	—	—	181,440	10,439
1,671,130	108,060	46	3,027	6.47	—	—	—	—	93,600	5,393
4,404,812	302,393	96	3,599	6.87	—	—	—	—	273,960	16,006
9,587,140	586,278	160	5,121	6.12	—	—	—	—	499,680	28,302
354,511,712	18,895,658	2,260	13,200	5.33	—	—	—	—	4,265,640	235,206
2,664,275	159,340	59	3,763	5.98	—	—	—	—	129,960	7,243
9,244,690	539,264	134	5,749	5.83	—	—	—	—	209,520	11,851
30,061,382	1,689,721	259	9,710	5.62	—	—	—	—	518,760	27,711
5,047,139	302,350	80	5,257	5.99	—	—	—	—	101,880	5,769
7,075,113	416,833	82	7,190	5.89	—	—	—	—	232,560	13,346
12,978,500	840,447	292	3,755	6.48	—	—	—	—	260,640	15,384
3,610,385	230,679	89	3,419	6.39	—	—	—	—	168,480	9,425
22,666,908	1,377,098	477	4,089	6.08	—	—	—	—	699,480	39,635
30,821,074	1,816,109	372	6,867	5.89	—	—	—	—	954,000	53,269
1,357,250,596	77,489,245	7,618	15,239	5.71	220,014,920	10,319,998	4	4.69	16,767,360	949,226
510,323,254	27,896,460	2,790	15,386	5.47	—	—	—	—	8,273,880	451,616
51,951,144	3,294,903	916	4,726	6.34	—	—	—	—	360,720	20,745
1,752,334	109,602	38	3,843	6.25	—	—	—	—	34,920	2,020
13,836,751	867,827	265	4,522	6.27	—	—	—	—	647,280	37,745
20,772,422	1,292,870	337	5,183	6.22	—	—	—	—	469,440	27,542

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Brockville	307,381,616	17,904,940	8,774	88,935,863	5,819,983	7,593	980	6.54
Brussels	10,180,158	623,132	495	5,884,854	374,700	406	1,232	6.37
Burford	8,981,125	588,438	473	4,823,080	321,500	355	1,132	6.67
Burk's Falls	12,155,398	769,575	491	5,096,757	328,672	377	1,127	6.45
Burlington	1,243,155,781	73,801,694	43,156	451,348,770	29,456,553	38,324	991	6.53
Cache Bay	5,295,929	337,127	277	4,534,307	291,343	254	1,494	6.43
Caledon	73,248,606	4,769,735	2,504	22,869,157	1,578,528	1,983	961	6.90
Cambridge N. Dumfries ..	1,012,490,208	59,200,429	34,154	316,585,505	20,257,125	30,160	894	6.40
Campbellford	45,652,234	2,521,223	1,755	19,533,793	1,127,095	1,445	1,133	5.77
Capreol	27,863,947	1,676,231	1,475	18,372,028	1,186,605	1,363	1,131	6.46
Cardinal	12,483,179	717,111	757	6,456,220	397,665	676	802	6.16
Carleton Place	59,095,265	3,566,602	3,232	34,306,289	2,203,050	2,910	997	6.42
Casselman	26,547,275	1,625,511	1,007	14,584,265	941,078	860	1,456	6.45
Chalk River	7,322,214	439,373	384	5,162,020	318,483	348	1,243	6.17
Chapleau Twp.	33,311,066	2,136,549	1,400	18,458,528	1,268,854	1,203	1,294	6.87
Chatham	415,462,871	25,250,684	16,229	125,031,137	8,671,021	14,218	740	6.94
Chatsworth	4,463,910	282,211	210	2,670,050	169,519	165	1,357	6.35
Chesley	19,317,301	1,187,248	925	11,085,424	725,888	786	1,183	6.55
Chesterville	27,510,413	1,583,650	708	9,205,608	560,388	619	1,260	6.09
Clifford	6,668,953	423,380	347	4,029,876	251,578	272	1,248	6.24
Clinton	29,391,229	1,871,088	1,520	14,577,359	975,274	1,291	945	6.69
Cobden	9,381,857	592,401	534	5,778,953	371,206	452	1,065	6.42
Cobourg	217,497,956	11,796,717	6,786	57,293,206	3,401,761	5,799	865	5.94
Cochrane	58,004,301	3,389,058	2,013	18,531,298	1,256,566	1,687	926	6.78
Colborne	20,334,235	1,253,357	925	12,651,393	812,918	801	1,331	6.43
Coldwater	13,634,804	829,974	614	8,021,551	511,154	508	1,332	6.37
Collingwood	246,746,743	13,377,071	7,455	77,385,154	4,670,306	6,411	1,037	6.04
Comber	6,496,836	413,823	307	2,888,399	190,851	257	963	6.61
Cookstown	11,182,574	672,200	561	7,112,919	438,034	480	1,280	6.16
Cottam	6,778,896	458,647	456	5,424,150	360,634	406	1,124	6.65
Creemore	13,501,610	852,199	582	8,871,050	570,554	511	1,444	6.43
Dashwood	3,533,120	227,003	222	2,672,600	171,623	175	1,318	6.42
Deep River	50,274,223	3,238,748	1,847	30,717,488	2,055,948	1,670	1,545	6.69
Delaware	5,302,723	359,956	324	4,217,007	285,818	295	1,208	6.78
Delhi	30,404,158	2,047,464	1,964	14,011,358	1,020,013	1,642	716	7.28
Deseronto	16,095,842	1,055,644	733	8,755,892	597,298	642	1,144	6.82
Drayton	9,077,905	578,580	434	3,629,486	232,822	355	917	6.41
Dresden	31,373,927	1,865,189	1,129	10,139,525	670,534	934	906	6.61
Dryden	63,770,985	3,941,464	2,883	23,705,833	1,691,034	2,425	808	7.13
Dublin	3,098,730	200,847	128	1,107,700	71,793	92	982	6.48

SALES, REVENUE AND CUSTOMERS

December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
216,073,713	11,829,551	1,181	15,169	5.47	—	—	—	—	2,372,040	133,503
4,130,064	250,050	89	3,867	6.05	—	—	—	—	165,240	9,382
3,874,365	249,925	118	2,760	6.45	—	—	—	—	283,680	16,129
6,913,201	439,059	114	5,098	6.35	—	—	—	—	145,440	8,301
781,404,091	43,470,112	4,832	14,076	5.56	—	—	—	—	10,402,920	580,243
639,582	42,038	23	2,317	6.57	—	—	—	—	122,040	7,000
49,782,209	3,058,030	521	7,963	6.14	—	—	—	—	597,240	34,483
642,068,834	36,096,783	3,993	13,553	5.62	45,751,709	2,251,700	1	4.92	8,084,160	444,856
25,611,201	1,382,875	310	6,885	5.40	—	—	—	—	507,240	26,877
9,051,639	505,679	112	6,857	5.59	—	—	—	—	440,280	24,036
5,787,199	316,025	81	5,881	5.46	—	—	—	—	239,760	12,984
24,187,416	1,375,916	322	6,440	5.69	—	—	—	—	601,560	32,636
11,741,250	702,658	147	6,656	5.98	—	—	—	—	221,760	12,637
2,031,674	117,340	36	4,703	5.78	—	—	—	—	128,520	6,914
14,479,578	861,858	197	6,125	5.95	—	—	—	—	372,960	20,984
286,171,134	16,353,466	2,011	11,748	5.71	—	—	—	—	4,260,600	242,745
1,676,500	106,901	45	3,105	6.38	—	—	—	—	117,360	6,799
7,890,237	497,256	139	4,799	6.30	—	—	—	—	341,640	19,545
18,159,365	1,034,998	89	16,449	5.70	—	—	—	—	145,440	7,762
2,447,917	155,079	75	2,720	6.34	—	—	—	—	191,160	10,723
14,250,470	872,347	229	5,141	6.12	—	—	—	—	563,400	32,467
3,410,664	214,294	82	3,553	6.28	—	—	—	—	192,240	10,726
159,065,350	8,374,646	987	13,665	5.26	—	—	—	—	1,139,400	61,196
39,011,123	2,126,650	326	10,127	5.45	—	—	—	—	461,880	25,001
7,239,682	433,538	124	4,905	5.99	—	—	—	—	443,160	25,101
5,492,293	349,482	106	4,318	6.36	—	—	—	—	120,960	6,836
107,324,365	5,682,852	1,042	8,726	5.30	60,818,264	2,950,753	2	4.85	1,218,960	64,300
3,471,277	215,367	50	5,785	6.20	—	—	—	—	137,160	7,705
3,944,375	234,606	81	3,612	5.95	—	—	—	—	125,280	7,009
1,224,426	89,563	50	2,041	7.31	—	—	—	—	130,320	7,650
4,482,600	270,117	71	5,261	6.03	—	—	—	—	147,960	8,589
792,480	52,181	47	1,405	6.58	—	—	—	—	68,040	3,899
18,855,455	1,162,866	177	8,827	6.17	—	—	—	—	701,280	41,790
998,236	67,174	29	2,971	6.73	—	—	—	—	87,480	5,364
15,806,000	995,778	322	4,155	6.30	—	—	—	—	586,800	33,676
7,019,910	437,960	91	6,428	6.24	—	—	—	—	320,040	18,885
5,326,019	322,771	79	5,840	6.06	—	—	—	—	122,400	6,987
20,836,242	1,196,008	195	8,859	5.74	—	—	—	—	398,160	21,947
38,965,352	2,172,253	458	7,216	5.57	—	—	—	—	1,099,800	58,343
1,936,670	125,943	36	4,483	6.50	—	—	—	—	54,360	3,161

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Dundalk	19,990,490	1,206,322	761	10,870,500	655,457	631	1,475	6.03
Dundas	143,931,205	8,988,005	7,547	76,965,507	5,180,524	6,847	947	6.73
Dunnville	39,403,084	2,638,305	2,299	15,578,708	1,184,344	1,919	683	7.60
Durham	21,769,612	1,402,239	1,183	9,752,319	695,584	1,000	826	7.13
Dutton	7,155,424	485,398	498	3,855,736	264,064	405	793	6.85
East York	815,642,358	47,786,678	25,119	231,049,732	14,640,785	22,452	859	6.34
East Zorra Tavistock	22,912,435	1,361,259	854	10,864,365	678,195	743	1,239	6.24
Eganville	12,129,981	805,326	661	6,187,317	413,681	520	997	6.69
Elmvale	18,386,249	1,142,832	707	7,945,050	510,587	586	1,142	6.43
Elmwood	2,226,585	157,271	175	1,703,599	115,888	146	946	6.80
Elora	23,133,631	1,487,806	1,295	13,668,915	893,305	1,098	1,038	6.54
Embrun	32,136,080	1,936,136	1,174	21,169,648	1,314,181	1,018	1,766	6.21
Ericau	5,556,974	336,554	403	3,819,800	237,699	333	962	6.22
Erin	52,377,965	2,688,319	1,029	12,287,602	769,437	867	1,181	6.26
Espanola	49,067,095	3,047,956	2,298	28,965,120	1,900,734	2,020	1,200	6.56
Essex	50,571,647	3,189,711	2,548	24,800,545	1,649,117	2,239	930	6.65
Etobicoke	3,658,984,968	210,157,712	93,948	847,930,130	55,442,213	85,018	833	6.54
Exeter	45,955,011	2,943,736	2,084	21,543,256	1,469,646	1,762	1,042	6.82
Fenelon Falls	25,152,932	1,594,611	1,143	15,027,654	961,497	952	1,334	6.40
Fergus	113,394,302	6,395,681	2,980	27,215,785	1,792,150	2,601	914	6.58
Finch	4,413,686	284,218	237	2,582,289	167,529	189	1,151	6.49
Flamborough	23,324,534	1,438,031	1,146	12,489,850	797,623	929	1,122	6.39
Flesherton	7,167,592	442,308	360	3,985,100	244,003	287	1,165	6.12
Forest	28,159,439	1,866,589	1,308	13,460,059	923,973	1,095	1,041	6.86
Fort Frances	87,743,693	4,429,983	3,771	47,054,349	2,458,275	3,301	1,195	5.22
Frankford	18,423,096	1,058,312	876	12,298,855	725,759	770	1,335	5.90
Georgina	33,061,599	1,966,773	1,369	17,974,081	1,098,486	1,148	1,329	6.11
Glencoe	19,220,759	1,235,506	897	7,053,100	476,446	729	812	6.76
Gloucester	794,323,869	46,037,294	32,452	364,707,040	23,017,927	29,045	1,055	6.31
Goderich	112,421,207	6,659,735	3,442	31,548,020	2,108,028	2,911	909	6.68
Goulbourn	27,813,650	1,752,533	1,245	19,590,634	1,264,054	1,090	1,520	6.45
Grand Bend	15,955,185	1,041,672	1,137	7,765,480	547,462	881	752	7.05
Grand Valley	12,240,314	797,252	632	8,138,609	527,725	538	1,322	6.48
Granton	3,020,388	188,675	135	1,547,532	90,425	113	1,141	5.84
Gravenhurst	47,765,978	2,938,911	2,157	23,949,298	1,622,794	1,772	1,127	6.78
Grimsby	130,027,518	8,032,464	7,020	67,113,305	4,534,018	6,280	897	6.76
Guelph	1,029,229,450	58,644,464	30,456	303,899,782	20,009,291	27,177	946	6.58
Haldimand	55,109,566	3,352,247	3,522	28,749,799	1,806,813	2,991	816	6.28
Halton Hills	349,045,508	22,262,859	12,902	154,262,511	10,444,463	11,487	1,146	6.77
Hamilton	5,940,094,031	298,834,198	128,036	953,114,980	66,660,945	115,965	688	6.99

SALES, REVENUE AND CUSTOMERS

December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
8,965,550	527,722	130	5,703	5.89	—	—	—	—	154,440	8,500
64,312,858	3,782,339	700	7,722	5.88	—	—	—	—	2,652,840	151,142
23,176,016	1,407,647	380	5,082	6.07	—	—	—	—	648,360	37,001
11,712,733	716,944	183	5,393	6.12	—	—	—	—	304,560	17,223
3,133,008	200,595	93	2,869	6.40	—	—	—	—	166,680	9,539
552,409,891	31,372,231	2,666	17,280	5.68	25,448,575	1,252,068	1	4.92	6,734,160	385,522
11,829,910	666,987	111	8,881	5.64	—	—	—	—	218,160	12,077
5,701,464	378,078	141	3,394	6.63	—	—	—	—	241,200	14,701
10,238,159	626,460	121	7,170	6.12	—	—	—	—	203,040	11,635
466,826	31,896	29	1,341	6.83	—	—	—	—	56,160	3,237
9,197,956	573,570	197	3,852	6.24	—	—	—	—	266,760	14,931
10,705,792	644,473	156	5,948	6.02	—	—	—	—	260,640	14,562
1,614,414	100,167	70	1,950	6.20	—	—	—	—	122,760	6,888
39,846,643	1,908,211	162	20,753	4.79	—	—	—	—	243,720	13,369
19,758,535	1,163,518	278	5,839	5.89	—	—	—	—	343,440	19,374
25,138,222	1,460,276	309	6,693	5.81	—	—	—	—	632,880	35,318
2,619,437,956	145,538,378	8,926	24,867	5.56	168,881,802	7,537,986	4	4.46	22,735,080	1,237,796
23,805,155	1,464,813	322	6,161	6.15	—	—	—	—	606,600	35,112
9,825,758	610,704	191	4,265	6.22	—	—	—	—	299,520	17,394
85,536,277	4,599,968	379	19,370	5.38	—	—	—	—	642,240	35,719
1,737,077	109,892	48	3,016	6.33	—	—	—	—	94,320	5,308
10,431,844	626,125	217	4,282	6.00	—	—	—	—	402,840	22,949
3,046,052	188,612	73	3,526	6.19	—	—	—	—	136,440	7,678
14,225,620	902,742	213	5,645	6.35	—	—	—	—	473,760	27,474
39,420,704	1,906,273	470	7,019	4.84	—	—	—	—	1,268,640	58,173
5,948,921	339,866	106	4,590	5.71	—	—	—	—	175,320	9,254
14,777,198	874,623	221	5,547	5.92	—	—	—	—	310,320	17,488
11,895,859	737,262	168	5,901	6.20	—	—	—	—	271,800	15,117
425,001,269	23,080,350	3,407	10,710	5.43	—	—	—	—	4,615,560	249,887
47,338,755	2,725,684	530	7,601	5.76	32,544,072	1,480,410	1	4.55	990,360	54,613
7,874,536	492,788	155	4,346	6.26	—	—	—	—	348,480	20,007
7,878,305	498,070	256	2,575	6.32	—	—	—	—	311,400	17,540
3,985,425	247,839	94	3,571	6.22	—	—	—	—	116,280	6,664
1,435,056	102,789	22	5,436	7.16	—	—	—	—	37,800	2,041
23,086,600	1,454,140	385	5,050	6.30	—	—	—	—	730,080	42,217
60,877,333	3,558,990	740	6,959	5.85	—	—	—	—	2,036,880	115,303
589,162,638	32,391,927	3,277	15,281	5.50	127,433,430	5,807,332	2	4.56	8,733,600	473,804
25,299,567	1,442,476	531	3,985	5.70	—	—	—	—	1,060,200	55,840
192,611,477	11,490,040	1,415	11,359	5.97	—	—	—	—	2,171,520	124,438
1,491,730,109	79,380,163	12,057	10,396	5.32	3,466,325,462	150,937,294	14	4.35	28,923,480	1,504,825

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Hanover	76,179,061	4,626,242	2,885	25,731,779	1,724,961	2,437	895	6.70
Harriston	20,211,275	1,271,191	881	8,704,989	590,505	742	972	6.78
Harrow	25,445,548	1,595,267	1,049	11,956,210	784,550	872	1,149	6.56
Hastings	11,619,762	738,654	594	7,272,069	476,073	492	1,239	6.55
Havelock	12,384,790	791,652	632	7,489,020	487,332	517	1,209	6.51
Hawkesbury	207,309,684	11,000,808	4,276	56,605,777	3,368,674	3,703	1,287	5.95
Hearst	101,844,083	5,810,592	2,359	28,610,160	1,818,931	2,012	1,176	6.36
Hensall	15,585,104	997,424	494	5,130,530	317,781	396	1,080	6.19
Holstein	1,561,840	104,766	114	1,146,000	76,591	91	1,049	6.68
Huntsville	51,266,584	3,107,504	1,762	16,502,129	1,104,156	1,378	1,001	6.69
Ingersoll	168,487,260	9,602,837	3,843	31,765,961	2,167,556	3,362	790	6.82
Iroquois	24,008,314	1,319,415	631	6,078,223	387,076	524	1,030	6.37
Iroquois Falls	26,678,733	1,678,364	1,836	14,850,188	1,019,984	1,663	744	6.87
Kanata	327,945,164	19,563,663	12,384	136,488,636	9,010,211	11,590	1,007	6.60
Kapuskasing	51,240,543	3,154,733	2,615	22,066,771	1,471,365	2,194	835	6.67
Kemptville	32,306,780	2,046,459	1,229	15,295,195	1,010,858	1,026	1,252	6.61
Kenora	115,420,218	6,817,591	5,533	50,901,941	3,268,652	4,719	917	6.42
Killaloe Stn	5,063,911	344,700	345	2,929,048	206,659	287	842	7.06
Kincardine	70,591,684	4,338,354	2,894	43,669,061	2,746,981	2,492	1,474	6.29
Kingston	716,431,172	42,305,939	25,207	234,477,951	15,181,818	20,988	938	6.47
Kingsville	43,016,671	2,782,571	2,325	24,420,092	1,644,626	1,981	1,015	6.73
Kirkfield	2,639,888	158,146	141	1,747,859	109,347	106	1,387	6.26
Kitchener Wilmot	1,831,303,068	105,114,064	62,028	603,941,067	37,396,088	55,083	926	6.19
L'Orignal	19,677,118	1,249,249	825	14,391,187	930,921	730	1,636	6.47
Lakefield	33,787,641	2,099,852	1,236	18,588,170	1,232,260	1,046	1,484	6.63
Lanark	7,715,609	524,324	413	4,316,530	295,050	324	1,107	6.84
Lancaster	8,658,947	540,578	389	5,215,466	334,877	312	1,397	6.42
Larder Lake Twp.	9,168,054	601,105	511	6,841,724	454,813	453	1,231	6.65
Latchford	4,019,895	237,513	212	2,475,010	157,407	171	1,206	6.36
Leamington	129,013,324	7,258,427	4,984	40,689,129	2,631,512	4,230	809	6.47
Lincoln	34,246,313	2,280,500	2,287	18,972,032	1,286,810	2,102	809	6.78
Lindsay	194,379,744	11,828,302	6,708	68,156,803	4,524,028	5,722	1,010	6.64
Listowel	64,141,022	3,931,202	2,253	22,214,286	1,496,672	1,945	960	6.74
London	2,876,615,352	164,397,872	112,122	957,499,186	61,739,585	100,957	805	6.45
Lucan	13,770,171	878,708	669	8,744,906	575,477	575	1,270	6.58
Lucknow	11,434,098	728,531	582	6,216,540	399,884	480	1,082	6.43
Madoc	16,233,832	1,015,631	746	8,461,769	544,951	580	1,218	6.44
Magnetawan	2,615,060	177,243	169	1,505,750	101,612	129	988	6.75
Markdale	20,309,008	1,264,520	743	8,640,269	567,743	594	1,216	6.57
Markham	1,480,174,434	89,346,309	46,910	533,755,620	34,745,608	40,144	1,115	6.51

SALES, REVENUE AND CUSTOMERS

December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
49,815,122	2,913,357	448	9,225	5.85	—	—	—	—	632,160	35,786
11,183,366	651,364	139	6,472	5.82	—	—	—	—	322,920	18,322
13,235,538	834,437	177	6,267	6.30	—	—	—	—	253,800	14,305
4,198,293	262,715	102	3,364	6.26	—	—	—	—	149,400	8,668
4,767,250	302,765	115	3,547	6.35	—	—	—	—	128,520	7,455
109,677,863	5,742,139	572	15,840	5.24	39,936,684	1,909,842	1	4.78	1,089,360	58,743
72,327,803	3,985,136	347	17,780	5.51	—	—	—	—	906,120	47,805
10,298,694	670,034	98	8,848	6.51	—	—	—	—	155,880	8,809
385,600	26,964	23	1,339	6.99	—	—	—	—	30,240	1,780
34,451,255	1,993,736	384	7,124	5.79	—	—	—	—	313,200	17,559
70,481,299	3,887,486	480	12,262	5.52	64,674,000	3,388,428	1	5.24	1,566,000	85,134
17,632,731	918,775	107	14,548	5.21	—	—	—	—	297,360	16,016
11,278,105	621,071	173	5,433	5.51	—	—	—	—	550,440	28,493
189,305,168	10,394,064	794	20,277	5.49	—	—	—	—	2,151,360	122,570
28,277,012	1,625,044	421	5,611	5.75	—	—	—	—	896,760	49,247
16,665,265	1,009,440	203	6,875	6.06	—	—	—	—	346,320	20,192
62,151,997	3,361,479	814	6,410	5.41	—	—	—	—	2,366,280	124,756
2,021,823	134,135	58	2,905	6.63	—	—	—	—	113,040	6,712
26,080,583	1,557,621	402	5,461	5.97	—	—	—	—	842,040	46,988
439,155,126	25,042,154	4,218	8,740	5.70	37,877,255	1,837,882	1	4.85	4,920,840	278,568
17,962,619	1,117,710	344	4,277	6.22	—	—	—	—	633,960	36,235
841,629	55,637	35	2,063	6.61	—	—	—	—	50,400	2,990
987,891,416	55,259,641	6,941	11,921	5.59	222,143,785	11,413,108	4	5.14	17,326,800	959,227
5,034,651	314,579	95	4,560	6.25	—	—	—	—	251,280	14,709
14,765,671	913,917	190	6,510	6.19	—	—	—	—	433,800	25,851
3,244,279	226,153	89	3,108	6.97	—	—	—	—	154,800	9,173
3,341,961	204,329	77	3,525	6.11	—	—	—	—	101,520	5,652
2,211,130	142,483	58	2,925	6.44	—	—	—	—	115,200	6,731
1,432,205	85,176	41	2,842	5.95	—	—	—	—	112,680	6,279
86,964,475	4,658,766	754	9,833	5.36	—	—	—	—	1,359,720	71,912
14,786,481	923,710	185	6,697	6.25	—	—	—	—	487,800	28,164
125,073,821	7,119,100	986	10,846	5.69	—	—	—	—	1,149,120	64,008
41,312,216	2,439,271	308	11,287	5.90	—	—	—	—	614,520	35,259
1,631,173,503	89,284,598	11,160	12,392	5.47	264,061,343	12,489,044	5	4.73	23,881,320	1,309,497
4,791,265	291,116	94	4,203	6.08	—	—	—	—	234,000	13,416
5,010,198	314,322	102	4,134	6.27	—	—	—	—	207,360	11,831
7,513,223	465,774	166	3,683	6.20	—	—	—	—	258,840	14,771
1,031,550	68,857	40	2,204	6.68	—	—	—	—	77,760	4,571
11,448,419	686,884	149	6,403	6.00	—	—	—	—	220,320	12,430
905,260,750	52,055,797	6,765	11,439	5.75	29,703,224	1,292,004	1	4.35	11,454,840	649,757

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Marmora	15,882,147	964,939	720	9,169,593	581,985	571	1,352	6.35
Martintown	1,882,530	121,306	126	1,342,700	87,208	107	1,046	6.49
Massey	12,863,147	745,401	519	7,715,765	468,072	437	1,458	6.07
Maxville	8,107,165	505,689	397	4,321,499	264,927	305	1,204	6.13
McGarry Twp.	6,816,000	440,925	401	5,149,780	336,908	368	1,182	6.54
Meaford	40,534,491	2,372,235	2,103	19,926,498	1,234,991	1,797	924	6.20
Merlin	4,010,818	269,736	315	2,763,500	182,120	249	925	6.59
Midland	168,664,557	9,690,127	5,794	56,963,850	3,678,259	5,032	958	6.46
Mildmay	8,658,421	551,599	502	6,278,297	398,926	415	1,279	6.35
Millbrook	10,499,515	662,881	558	6,864,795	444,493	468	1,257	6.47
Milton	434,605,039	25,651,256	10,835	140,581,960	9,182,279	8,948	1,311	6.53
Milverton	12,927,140	779,906	594	7,402,000	439,689	489	1,261	5.94
Mississauga	5,482,310,799	298,796,055	140,658	1,170,223,991	72,527,100	123,620	796	6.20
Mitchell	36,331,529	2,253,325	1,440	14,970,576	1,012,401	1,238	1,029	6.76
Moorefield	• 3,728,722	221,699	186	2,083,681	128,688	150	1,158	6.18
Morrisburg	29,801,242	1,910,468	1,193	14,503,772	956,913	1,018	1,187	6.60
Mount Brydges	11,275,468	738,261	756	7,046,643	473,296	670	890	6.72
Mount Forest	41,611,878	2,546,114	2,113	20,520,271	1,279,976	1,832	960	6.24
Nanticoke	58,735,916	3,992,324	4,120	32,134,848	2,320,588	3,564	761	7.22
Napanee	61,743,055	3,713,619	2,508	19,270,233	1,273,914	1,996	821	6.61
Nepean	1,041,473,897	60,034,049	36,521	421,425,795	26,880,004	32,803	1,078	6.38
Neustadt	3,896,880	246,615	280	2,847,100	179,416	235	1,014	6.30
Newburgh	4,848,456	310,872	297	3,231,300	213,103	255	1,064	6.59
Newbury	3,447,704	202,101	179	1,512,924	94,908	146	864	6.27
Newcastle	172,003,949	10,613,629	7,690	90,841,797	5,910,233	6,960	1,118	6.51
Newmarket	419,940,670	24,723,723	15,913	159,985,045	10,065,572	13,544	1,021	6.29
Niagara Falls	688,575,993	41,698,887	29,991	234,813,950	16,176,565	26,656	741	6.89
Niagara On The Lake	128,630,467	8,617,417	5,621	52,658,726	3,847,665	4,360	1,008	7.31
Nickel Centre	14,697,822	954,119	936	9,412,826	637,848	857	923	6.78
Nipigon Twp.	18,076,996	1,174,691	972	7,362,515	535,384	797	771	7.27
Norfolk	5,732,522	372,191	463	3,015,772	198,581	331	778	6.58
North Bay	571,560,822	36,045,153	21,804	240,052,222	16,516,905	18,999	1,059	6.88
North Dorchester Twp.	9,497,379	599,870	589	5,006,160	327,225	493	878	6.54
North York	5,792,559,874	339,622,242	144,045	1,508,827,514	94,418,466	126,594	993	6.26
Norwich	22,396,493	1,485,694	1,444	13,453,045	928,243	1,234	921	6.90
Norwood	13,738,701	863,723	720	8,946,539	572,536	625	1,230	6.40
Oakville	1,401,470,459	78,000,306	36,868	384,669,002	24,927,167	32,318	1,004	6.48
Oil Springs	4,059,030	270,083	361	2,529,970	170,914	277	778	6.76
Omeme	10,292,456	652,561	504	5,998,738	384,154	426	1,231	6.40
Orangeville	168,221,580	10,029,181	6,468	57,423,139	3,782,085	5,520	880	6.59

SALES, REVENUE AND CUSTOMERS

December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
6,398,634	376,208	149	3,603	5.88	—	—	—	—	313,920	17,614
491,950	33,222	19	2,158	6.75	—	—	—	—	47,880	2,786
4,934,262	292,951	82	5,140	5.94	—	—	—	—	213,120	12,140
3,638,066	223,300	92	3,406	6.14	—	—	—	—	147,600	8,364
1,479,020	91,817	33	3,521	6.21	—	—	—	—	187,200	10,598
19,815,633	1,114,336	306	5,432	5.62	—	—	—	—	792,360	42,250
1,151,918	80,086	66	1,574	6.95	—	—	—	—	95,400	5,530
110,545,827	5,950,909	762	12,382	5.38	—	—	—	—	1,154,880	61,727
2,173,124	140,932	87	2,082	6.49	—	—	—	—	207,000	11,762
3,496,840	220,362	90	3,238	6.30	—	—	—	—	137,880	8,033
267,273,970	15,115,965	1,886	11,898	5.66	24,393,989	1,336,178	1	5.48	2,355,120	135,164
5,292,580	326,177	105	4,200	6.16	—	—	—	—	232,560	13,040
3,560,385,174	193,942,179	17,029	17,841	5.45	723,661,954	31,878,507	9	4.41	28,039,680	1,533,612
20,976,833	1,240,422	202	8,919	5.91	—	—	—	—	384,120	22,102
1,554,321	91,953	36	3,598	5.92	—	—	—	—	90,720	5,058
14,909,750	914,727	175	7,182	6.14	—	—	—	—	387,720	22,118
4,050,985	246,011	86	4,019	6.07	—	—	—	—	177,840	10,154
20,703,167	1,222,776	281	5,888	5.91	—	—	—	—	388,440	21,611
25,327,388	1,593,401	556	3,851	6.29	—	—	—	—	1,273,680	72,990
41,818,702	2,381,687	512	6,833	5.70	—	—	—	—	654,120	36,276
498,762,142	27,667,533	3,716	11,291	5.55	115,517,680	4,910,739	2	4.25	5,768,280	320,774
954,740	63,924	45	1,768	6.70	—	—	—	—	95,040	5,291
1,530,756	92,084	42	3,189	6.02	—	—	—	—	86,400	4,777
1,869,260	105,268	33	4,582	5.63	—	—	—	—	65,520	3,525
78,943,472	4,560,168	730	9,305	5.78	—	—	—	—	2,218,680	123,879
256,827,585	14,413,316	2,369	9,728	5.61	—	—	—	—	3,128,040	174,205
401,190,319	23,002,571	3,334	10,107	5.73	45,013,164	1,897,097	1	4.21	7,558,560	421,801
74,959,421	4,696,634	1,261	4,954	6.27	—	—	—	—	1,012,320	58,802
4,957,756	307,118	79	5,366	6.19	—	—	—	—	327,240	18,780
10,556,801	633,664	175	5,027	6.00	—	—	—	—	157,680	9,061
2,573,830	164,338	132	1,663	6.38	—	—	—	—	142,920	8,272
327,932,720	19,168,275	2,805	9,880	5.85	—	—	—	—	3,575,880	207,973
4,342,179	259,310	96	3,809	5.97	—	—	—	—	149,040	8,385
3,992,884,025	229,079,453	17,446	19,171	5.74	252,748,455	11,416,650	5	4.52	38,099,880	2,207,673
8,556,088	531,872	210	3,379	6.22	—	—	—	—	387,360	21,666
4,626,922	294,936	95	4,102	6.37	—	—	—	—	165,240	9,434
610,013,552	33,881,940	4,547	11,969	5.55	397,886,905	17,642,662	3	4.43	8,901,000	492,022
1,426,820	95,520	84	1,415	6.69	—	—	—	—	102,240	5,769
4,165,918	246,291	78	4,568	5.91	—	—	—	—	127,800	7,338
109,589,201	6,200,367	948	9,553	5.66	—	—	—	—	1,209,240	67,524

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Orillia	295,384,963	17,500,163	10,698	111,179,578	6,661,498	9,263	1,014	5.99
Oshawa	1,235,863,388	68,515,252	42,303	533,738,401	30,159,027	37,954	1,173	5.65
Ottawa	4,564,302,484	243,768,069	133,092	1,205,020,735	69,121,078	117,274	863	5.74
Owen Sound	291,045,313	16,271,636	8,741	83,456,350	5,201,253	7,381	958	6.23
Paisley	10,963,860	675,279	492	7,865,350	486,140	421	1,572	6.18
Palmerston	18,949,822	1,182,499	1,011	9,773,604	646,836	858	959	6.62
Paris	66,282,097	4,206,497	3,335	27,196,467	1,886,888	2,928	774	6.94
Parkhill	15,887,824	977,916	702	8,047,012	524,223	576	1,179	6.51
Parry Sound	84,738,516	5,005,134	3,081	41,419,871	2,576,132	2,495	1,374	6.22
Pelham	18,277,342	1,208,355	1,197	10,100,816	704,550	1,007	838	6.98
Pembroke	161,314,444	9,848,861	6,669	66,223,938	4,333,271	5,540	1,004	6.54
Penetanguishene	78,740,073	4,613,404	2,708	35,540,464	2,240,488	2,374	1,244	6.30
Perth	98,718,515	5,600,844	3,169	28,944,165	1,867,243	2,546	969	6.45
Peterborough	765,922,012	44,100,631	27,547	325,576,504	19,587,646	23,977	1,141	6.02
Petrolia	36,651,909	2,369,066	1,870	15,483,348	1,082,805	1,593	816	6.99
Pickering	548,617,786	33,618,294	22,372	267,076,577	17,250,550	20,307	1,112	6.46
Pictou	45,974,016	2,841,087	2,291	22,002,443	1,484,472	1,844	1,015	6.75
Plantagenet	10,394,140	666,468	434	6,444,582	427,242	368	1,471	6.63
Point Edward	32,094,508	1,825,085	1,109	8,689,600	593,735	908	798	6.83
Port Burwell	4,145,533	239,782	431	2,692,860	187,817	348	645	6.97
Port Colborne	213,513,862	12,568,688	8,516	60,908,738	4,355,503	7,468	683	7.15
Port Elgin	86,554,892	4,524,670	2,755	51,127,074	3,034,667	2,430	1,788	5.94
Port Hope	203,216,614	11,208,213	4,499	52,817,953	3,326,671	3,931	1,126	6.30
Port McNicoll	15,529,782	967,715	989	12,422,606	770,229	931	1,116	6.20
Port Stanley	17,268,815	1,210,310	1,378	10,285,854	729,353	1,221	703	7.09
Prescott	47,837,611	2,880,430	2,227	18,255,710	1,152,629	1,889	805	6.31
Priceville	1,460,780	100,925	119	1,264,650	88,229	111	958	6.98
Rainy River	8,492,866	582,367	476	4,328,567	315,217	386	934	7.28
Red Rock	6,475,208	434,640	412	2,996,644	219,998	381	657	7.34
Renfrew	90,017,008	5,391,005	3,808	40,275,862	2,580,232	3,242	1,040	6.41
Richmond Hill	639,283,490	40,207,350	24,347	250,887,738	16,876,003	21,067	1,013	6.73
Ridgetown	28,678,431	1,851,082	1,379	10,180,100	725,206	1,156	736	7.12
Ripley	6,040,368	379,820	301	4,132,462	260,683	251	1,394	6.31
Rockland	62,194,092	3,893,948	2,567	42,955,433	2,769,289	2,325	1,591	6.45
Rockwood	19,919,222	1,226,660	868	16,122,041	1,005,716	739	1,853	6.24
Rodney	7,607,980	501,307	511	3,763,042	249,299	422	748	6.62
Rousseau	—	—	—	—	—	—	—	—
Russell	14,898,640	912,932	645	11,759,930	726,731	593	1,772	6.18
Sandwich West Twp.	89,399,823	5,649,742	5,576	65,409,203	4,148,608	5,209	1,068	6.34
Sarnia	516,526,869	29,884,783	18,065	144,578,983	9,854,634	16,006	753	6.82

SALES, REVENUE AND CUSTOMERS

December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
180,570,825	10,537,346	1,435	10,912	5.84	—	—	—	—	3,634,560	203,336
502,506,908	26,822,477	4,345	9,671	5.34	189,589,199	9,359,553	4	4.94	10,028,880	528,195
2,801,091,869	148,643,069	15,806	14,864	5.31	533,420,440	25,235,169	12	4.73	24,769,440	1,354,753
134,720,143	7,749,240	1,358	8,384	5.75	70,563,380	3,265,661	2	4.63	2,305,440	128,664
2,812,310	172,501	71	3,301	6.13	—	—	—	—	286,200	15,973
8,819,818	534,278	153	4,933	6.06	—	—	—	—	356,400	19,903
38,050,270	2,242,210	407	7,550	5.89	—	—	—	—	1,035,360	57,573
7,645,692	467,898	126	5,017	6.12	—	—	—	—	195,120	10,895
42,494,605	2,464,905	586	6,022	5.80	—	—	—	—	824,040	45,451
7,973,486	497,250	190	3,553	6.24	—	—	—	—	203,040	11,706
92,998,546	5,404,531	1,129	6,932	5.81	—	—	—	—	2,091,960	115,806
42,491,849	2,311,246	334	11,135	5.44	—	—	—	—	707,760	38,764
69,363,950	3,686,438	623	9,507	5.31	—	—	—	—	410,400	21,663
386,410,577	21,533,265	3,569	9,206	5.57	46,878,211	2,332,069	1	4.97	7,056,720	383,616
20,728,641	1,264,422	277	6,351	6.10	—	—	—	—	439,920	24,810
277,764,089	16,207,785	2,065	11,655	5.84	—	—	—	—	3,777,120	218,453
23,238,253	1,411,738	447	4,401	6.08	—	—	—	—	733,320	41,841
3,766,318	239,033	66	4,829	6.35	—	—	—	—	183,240	10,700
23,004,228	1,241,899	201	9,585	5.40	—	—	—	—	400,680	21,459
1,402,273	92,140	83	1,408	6.57	—	—	—	—	50,400	2,888
107,304,435	6,150,707	1,047	8,623	5.73	43,455,329	1,834,112	1	4.22	1,845,360	101,178
34,653,098	1,920,280	325	8,858	5.54	—	—	—	—	774,720	41,315
55,647,549	3,360,726	566	8,416	6.04	93,372,312	4,433,626	2	4.75	1,378,800	74,798
2,894,056	194,034	58	4,158	6.70	—	—	—	—	213,120	11,968
6,707,561	432,293	157	3,630	6.44	—	—	—	—	275,400	16,402
29,129,381	1,706,405	338	7,356	5.86	—	—	—	—	452,520	25,099
157,250	10,775	8	1,638	6.85	—	—	—	—	38,880	2,288
3,979,259	262,500	90	3,528	6.60	—	—	—	—	185,040	11,093
3,370,564	206,682	31	9,061	6.13	—	—	—	—	108,000	6,331
48,436,866	2,777,563	566	7,157	5.73	—	—	—	—	1,304,280	71,341
383,020,232	22,813,838	3,280	10,149	5.96	—	—	—	—	5,375,520	311,179
17,889,211	1,070,331	223	6,685	5.98	—	—	—	—	609,120	34,545
1,823,666	116,197	50	2,923	6.37	—	—	—	—	84,240	4,778
18,614,059	1,128,767	242	6,601	6.06	—	—	—	—	624,600	36,061
3,536,181	228,929	129	2,540	6.47	—	—	—	—	261,000	15,035
3,649,098	239,891	89	3,342	6.57	—	—	—	—	195,840	11,419
—	—	—	—	—	—	—	—	—	—	—
3,004,070	184,453	52	4,723	6.14	—	—	—	—	134,640	7,573
23,124,460	1,367,925	367	5,309	5.92	—	—	—	—	866,160	47,209
247,916,296	14,500,192	2,057	10,127	5.85	117,987,910	5,035,126	2	4.27	6,043,680	351,033

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Scarborough	4,604,857,629	260,892,219	127,534	1,286,727,120	77,843,806	110,288	975	6.05
Schreiber Twp.	22,486,104	1,438,906	872	12,924,123	847,172	742	1,448	6.55
Scugog	46,124,096	2,796,600	2,092	26,273,514	1,597,228	1,755	1,253	6.08
Seaforth	19,972,012	1,311,504	1,083	9,393,540	657,971	920	865	7.00
Shelburne	30,992,628	1,843,798	1,378	17,328,130	1,075,074	1,182	1,244	6.20
Simcoe	185,423,098	10,885,090	6,714	66,369,691	4,324,008	5,770	965	6.52
Sioux Lookout	40,898,858	2,692,946	1,507	20,179,363	1,380,504	1,270	1,340	6.84
Smiths Falls	119,949,296	6,679,723	4,483	41,619,541	2,658,698	3,793	922	6.39
South Dumfries	13,439,354	770,657	512	4,842,770	309,001	446	939	6.38
South River	10,861,260	674,109	560	6,562,440	418,239	454	1,205	6.37
South West Oxford	20,761,690	1,073,928	369	3,770,750	252,788	333	949	6.70
Southampton	39,879,127	2,300,883	2,023	26,251,936	1,640,663	1,827	1,230	6.25
Springfield	3,788,080	239,205	238	2,753,030	171,149	203	1,147	6.22
St. Catharines	1,767,742,806	98,544,028	48,673	392,103,597	27,743,106	43,336	760	7.08
St. Clair Beach	22,081,571	1,300,429	1,238	14,982,980	914,042	1,152	1,089	6.10
St. Marys	57,126,531	3,566,832	2,357	21,376,027	1,460,048	1,958	921	6.83
St. Thomas	304,858,272	18,315,016	12,002	94,405,127	6,635,617	10,626	751	7.03
Stayner	27,256,257	1,735,800	1,550	16,740,830	1,081,584	1,343	1,041	6.46
Stirling	18,440,551	1,114,318	913	10,326,749	637,835	767	1,131	6.18
Stoney Creek	419,330,541	24,753,355	16,386	164,009,145	10,752,370	14,593	950	6.56
Stratford	342,368,815	21,013,462	11,129	101,040,791	7,038,642	9,798	867	6.97
Strathroy	98,357,169	6,019,295	4,045	35,515,371	2,401,064	3,445	874	6.76
Sturgeon Falls	58,337,057	3,510,568	2,589	30,542,484	1,946,443	2,301	1,109	6.37
Sudbury	883,408,425	56,398,503	37,930	423,703,905	28,332,744	34,115	1,037	6.69
Sundridge	12,868,878	762,174	549	6,706,622	420,409	440	1,324	6.27
Tara	10,039,392	614,534	393	5,647,462	335,156	321	1,485	5.93
Tecumseh	63,802,213	3,857,284	3,461	35,008,924	2,289,776	3,212	930	6.54
Teeswater	11,755,071	711,555	502	6,521,110	402,269	425	1,291	6.17
Terrace Bay Twp.	26,039,459	1,623,453	942	14,882,493	965,483	846	1,464	6.49
Thamesville	8,512,732	512,471	450	3,556,770	214,916	353	840	6.04
Thedford	6,870,080	435,752	378	3,190,480	212,605	292	943	6.66
Thessalon	14,867,544	927,057	673	7,504,922	490,691	555	1,127	6.54
Thornbury	21,938,996	1,355,821	1,191	11,860,750	776,603	1,024	983	6.55
Thornedale	2,786,410	191,159	161	1,403,950	95,238	127	921	6.78
Thornton	5,565,510	332,050	237	4,496,300	274,459	212	1,767	6.10
Thorold	173,414,198	10,253,869	7,261	59,689,039	4,123,693	6,408	784	6.91
Thunder Bay	1,078,492,851	65,379,890	45,476	379,297,316	25,872,369	40,608	784	6.82
Tilbury	69,379,494	3,789,089	1,775	15,838,051	968,211	1,530	868	6.11
Tillsonburg	177,319,346	10,199,301	4,872	44,747,435	2,949,721	4,118	918	6.59
Toronto	9,648,874,776	592,351,871	217,540	1,815,549,053	119,465,609	185,023	821	6.58

SALES, REVENUE AND CUSTOMERS

December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
2,839,540,989	161,623,075	17,239	14,103	5.69	442,853,760	19,595,564	7	4.42	35,735,760	1,970,432
9,157,701	562,813	130	5,870	6.15	—	—	—	—	404,280	23,132
19,358,102	1,152,902	337	4,844	5.96	—	—	—	—	492,480	27,870
10,190,032	640,609	163	5,055	6.29	—	—	—	—	388,440	22,424
13,190,018	754,582	196	5,551	5.72	—	—	—	—	474,480	25,954
117,104,727	6,439,090	944	10,573	5.50	—	—	—	—	1,948,680	105,445
20,319,535	1,256,476	237	7,175	6.18	—	—	—	—	399,960	23,285
77,319,235	4,148,920	690	9,602	5.37	—	—	—	—	1,010,520	53,783
8,460,144	454,215	66	10,682	5.37	—	—	—	—	136,440	7,441
4,140,420	262,129	106	3,255	6.33	—	—	—	—	158,400	9,153
16,777,820	799,279	36	37,788	4.76	—	—	—	—	213,120	11,744
12,852,831	746,445	196	5,578	5.81	—	—	—	—	774,360	42,532
963,770	62,492	35	2,510	6.48	—	—	—	—	71,280	4,092
544,950,478	31,567,681	5,331	8,637	5.79	817,275,131	38,267,392	6	4.68	13,413,600	742,594
6,656,151	352,028	86	6,450	5.29	—	—	—	—	442,440	22,359
35,335,064	2,073,495	399	7,493	5.87	—	—	—	—	415,440	23,289
207,417,625	11,495,238	1,376	12,700	5.54	—	—	—	—	3,035,520	167,787
10,100,707	614,180	207	4,106	6.08	—	—	—	—	414,720	23,800
7,857,482	453,029	146	4,611	5.77	—	—	—	—	256,320	13,849
251,265,636	13,885,886	1,793	11,790	5.53	—	—	—	—	4,055,760	218,677
238,244,624	13,749,836	1,331	15,402	5.77	—	—	—	—	3,083,400	175,320
61,852,518	3,569,288	600	9,171	5.77	—	—	—	—	989,280	55,243
27,058,373	1,529,156	288	7,996	5.65	—	—	—	—	736,200	40,434
452,529,720	27,753,469	3,815	9,765	6.13	—	—	—	—	7,174,800	431,290
5,974,336	372,229	109	4,697	6.23	—	—	—	—	187,920	11,040
4,188,890	242,094	72	4,848	5.78	—	—	—	—	203,040	11,370
27,906,249	1,516,914	249	9,377	5.44	—	—	—	—	887,040	47,594
5,026,241	305,040	77	5,511	6.07	—	—	—	—	207,720	11,631
10,809,926	641,430	96	9,482	5.93	—	—	—	—	347,040	19,845
4,708,282	290,528	97	4,004	6.17	—	—	—	—	247,680	13,857
3,499,600	212,491	86	3,557	6.07	—	—	—	—	180,000	10,206
7,033,222	434,890	118	4,967	6.18	—	—	—	—	329,400	18,132
9,594,766	575,447	167	5,061	6.00	—	—	—	—	483,480	27,535
1,335,300	93,480	34	3,273	7.00	—	—	—	—	47,160	2,741
998,650	58,915	25	3,329	5.90	—	—	—	—	70,560	3,926
76,242,495	4,345,755	851	7,655	5.70	35,686,984	1,625,442	2	4.55	1,795,680	98,213
664,010,585	37,240,903	4,867	11,466	5.61	21,354,830	1,367,831	1	6.41	13,830,120	759,507
53,014,763	2,790,807	245	17,886	5.26	—	—	—	—	526,680	27,471
130,886,751	7,247,938	754	14,601	5.54	—	—	—	—	1,685,160	92,955
5,955,554,212	374,819,694	32,485	15,307	6.29	1,812,807,711	94,503,478	32	5.21	64,963,800	3,443,090

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Tottenham	41,138,840	2,415,690	1,300	12,168,167	784,313	1,162	901	6.45
Trenton	331,520,597	16,903,410	6,483	68,401,457	4,115,961	5,560	1,034	6.02
Tweed	17,966,962	1,081,966	840	9,719,278	603,854	690	1,177	6.21
Uxbridge	31,079,793	1,864,955	1,382	13,662,853	848,875	1,124	1,013	6.21
Vankleek Hill	20,353,746	1,279,610	936	12,793,455	808,782	811	1,356	6.32
Vaughan	1,293,040,205	80,143,833	35,961	335,763,538	22,570,635	28,539	988	6.72
Victoria Harbour	13,519,694	887,259	798	10,169,185	674,792	735	1,223	6.64
Walkerton	57,541,287	3,450,844	2,167	24,029,518	1,574,631	1,878	1,082	6.55
Wallaceburg	211,572,482	12,082,385	4,690	38,054,586	2,629,415	4,134	774	6.91
Wardsville	3,143,602	182,732	217	1,603,262	96,767	152	879	6.04
Warkworth	6,755,765	426,129	333	4,320,958	279,517	258	1,396	6.47
Wasaga Beach	85,310,354	5,570,440	6,225	62,750,589	4,245,549	5,669	933	6.77
Waterloo North	1,009,120,590	60,116,921	34,014	343,864,727	22,325,040	28,610	1,031	6.49
Watford	13,360,252	849,903	698	5,961,400	406,807	575	870	6.82
Waubashene	7,882,234	490,344	521	6,098,196	392,273	478	1,070	6.43
Webbwood	4,312,358	291,282	223	2,947,297	206,995	194	1,300	7.02
Welland	413,058,480	25,352,811	19,084	136,735,701	8,980,567	16,964	679	6.57
Wellington	14,515,392	892,960	694	7,885,826	500,835	594	1,129	6.35
West Lincoln	10,600,920	705,926	580	4,459,910	313,089	465	801	7.02
West Lorne	14,178,256	915,701	606	5,157,969	357,008	511	841	6.92
Westminster Twp.	17,573,715	1,099,230	1,076	11,628,690	749,036	932	1,040	6.44
Westport	9,202,828	579,976	403	5,287,178	342,303	315	1,408	6.47
Wheatley	12,950,732	828,501	661	5,864,041	389,752	539	905	6.65
Whitby	540,767,639	30,928,312	19,117	221,224,740	13,844,103	17,372	1,087	6.26
Whitchurch Stouffville ..	81,296,193	4,934,192	3,015	31,586,878	2,059,851	2,649	999	6.52
Wiarton	24,972,816	1,638,985	1,115	13,144,254	866,564	905	1,240	6.59
Williamsburg	3,094,082	201,333	204	1,920,150	128,304	172	964	6.68
Winchester	43,440,535	2,332,022	1,049	13,266,761	798,576	879	1,264	6.02
Windsor	2,648,890,801	144,830,959	69,482	590,772,281	37,894,707	61,460	805	6.41
Wingham	36,716,341	2,375,268	1,417	18,648,288	1,247,254	1,212	1,249	6.69
Woodstock	336,606,008	19,963,370	12,672	109,003,422	7,134,865	11,387	830	6.55
Woodville	6,865,655	408,235	342	4,578,770	275,415	287	1,348	6.02
Wyoming	12,014,430	756,746	787	6,908,870	443,008	687	843	6.41
York	967,608,692	55,006,309	35,619	309,269,087	19,313,075	31,452	822	6.24
Zorra	27,934,778	1,656,486	907	11,196,986	735,021	782	1,206	6.56
Zurich	8,462,770	528,149	407	5,178,100	330,828	328	1,320	6.39
Total	89,249,833,989	5,154,308,644	2,735,758	26,199,013,711	1,685,100,458	2,396,737	919	6.43

SALES, REVENUE AND CUSTOMERS

December 31, 1990

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
28,688,073	1,612,431	138	16,718	5.62	—	—	—	—	282,600	15,405
141,475,522	7,399,360	922	13,071	5.23	119,617,178	5,130,624	1	4.29	2,026,440	106,497
8,020,164	477,443	150	4,397	5.95	—	—	—	—	227,520	12,543
17,124,260	1,020,585	258	5,426	5.96	—	—	—	—	292,680	16,382
7,262,211	449,053	125	4,841	6.18	—	—	—	—	298,080	16,811
925,226,638	54,925,112	7,421	10,782	5.94	26,797,269	1,370,394	1	5.11	5,252,760	301,733
3,117,229	194,363	63	4,059	6.24	—	—	—	—	233,280	13,567
33,018,929	1,883,505	289	9,488	5.70	—	—	—	—	492,840	27,455
138,874,189	7,565,840	555	20,483	5.45	32,842,627	1,722,620	1	5.25	1,801,080	101,357
1,444,580	83,032	65	1,852	5.75	—	—	—	—	95,760	5,133
2,309,527	147,687	75	2,566	6.39	—	—	—	—	125,280	7,174
21,376,085	1,293,555	556	3,215	6.05	—	—	—	—	1,183,680	65,138
601,599,133	34,706,595	5,403	9,502	5.77	56,497,770	2,727,990	1	4.83	7,158,960	403,296
7,260,612	436,424	123	4,919	6.01	—	—	—	—	138,240	7,772
1,660,918	99,411	43	3,219	5.99	—	—	—	—	123,120	6,739
1,256,341	83,824	29	3,610	6.67	—	—	—	—	108,720	6,686
225,214,845	13,050,452	2,117	8,929	5.79	45,177,654	2,734,717	3	6.05	5,930,280	321,727
6,524,806	386,466	100	5,492	5.92	—	—	—	—	104,760	5,950
5,975,410	378,174	115	4,293	6.33	—	—	—	—	165,600	9,663
8,759,647	552,504	95	7,684	6.31	—	—	—	—	260,640	15,021
5,661,345	338,592	144	3,231	5.98	—	—	—	—	283,680	15,602
3,837,890	243,241	88	3,719	6.34	—	—	—	—	77,760	4,517
6,928,651	420,762	122	4,812	6.07	—	—	—	—	158,040	9,110
298,320,383	15,899,806	1,744	14,370	5.33	15,434,076	801,428	1	5.19	5,788,440	311,083
48,870,155	2,778,368	366	11,158	5.69	—	—	—	—	839,160	48,273
11,458,482	703,902	210	4,704	6.14	—	—	—	—	370,080	21,155
1,147,652	72,906	32	2,989	6.35	—	—	—	—	26,280	1,461
29,878,214	1,556,178	170	14,646	5.21	—	—	—	—	295,560	15,994
1,156,942,820	64,849,072	8,014	11,926	5.61	887,059,020	41,951,453	8	4.73	14,116,680	780,727
17,683,573	1,103,053	205	7,017	6.24	—	—	—	—	384,480	22,495
206,167,451	11,470,349	1,284	13,401	5.56	18,481,335	1,152,686	1	6.24	2,953,800	164,273
2,196,525	129,751	55	3,520	5.91	—	—	—	—	90,360	5,069
4,903,960	300,570	100	4,128	6.13	—	—	—	—	201,600	11,479
499,066,834	28,669,362	4,165	10,058	5.74	154,011,011	6,688,134	2	4.34	5,261,760	298,463
16,469,592	913,800	125	10,242	5.55	—	—	—	—	268,200	15,240
3,178,470	194,151	79	3,311	6.11	—	—	—	—	106,200	5,970
50,396,065,026	2,869,054,013	338,866	12,570	5.69	11,988,039,212	557,148,125	155	4.65	666,716,040	36,835,637

RETAIL CUSTOMERS

Ontario Hydro's Retail System provides service to approximately 918,000 customers with loads under 5,000 kW not served by municipalities or private power companies. This business is comparable in scope to that of a municipal utility. Service to retail customers, including residential, farm, and general service customers is administered through five regional offices, 45 area offices and the Retail Customer Division at head office. The various classes of service are described below.

Residential Service

Residential service is provided to single unit dwellings used only for living accommodation. It includes two classes of service—year-round and seasonal.

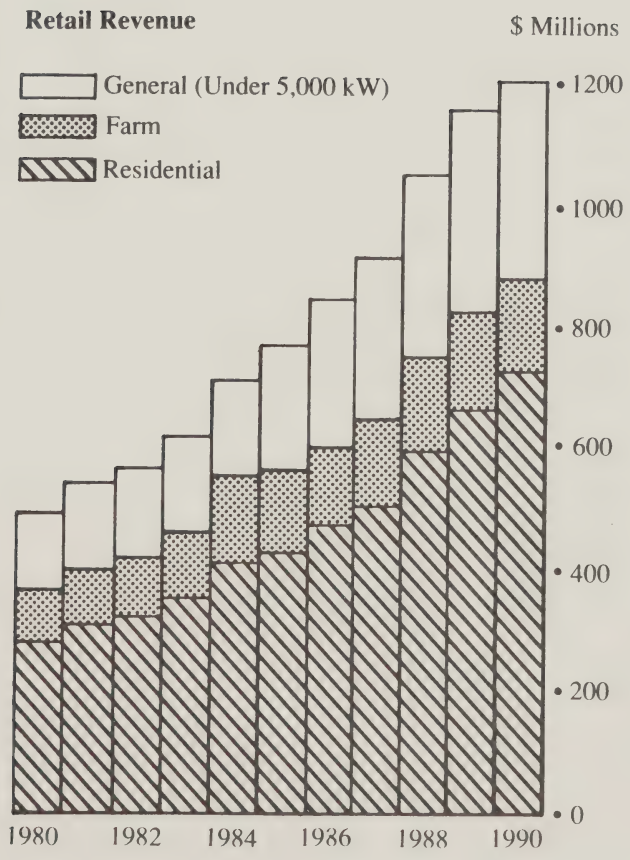
Year-Round Residential service is provided to dwellings considered to be customers' permanent residences. Individually metered dwelling units or bulk metered residential buildings of up to four dwelling units qualify. There are two classifications of year-round service for rate purposes. Class R1 service covers designated zones of high customer concentration where there are at least 100 customers in a group with a density of not less than 15 customers per kilometre of line, and class R2 covering normal customer densities.

Seasonal Residential service is provided to any single unit residential dwelling which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with the year-round residential service, there are two classifications of seasonal residential service for rate purposes, designated R3 and R4 for zones of high and normal customer densities respectively.

Farm Service

The Farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment actively engaged in the production and processing of farm products. For purposes of classification, a farm can include a year round residence as well as a business as long as the service to the year round residence is supplied through the same meter as the service to the business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term “agricultural production,” as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to raising pets, reforestation projects, the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are not classified as farms.



General Service

The General service class includes service to all businesses, excluding those that fall within the Farm class and includes bulk metered residential buildings of more than four dwelling units. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, sub-transmission, or transmission voltage.

PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS
as at DECEMBER 31, 1990

Areas By Region	Primary Line km	Number of Customers				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Western Region						
Beachville	2,668	9,855	119	5,846	1,646	17,466
Clinton	2,328	7,196	2,714	5,391	1,320	16,621
*Dundas	1,095	15,541	420	1,874	1,658	19,493
East Elgin	1,347	8,039	216	3,203	1,966	13,424
*Essex	1,729	16,809	1,878	4,625	2,275	25,587
*Guelph	2,603	9,359	1,278	4,920	1,560	17,117
Kent	2,751	8,861	1,161	6,362	1,941	18,325
Lambton	1,595	15,857	1,934	3,679	2,282	23,752
*Lincoln	1,131	10,545	695	2,052	1,230	14,522
Simcoe	2,724	16,115	3,497	6,231	2,169	28,012
Strathroy	2,563	7,786	50	5,247	1,475	14,558
TOTAL	22,534	125,963	13,962	49,430	19,522	208,877
Eastern Region						
*Arnprior	1,413	10,565	1,680	1,071	1,255	14,571
Bancroft	1,788	4,636	8,051	224	684	13,595
Brockville	1,833	10,050	2,507	1,802	1,398	15,757
*Cobden	2,862	14,742	4,196	1,914	1,966	22,818
Frankford	1,921	14,014	1,803	2,368	1,522	19,707
Kingston	2,444	25,569	4,269	1,880	3,117	34,835
Perth	3,222	12,016	6,303	2,512	1,636	22,467
Peterborough	2,589	14,081	6,375	2,300	1,854	24,610
Picton	1,424	8,721	1,802	2,000	1,099	13,622
Tweed	2,245	6,694	6,257	1,231	1,049	15,231
Vankleek Hill	2,179	12,403	1,043	3,401	1,576	18,423
Winchester	3,120	30,821	344	4,735	2,981	38,881
TOTAL	27,040	164,312	44,630	25,438	20,137	254,517

* Figures include non-utility generation accounts.

PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS (cont'd.)
as at DECEMBER 31, 1990

Areas By Region	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Georgian Bay Region						
*Fenelon Falls	2,269	13,015	8,102	2,357	1,502	24,976
Hockley Hills	3,535	19,937	1,030	4,596	2,235	27,798
Huronia	3,119	27,574	10,152	3,306	3,232	44,264
Lakeshore	2,457	19,326	2,038	2,902	2,009	26,275
Minden	1,499	4,962	10,586	162	1,059	16,769
*Muskoka	3,766	15,126	21,501	291	3,069	39,987
Newmarket	1,768	25,632	1,863	2,743	2,990	33,228
Owen Sound	3,052	11,530	10,180	3,664	1,898	27,272
Parry Sound	1,953	4,391	9,281	104	1,025	14,801
Penetang	1,244	6,738	10,179	552	1,097	18,566
*Walkerton	3,170	7,720	3,085	6,213	1,456	18,474
TOTAL	27,832	155,951	87,997	26,890	21,572	292,410
Northeastern Region						
*Algoma	1,074	10,416	1,265	132	1,428	13,241
*Kapuskasing	1,083	6,260	866	85	1,021	8,232
*Kirkland Lake	385	6,197	618	5	1,005	7,825
*Manitoulin	1,270	3,991	2,533	469	1,034	8,027
New Liskeard	1,434	7,904	814	905	1,654	11,277
*Nipissing	2,917	13,116	5,279	616	2,071	21,082
Sudbury	1,269	20,778	1,718	101	2,014	24,611
*Timmins	1,569	20,561	1,113	184	3,172	25,030
TOTAL	11,001	89,223	14,206	2,497	13,399	119,325
Northwestern Region						
*Dryden	1,400	6,425	808	65	1,750	9,048
*Fort Frances	1,302	2,673	1,006	574	708	4,961
Kenora	1,056	3,274	3,562	19	829	7,684
Thunder Bay	2,403	12,363	3,284	138	2,437	18,222
TOTAL	6,161	24,735	8,660	796	5,724	39,915
TOTAL RETAIL	94,720	562,785	169,545	105,051	80,987	918,368

* Figures include non-utility generation accounts.

RETAIL CUSTOMERS

ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	c
Residential Year-Round	1980	5,888,096,900	236,879,454	429,957	1,135*	4.02
	1981	5,808,757,400	257,530,560**	422,262	1,136*	4.44
	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
	1983	6,006,290,900	317,101,188***	432,898	1,164	5.28
	1984	6,606,569,000	372,196,016***	443,731	1,256	5.63
	1985	6,787,660,500	418,642,093***	458,022	1,255	6.17
	1986	7,153,181,800	462,290,375***	474,200	1,279	6.46
	1987	7,485,851,785	525,374,055***	493,795	1,289	7.02
	1988	8,363,751,200	599,968,902***	516,931	1,379	7.17
	1989	8,984,715,500	670,012,000***	542,872	1,413	7.46
	1990	9,193,891,400	725,155,000***	562,785	1,386	7.89
Residential Seasonal	1980	449,596,600	32,205,995	161,355	232*	7.16
	1981	487,495,900	36,932,597	163,046	250*	7.58
	1982	508,166,800	41,015,076	163,741	259	8.07
	1983	484,388,000	44,115,613	164,071	246	9.11
	1984	533,832,000	50,300,953	163,913	271	9.42
	1985	530,716,300	54,929,552	163,765	270	10.35
	1986	564,394,100	60,381,527	164,284	287	10.70
	1987	576,998,145	67,505,319	165,522	292	11.70
	1988	639,899,100	73,519,195	166,463	321	11.49
	1989	681,439,500	81,025,000	168,365	339	11.89
	1990	739,435,400	87,629,000	169,545	365	11.85
Farm	1980	2,247,550,700	83,959,051	111,462	1,665*	3.74
	1981	2,298,139,200	94,466,190**	110,245	1,728*	4.11
	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
	1983	2,321,935,300	113,113,690***	107,596	1,782	4.87
	1984	2,420,793,000	126,832,907***	107,049	1,880	5.24
	1985	2,415,607,900	138,587,379***	106,548	1,885	5.74
	1986	2,446,594,900	146,575,206***	106,163	1,917	5.99
	1987	2,496,525,152	161,706,422***	105,880	1,962	6.48
	1988	2,621,526,500	174,913,086***	105,580	2,066	6.67
	1989	2,611,088,200	184,419,500***	105,317	2,063	7.06
	1990	2,518,626,900	185,461,000***	105,051	1,995	7.36

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

** Gross revenue prior to application of 1981 Ontario Government Assistance.

*** Gross revenue prior to application of Rural Rate Assistance.

Note: The Statistics for Remote Communities are reflected in 1989 and 1990.

RETAIL CUSTOMERS ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	¢
General	1980	4,281,368,600	135,648,385	63,343	5,559*	3.17
Under	1981	4,125,066,000	143,739,130	62,742	5,453*	3.48
5000 kW	1982	3,989,649,900	153,564,352	63,255	5,277	3.85
	1983	3,947,161,250	165,846,251	63,939	5,172	4.20
	1984	4,240,264,053	191,190,661	65,055	5,479	4.51
	1985	4,447,686,860	216,942,093	66,687	5,627	4.88
	1986	4,762,539,733	242,587,413	68,546	5,870	5.09
	1987	4,861,877,311	269,948,026	70,740	5,818	5.55
	1988	5,312,689,166	303,907,652	74,075	6,114	5.72
	1989	5,600,107,200	336,850,000	77,931	6,140	6.02
	1990	5,153,478,500	335,572,000	80,987	5,405	6.51
Street Lighting	1980	69,072,300	1,918,836			2.78
	1981	64,038,500	1,975,497			3.08
	1982	65,461,400	2,210,561			3.38
	1983	65,008,400	2,402,678			3.70
	1984	65,830,000	2,669,685			4.06
	1985	67,538,500	3,014,066			4.46
	1986	69,375,900	3,271,468			4.72
	1987	70,998,050	3,662,771			5.16
	1988	91,772,800	4,955,633			5.40
	1989	94,635,700	5,452,789			5.76
	1990	77,148,900	4,715,000			6.11

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1990, Ontario Hydro provided primary power to 117 direct customers.

ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	¢
General	1980	16,431,878,561	341,117,817	104	13,166,569	2.08
Over	1981	17,077,003,922	390,460,618	107	13,816,337	2.29
5000 kW	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
	1983	16,347,808,580	447,803,718	108	12,731,938	2.74
	1984	17,816,205,225	515,821,316	103	14,072,832	2.89
	1985	18,002,577,560	567,792,563	101	14,707,988	3.15
	1986	18,446,852,365	603,546,114	104	15,070,958	3.27
	1987	19,560,673,847	675,273,137	106	15,524,344	3.45
	1988	20,096,635,450	730,384,994	107	15,725,067	3.63
	1989	20,490,644,652	789,991,591	114	15,452,975	3.86
	1990	19,314,529,563	792,194,643	117	13,935,447	4.10



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Ontario Hydro

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ONTARIO HYDRO STATISTICAL YEARBOOK

CADON
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1991

THE CORPORATION

OPERATIONS

MUNICIPAL ELECTRIC UTILITIES

RETAIL CUSTOMERS

DIRECT CUSTOMERS



ONTARIO HYDRO STATISTICAL YEARBOOK



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Communications & Market Research Department
Energy Management / Corporate Relations Branch
700 University Avenue Toronto, Ontario M5G 1X6

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Ontario Hydro Statistical Yearbook

THE CORPORATION

ONTARIO HYDRO was created in 1906 by a special statute of the Province of Ontario. We are a financially self-sustaining corporation without share capital. Bonds and notes issued by the corporation are guaranteed by the Province.

Ontario Hydro serves the people of the province by supplying reasonably-priced and reliable electricity. We also help meet our customers' broader energy needs by providing comprehensive information about energy conservation. Ontario Hydro develops innovative programs to better manage energy consumption, and offers financial incentives for greater energy efficiency.

Under the Power Corporation Act, it is our responsibility to generate, supply and deliver electricity throughout Ontario as well as to provide energy conservation programs. We also produce and sell steam and hot water as primary products. We work with and regulate municipal utilities. In co-operation with the Canadian Standards Association, we are responsible for the inspection and approval of electrical equipment and wiring throughout Ontario. We sell electricity to 311 municipal utilities, which then sell this power to customers in their service area. We also directly serve more than 100 large industrial customers and 925,641 small business, residential, and farm customers in rural and remote areas. In 1991, 3,695,998 customers were served by Ontario Hydro and the municipal utilities.

Ontario Hydro operates 81 hydro-electric, fossil-fuelled, and nuclear generating stations and an extensive transmission and distribution system across the province.

The Corporation is governed by a Board of Directors. The Board can have up to 17 members, 16 of whom are appointed by the Lieutenant-Governor-in-Council of Ontario. The President and Chief Executive Officer, also a Board member, is a full-time employee of Ontario Hydro and appointed by the Board.

Ontario Hydro's head office is located at 700 University Avenue, Toronto, Ontario. For administrative and operational purposes, six regional and 45 area offices are maintained throughout the province.

OPERATIONS

	STATISTICS	
	1991	1990
In-service dependable peak capacity, December thousand kW	30,588	29,933
Primary peak demand, December thousand kW	22,933	22,933
Annual energy generated and received (1) million kW.h	139,088	139,088
Primary energy demand million kW.h	136,966	136,966
Secondary sales million kW.h	2,123	2,123
Annual energy sold by Ontario Hydro (2) million kW.h	131,840	129,840
Primary revenue of Ontario Hydro million \$	7,081	7,081
Fixed assets at cost million \$	46,914	46,914
Gross expenditure on fixed assets in year million \$	4,048	4,048
Total assets, less accumulated depreciation million \$	43,244	43,244
Long-term liabilities and notes payable million \$	32,160	32,160
Transmission line (circuit length) kilometres	28,478	28,478
Distribution line (3) kilometres	107,905	107,905
Average number of employees in year	35,705	35,705
Number of associated municipal electrical utilities	311	311
Ultimate customers served by Ont. Hydro and municipal utilities thousands	3,696	3,696

(1) Excludes circulating energy flows.

(2) Excludes transmission losses, internal primary loads (construction projects and heavy v. plant).

(3) Transmission lines under 50 kV classified distribution beginning in 1980.

FUEL CONSUMED TO PRODUCE ELECTRICITY

Kind of Fuel	Consumed in Year		Percentage Change in 1991
	1991	1990	
Uranium (megagrams)	1,228.0	1,051.5	+16.8
Coal (megagrams)	10,866,730	10,361,572	+ 5.1
Ignition and Combustion Turbine Oil (cubic metres)	42,128	58,441	-27.9
Residual Oil (cubic metres)	252,350	319,750	-21.1

SUMMARY 1991-1981

1989	1988	1987	1986	1985	1984	1983	1982	1981
28,162	28,224	27,414	26,918	24,291	22,613	21,486	21,872	22,617
23,630	23,012	20,524	20,609	20,473	18,052	18,792	16,872	16,600
143,062	139,413	132,970	126,620	124,614	122,920	117,971	111,589	112,722
140,770	134,395	126,455	120,574	116,049	112,293	106,071	100,836	101,659
2,292	5,018	6,515	6,046	8,565	10,627	11,900	10,753	11,063
134,454	131,752	125,626	119,501	117,834	116,590	111,673	105,758	107,339
6,255	5,657	5,084	4,605	4,274	3,783	3,357	2,969	2,737
39,380	36,264	33,567	31,049	28,763	26,216	23,554	20,786	18,235
3,194	2,789	2,609	2,603	2,617	2,719	2,847	3,006	2,207
36,277	34,358	32,657	31,357	29,320	27,301	23,194	20,721	17,830
26,802	26,405	25,566	24,825	23,148	21,555	18,266	16,443	14,197
27,637	27,591	27,329	27,111	27,105	27,022	27,030	26,875	26,596
105,880	104,771	103,703	102,740	103,003	102,128	101,769	101,562	101,211
34,076	32,473	32,147	32,405	31,166	29,613	31,233	32,654	30,850
315	316	316	316	316	319	320	324	324
3,577	3,456	3,351	3,252	3,172	3,105	3,051	3,004	2,967

POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION as at December 31, 1991

Development	Units		Installation Schedule	Installed Capacity	
	Number	Type		Installed	Under Construction
Darlington—Lake Ontario near Newcastle	4	TN	1990-91-92-93	kW 1,800,000	kW 1,800,000

TN—Thermal-electric nuclear

POWER RESOURCES AND REQUIREMENTS

The analysis on page 5 of energy made available by Ontario Hydro shows for the total system, the energy obtained from each major source in 1990 and 1991 and the related percentage changes in 1991. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1991.

The table of In-Service Dependable Capacity and Primary Demand on page 5 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. A separate table on pages 6 and 7 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and contract firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted under contracts accepted by the customer. In 1991 this interruptible load over the December peak was approximately 268 megawatts.

The in-service dependable peak capacity of a hydraulic generation station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydro-electric generating capacity of the system exceeds the sum of various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal generating station is the net peaking capacity of its fully commissioned units minus capacity which is mothballed or frozen.

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

	1991	1990	Increase or Decrease
TOTAL SYSTEM	MW.h	MW.h	%
Generation — Nuclear	70,772,564	59,468,855	19.0
— Fossil	30,011,715	27,458,229	9.3
— Hydraulic	33,928,217	36,630,783	(7.4)
Total Generation	134,712,496	123,557,867	(9.0)
Purchases and Net Other Interchange(1)	4,375,721	13,763,555	(68.2)
Total Resources Generated and Received	139,088,217	137,321,422	1.3
Primary Demand	136,965,556	136,744,134	0.2
Secondary Sales	2,122,661	577,288	267.7

IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND DECEMBER PEAK 1991 AND 1990

	1991	1990	Net Increase	
TOTAL SYSTEM	MW	MW	MW	%
In-Service Dependable Capacity				
Generation — Nuclear	12,402.0	11,475.0	927.0	8.1
— Fossil	11,582.7	11,577.5	5.2	0.0
— Hydraulic	6,603.0	6,547.0	56.0	0.9
Total Generation	30,587.7	29,599.5	988.2	3.3
Firm Purchases	0.0	0.0	0.0	0.0
Total Resources	30,587.7	29,599.5	988.2	3.3
Reserve or Deficiency	7,654.7	7,814.5	(159.8)	(2.0)
Primary Peak Demand	22,933.0	21,785.0	1,148.0	5.3
Ratio of Reserve or Deficiency to Primary Demand %	33.4	35.9		

The capacities shown are those available for a 20-minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customer. The total load subject to such interruptions at the time of the December peak is 268 MW.

ONTARIO HYDRO'S TOTAL RESOURCES—1991

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Location	Nuclear Generating Stations		
Kincardine	Bruce	6,516.0	42,815,973
Pickering	Pickering	4,124.0	25,994,312
Bowmanville	Darlington	1,762.0	1,962,279
	Total Nuclear Generation	12,402.0	70,772,564
	Fossil Generating Stations		
Atikokan	Atikokan	215.0	660,806
Windsor	Keith	0.0	(4,864)
Toronto	Richard L. Hearn	0.0	(21,614)
Mississauga	Lakeview	2,184.0	4,003,433
Courtright	Lambton	2,040.0	5,802,565
Kingston	Lennox	2,232.0	866,475
Nanticoke	Nanticoke	4,336.0	17,547,647
Thunder Bay	Thunder Bay	320.0	1,139,804
	Combustion Turbine and Diesel-Electric	255.7	17,463
	Total Fossil Generation	11,582.7	30,011,715
River	Hydraulic Generating Stations		
Niagara	Sir Adam Beck-Niagara No.1	448.0	2,446,882
	Sir Adam Beck-Niagara No.2	1,324.0	9,349,398
	Pumping-Generating Station	125.0	(121,576)
	Ontario Power	28.0	232,934
	Toronto Power		(459)
Welland Canal	DeCew Falls No.1	31.0	84,606
	DeCew Falls No.2	132.0	935,442
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	(75.0)	
St. Lawrence	Robert H. Saunders	707.0	6,690,841
Ottawa	Des Joachims	419.0	2,190,934
	Otto Holden	217.0	1,129,282
	Chenau	113.0	692,174
	Chats Falls (Ontario half)	86.0	484,576
Madawaska	Mountain Chute	165.0	290,568
	Barrett Chute	172.0	291,083
	Stewartville	166.0	298,072
	Arnprior	78.0	144,639

ONTARIO HYDRO'S TOTAL RESOURCES—1991

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Abitibi	Abitibi Canyon	294.0	1,339,365
	Otter Rapids	177.0	688,047
Mississagi	Aubrey Falls	158.0	132,862
	George W. Rayner	46.0	4,504
	Wells	229.0	321,321
	Red Rock Falls	40.0	179,601
Mattagami	Kipling	142.0	522,653
	Little Long	125.0	550,616
	Harmon	129.0	626,486
Montreal	Lower Notch	254.0	366,351
Nipigon	Pine Portage	112.4	670,037
	Cameron Falls	75.8	467,331
	Alexander	62.4	367,433
English	Caribou Falls	80.3	460,194
	Manitou Falls	59.5	341,002
Kaministiquia	Silver Falls	45.7	201,635
Winnipeg	Whitedog Falls	59.3	345,765
Aguasabon	Aguasabon	45.0	265,459
Various	Other Hydraulic Generating Stations	226.4	938,159
(1)	Adjustment for Diversity-Total System	106.2	
Total Hydraulic Generation		6,603.0	33,928,217
Total Generation		30,587.7	134,712,496
Purchases and Other Interchange			
(4)	Purchases		
	—Ontario		2,040,004
	—Hydro Quebec		92,337
	—Manitoba Hydro		1,419,749
	—USA		688,640
	Total Purchases	0	4,240,730
(2)	Other Net Interchange (Net)		134,991
	Total Receipts	0.0	4,375,721
	Total Generated and Received	30,587.7	139,088,217

(1) Adjustment to reconcile the sum of plant capacities with the calculated capacity of the system.

(2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.

(3) Installed dependable capacity peak at the time of the December peak minus capacity which is frozen or mothballed.

(4) Dependable capacity is the firm contract commitments at the time of the December peak.

ANALYSIS OF
by Ontario Hydro, Associated Municipal Electrical

	Sales by Associated Municipal Electrical Utilities and *Distributing Companies	
	kW.h	%
Ultimate Use:		
Residential Service		
Continuous Occupancy	26,525,155,830	29.1
Intermittent Occupancy	—	0.0
Total Sales Residential	26,525,155,830	29.1
General (under 5,000 kW)		
Primary	50,881,101,237	55.8
Secondary	—	0.0
General (over 5,000 kW)		
Primary	12,090,171,485	13.3
Secondary	—	0.0
Farm	—	0.0
Street Lighting	818,173,440	0.9
*Distributing Companies	867,257,905	1.0
Total Energy Sales	91,181,859,897	100.0
Adjustments:		
Distribution Losses & Unaccounted for	2,771,086,442	
Generated by MEU	(258,458,774)	
Purchased by MEU from sources other than Ontario Hydro	(71,981,718)	
Ontario Hydro Bulk Energy Sales	93,622,505,847	
Supplied to Heavy Water Plant and Construction Projects—Ontario Hydro	—	
Transmission Losses & Unaccounted for—O.H.	—	
Generated and Received by Ontario Hydro	—	

*Formerly Direct Customers

ENERGY SALES

Utilities and Distributing Companies during 1991

Sales by Ontario Hydro Power District				Total	
Retail Customers		Direct Customers			
kW.h	%	kW.h	%	kW.h	%
9,185,695,000	51.8	—	0.0	35,710,850,830	27.6
722,310,300	4.1	—	0.0	722,310,300	0.6
9,908,005,300	55.8	—	0.0	36,433,161,130	28.2
5,250,485,900	29.6	—	0.0	56,131,587,137	43.4
—	0.0	—	0.0	—	0.0
—	0.0	18,353,136,878	89.6	30,443,308,363	23.5
—	0.0	2,122,661,000	10.4	2,122,661,000	1.6
2,509,210,000	14.1	—	0.0	2,509,210,000	1.9
74,155,600	0.4	—	0.0	892,329,040	0.7
—	0.0	—	0.0	867,257,905	0.7
17,741,856,800	100.0	20,475,797,878	100.0	129,399,514,575	100.0
1,245,906,386		—		4,016,992,828	
—		—		(258,458,774)	
—		—		(71,981,718)	
18,987,763,186		20,475,797,878		133,086,066,911	
600,113,488		—		600,113,488	
—		—		5,402,036,601	
—		—		139,088,217,000	

NUMBER OF ULTIMATE CUSTOMERS SERVED
by Ontario Hydro and Associated Municipal Electrical Utilities

	1991	1990	Increased or (Decreased) %
Retail Customers of 311 Utilities	2,770,240	2,735,758	1.3
Retail Customers of Ontario Hydro (includes non-utility generation accounts)	925,641	918,368	0.8
Distributing Companies	2	2	0.0
Direct Customers (including 9 utilities)	115	120	(4.2)
TOTAL	3,695,998	3,654,248	1.1

TRANSMISSION LINES AND CIRCUITS
Classified by Voltages and Types of Supporting Structures

	Line Length		Circuit Length	
	At Dec. 31 1991	At Dec. 31 1990	At Dec. 31 1991	At Dec. 31 1990
	km	km	km	km
500,000-volt aluminum or steel tower	2,333	2,129	3,047	2,843
345,000-volt steel tower	6	6	6	6
230,000-volt aluminum or steel tower	8,037	8,017	12,187	12,147
230,000-volt wood pole	1,534	1,534	1,539	1,539
230,000-volt underground	26	26	39	39
115,000-volt steel tower	3,529	3,469	6,034	5,922
115,000-volt wood pole	5,397	5,397	5,419	5,419
115,000-volt underground	115	111	193	189
69,000-volt steel tower or wood pole	13	13	13	13
TOTAL	20,989	20,702	28,478	28,117

DISTRIBUTION LINES

	Line Length	
	At Dec. 31 1991	At Dec. 31 1990
	km	km
Distribution Lines	107,905	106,845

**SUMMARY OF THE ALLOCATION OF THE AMOUNTS
CHARGED FOR PRIMARY POWER
For the year ended DECEMBER 31, 1991**

	Municipal Utilities	Power District		Total
		Rural Retail Customers	Direct Industrial Customers	
	\$'000	\$'000	\$'000	\$'000
Amounts Charged for Primary Power				
Common Function				
Common Demand (Note 1)	2,067,839	405,290	307,532	2,780,661
Energy at 28.01 Mills per kwh (Note 2)	2,604,987	542,453	501,290	3,648,730
Total Common Functions	4,672,826	947,743	808,822	6,429,391
Non-Common Functions				
Customer Administration (Note 3)	58,788	25,153	10,688	94,629
Transformation (Note 4)	119,175	24,863	4,227	148,265
Power District Distribution Stations (Note 5)	2,631	34,387	—	37,018
Municipal Distributors' Specific Distribution				
Stations (Note 6)	394	—	—	394
Distribution Lines (Note 7)	297	24,229	846	25,372
Sundry (Note 8)	(14,786)	(556)	(10,580)	(25,922)
Total Non-Common Functions	166,499	108,076	5,181	279,756
Total Bulk Charges Allocated	4,839,325	1,055,819	814,003	6,709,143
Rural Retail Distribution Charges Allocated (Note 11)	—	342,406	—	342,406
Total Amount Charged For Primary Power (Note 10) ..	4,839,325	1,398,225	814,003	7,051,553
Amount Billed (Notes 10 and 12)	4,839,325	1,397,230	810,690	7,047,245
Variance Between Amounts Charged for Primary Power and Amounts Billed		995	3,313	4,308
Interest on Power District Deficit	—	581	475	1,056
(Surplus) Deficit Transferred to Reserve for Stabilization of Rates and Contingencies for the Power District (Note 9) ..	—	414	2,838	3,252
Primary Power and Energy Supplied (Note 10)				
Average of Monthly Peak Load (Costing Load) Used in Allocating the Amounts Charged for Bulk Power - MW ..	14,863	2,822	2,206	
Energy—GWh	92,755	19,134	18,369	

Note: Columns may not add due to rounding.

NOTES TO STATEMENTS OF THE ALLOCATION OF THE
AMOUNTS CHARGED FOR PRIMARY POWER

1. The common demand functions performed in the production and supply of power, which are listed below are considered to be used by all customers in relation to demand requirements and are allocated to the customer classes based on costing load as follows:

	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers
	\$/kW	\$/kW	\$/kW
Power Supply-Demand	139.32	139.32	139.32

The demand charge is the per kilowatt charge for primary, exclusive of energy cost.

2. The portion of the amount charged for primary power attributable to producing energy, rather than meeting demand requirements, has been classified as energy charge. For allocation purposes, this charge has been established at 28.01 Mills per kWh.

3. Customer Administration charges are those associated with customer service activities and interest costs, associated with the supply of bulk power, that can be specifically identified with municipal utilities, the rural retail customer class or the direct industrial customer class.

4. Transformation charges are those associated with transformation stations that step down from above to below 50 kV.

5. Power District Distribution Stations charges are those associated with low voltage distribution stations that exclusively serve the power district and those that are shared between the power district and one or more municipal distributors.

6. Municipal Distributors' Specific Distribution Stations charges are those associated with low voltage distribution that exclusively serve municipal distributors.

7. Distribution Lines' charges are those associated with segments of low voltage lines that exclusively serve an individual and lie within its boundary.

8. Sundry charges are those associated with rate discounts and contract adjustments to customers for special service conditions

a) Included in the total amount charged for primary power to municipalities is a discount applied to the following municipalities for taking power at the 230 kV voltage level:

Municipality	\$'000
Hamilton	375
Kitchener	141
Markham	698
Vaughan	483
Waterloo—Wellesley—Woolwich	392
Whitby	69
	2,158

b) Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users:

Municipality	\$'000
Barrie	(170)
Brampton	(554)
Brantford Twp.	(28)

- b. Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users: (CONTINUED)

<u>Municipality</u>	<u>\$'000</u>
Cambridge	(110)
Collingwood	(197)
Etobicoke	(284)
Goderich	(76)
Guelph	(303)
Hawkesburg	(97)
Ingersoll	(181)
Kingston	(100)
Kitchener - Wilmot	(277)
London	(384)
Markham	(74)
Milton	(30)
Mississauga	(992)
Nepean	(201)
Niagara Falls	(58)
North York	(371)
Oakville	(625)
Oshawa	(312)
Ottawa	(1,172)
Owen Sound	(182)
Peterborough	(147)
Port Colborne	(91)
Port Hope	(163)
St. Catharines	(1,164)
Sarnia	(488)
Scarborough	(508)
Thorold	(84)
Thunder Bay	(133)
Toronto	(1,101)
Trenton	(218)
Vaughan	(49)
Wallaceburg	(99)
Waterloo - North	(291)
Welland	(131)
Whitby	(249)
Windsor	(570)
Woodstock	(101)
York	(264)
	<u>(12,625)</u>

9. The withdrawal from stabilization of rates and contingencies for 1991 as shown on the Statement of Operations consists of:

	\$'000
Common Function	(163,972)
Non-Common Function	(42,477)
Rural Retail Distribution	(2,743)
Surplus (deficit) of	
Rural Retail Customers	414
Direct Industrial Customers	2,838
Interest Reserve	127
	<u>(212,317)</u>

10. The Distributing companies served by Ontario Hydro are costed with secondary revenue and therefore excluded from this Summary. For 1991 financial statement purposes, these distributing companies were treated as Municipal Utilities. Accordingly, the revenue and energy figures reported for Municipal Utilities in the 1991 Financial Statements are higher than those reported in this summary.

	\$'000
Gross Rural Retail Distribution Charges Allocated	451,968
Less Rural Rate Assistance	<u>(109,562)</u>
Rural Retail Distribution Charges Allocated	<u>342,406</u>

12. The delivered demand loads (billed Loads) for 1991 are:

Municipal Utilities	14,862,950 kW
Rural Retail Customers	3,337,534 kW
Direct Industrial Customers	2,646,933 kW

MUNICIPAL ELECTRIC UTILITIES

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 28.01 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Ailsa Craig	1,229.6	7,112.4	181,042	202,703	11,066	17,751
Ajax	68,352.2	410,879.4	9,785,402	11,547,010	615,170	—
Alexandria	9,614.8	54,971.8	1,402,492	1,550,707	85,645	—
Alfred	2,662.7	15,837.6	392,051	451,373	23,963	38,661
Almonte	5,387.2	25,989.5	793,199	740,701	48,486	—
Alvinston	1,011.0	5,931.8	146,913	167,102	9,098	14,088
Amherstburg	14,740.1	87,776.3	2,112,266	2,469,310	132,661	6,797
Ancaster	6,829.7	37,214.7	975,252	1,039,240	61,468	—
Apple Hill	319.2	1,833.4	47,000	52,252	2,872	4,633
Arkona	620.4	3,491.9	89,713	97,961	5,585	9,007
Arnprior	20,501.2	134,381.6	2,966,497	3,771,003	184,510	—
Arthur	4,185.3	25,996.1	616,249	740,888	37,667	—
Atkikokan Township	6,203.1	39,044.6	907,471	1,104,343	55,828	—
Aurora	49,306.7	297,007.0	7,040,959	8,359,174	443,760	—
Avonmore	393.0	2,182.5	57,869	62,201	3,536	5,752
Aylmer	10,964.1	65,846.5	1,614,321	1,876,624	98,675	—
Bancroft	6,105.9	33,667.8	899,021	959,534	54,953	—
Barrie	125,219.2	778,202.0	17,887,866	21,948,111	1,126,973	—
Barry's Bay	2,419.0	12,568.3	356,183	358,197	21,771	10,782
Bath	1,594.6	9,248.4	235,790	262,347	14,351	23,216
Beachburg	1,180.5	6,557.6	173,809	186,891	10,626	16,531
Belle River	5,289.6	30,496.8	756,082	852,888	47,605	—
Belleville	80,232.2	514,824.0	11,584,452	14,499,435	722,092	—
Belmont	1,637.6	9,591.5	237,917	270,089	14,737	23,796
Blandford-Blenheim	3,249.9	19,863.1	475,954	564,501	29,249	32,099
Blenheim	7,877.6	46,476.6	1,126,393	1,311,143	70,898	—
Bloomfield	1,383.7	7,182.8	203,729	204,709	12,453	—
Blyth	2,141.0	12,036.7	313,486	343,317	19,269	23,800
Bobcaygeon	6,309.5	34,640.9	928,444	987,267	56,788	—
Bothwell	1,442.2	8,304.1	209,020	235,668	12,979	20,807
Bracebridge	6,087.2	31,280.6	896,286	891,498	54,786	—
Bradford	12,691.2	74,437.5	1,825,778	2,092,972	114,220	—
Brampton	382,882.7	2,368,213.5	53,809,036	66,430,525	3,444,449	—
Brantford	135,345.3	829,741.8	19,304,235	23,349,601	1,218,108	—
Brantford Township	16,599.0	90,116.0	2,387,286	2,556,026	149,390	—
Breechin	604.2	3,387.4	88,960	96,541	5,440	8,773
Brighton	6,802.4	40,851.6	1,001,151	1,164,271	61,221	—
Brock	8,663.6	51,404.0	1,273,851	1,467,516	77,972	6,007
Brockville	48,909.3	308,485.7	7,089,180	8,725,326	440,185	—
Brussels	1,726.4	10,658.6	254,206	303,769	15,539	25,050

OR PRIMARY POWER TO MUNICIPALITIES

December 31, 1991

DISTRI- BUTION LINES (Note 7)	MUNICIPAL DISTRIB- UTORS' DISTRIB- UTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
—	—	412,562	170.67	335.53	58.01
—	—	21,947,582	152.16	321.10	53.42
5,880	—	3,044,724	155.39	316.67	55.39
—	—	906,048	170.76	340.28	57.21
—	—	1,582,386	156.24	293.73	60.89
—	—	337,201	168.25	333.53	56.85
—	—	4,721,034	152.76	320.29	53.78
—	—	2,075,960	151.80	303.96	55.78
—	—	106,757	170.73	334.40	58.23
—	—	202,266	168.12	326.02	57.92
9,456	—	6,931,466	154.16	338.10	51.58
15,180	—	1,409,984	159.87	336.89	54.24
—	—	2,067,642	155.29	333.32	52.96
—	—	15,843,893	151.80	321.33	53.35
—	—	129,358	170.88	329.16	59.27
—	—	3,589,620	156.24	327.40	54.52
—	—	1,913,508	156.24	313.39	56.83
—	—	40,962,950	151.85	327.13	52.64
—	10,428	757,361	165.01	313.09	60.26
—	—	535,704	171.43	335.95	57.92
—	—	387,857	170.24	328.55	59.15
2,304	14,052	1,672,931	155.03	316.27	54.86
—	—	26,805,979	153.39	334.10	52.07
—	—	546,539	168.82	333.75	56.98
—	—	1,101,803	165.33	339.03	55.47
—	—	2,508,434	151.99	318.43	53.97
—	—	420,891	156.24	304.19	58.60
—	—	699,872	166.54	326.89	58.14
—	—	1,972,499	156.15	312.62	56.94
—	—	478,474	168.36	331.77	57.62
—	—	1,842,570	156.24	302.69	58.90
—	—	4,032,970	152.86	317.78	54.18
—	—	123,684,010	149.53	323.03	52.23
—	—	43,871,944	151.63	324.15	52.87
1,380	—	5,094,082	152.90	306.89	56.53
—	—	199,714	170.77	330.56	58.96
—	—	2,226,643	156.18	327.33	54.51
—	—	2,825,346	156.73	326.12	54.96
—	—	16,254,691	153.95	332.34	52.69
—	—	598,564	170.76	346.71	56.16

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 28.01 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Burford	1,314.9	8,946.8	192,437	253,573	11,835	19,122
Burk's Falls	2,141.0	11,695.1	315,234	333,310	19,269	22,740
Burlington	222,662.3	1,315,539.9	31,509,960	36,901,322	2,003,961	—
Cache Bay	1,043.0	5,627.1	153,559	160,372	9,385	15,144
Caledon	14,037.5	78,037.3	2,066,858	2,224,062	126,336	—
Cambridge N. Dumfries	174,011.6	1,046,019.1	24,824,308	29,631,947	1,566,104	—
Campbellford	6,791.1	34,335.5	994,325	981,167	61,121	—
Capreol	4,489.3	27,749.1	663,787	789,334	40,402	—
Cardinal	2,067.2	12,642.2	304,375	360,301	18,607	—
Carleton Place	10,263.8	62,365.4	1,504,058	1,772,149	92,373	—
Casselman	5,007.2	28,704.2	737,256	818,071	45,067	—
Chalk River	1,283.8	7,647.5	189,032	217,953	11,555	18,728
Chapleau Township	5,826.8	34,378.5	857,921	979,788	30,604	49,375
Chatham	71,950.8	425,225.8	10,151,533	11,907,722	647,555	—
Chatsworth	813.1	4,636.0	119,720	132,125	7,317	11,463
Chesley	3,482.1	19,406.5	512,687	553,085	31,336	—
Chesterville	5,242.2	28,752.5	696,763	751,701	43,140	—
Clifford	1,200.8	7,140.7	176,808	203,511	10,807	17,573
Clinton	4,922.5	29,289.7	715,690	831,771	44,301	—
Cobden	1,659.8	9,519.0	244,398	271,291	14,940	24,103
Cobourg	35,963.6	223,635.0	5,178,103	6,328,361	323,672	—
Cochrane	9,811.6	56,183.5	1,425,432	1,603,248	—	—
Colborne	3,393.8	20,380.5	502,105	580,626	30,545	—
Coldwater	2,487.7	13,540.1	366,277	385,893	22,389	30,847
Collingwood	41,199.6	258,119.6	5,789,017	7,297,604	370,797	—
Comber	1,259.9	7,022.9	179,796	198,136	11,339	18,293
Cottam	1,393.8	7,394.5	200,265	207,920	12,546	20,317
Creemore	2,382.2	13,852.2	350,743	394,786	21,441	34,325
Dashwood	654.8	3,660.1	96,406	104,313	5,893	9,306
Deep River	9,608.2	52,488.5	1,414,794	1,495,923	86,472	—
Delaware	1,053.8	5,664.6	151,828	158,980	9,485	15,126
Delhi	5,516.5	31,902.8	788,120	899,758	49,646	—
Deseronto	2,755.7	16,256.7	405,716	463,316	24,799	—
Drayton	1,703.3	10,110.4	250,797	288,148	15,329	24,733
Dresden	5,550.9	31,660.1	789,534	889,441	49,959	—
Dryden	10,787.0	67,779.2	1,584,890	1,919,395	97,083	—
Dublin	689.7	3,301.5	99,319	94,735	6,207	9,958
Dundalk	3,551.6	20,528.2	522,922	585,055	31,964	—
Dundas	26,377.9	151,407.4	3,748,935	4,235,911	237,402	—
Dunnville	6,919.8	42,489.9	990,741	1,195,471	62,279	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1991

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	476,967	169.89	362.74	53.31
—	—	690,553	166.86	322.54	59.05
—	—	70,415,243	150.51	316.24	53.53
—	—	338,460	170.75	324.51	60.15
5,268	—	4,422,524	156.61	315.05	56.67
—	—	56,022,359	151.66	321.95	53.56
—	—	2,036,613	155.42	299.90	59.32
—	—	1,493,523	156.86	332.68	53.82
—	—	683,283	156.24	330.53	54.05
—	—	3,368,580	155.54	328.20	54.01
—	—	1,600,394	156.24	319.62	55.75
—	—	437,268	170.84	340.62	57.18
—	—	1,917,688	160.96	329.11	55.78
—	—	22,706,810	150.09	315.59	53.40
—	—	270,625	170.34	332.84	58.38
2,556	—	1,099,664	156.97	315.81	56.66
—	—	1,491,604	141.14	284.54	51.88
—	—	408,699	170.87	340.35	57.23
3,276	—	1,595,038	155.06	324.03	54.46
—	—	554,732	170.76	334.21	58.28
—	—	11,830,136	152.98	328.95	52.90
—	—	3,028,680	145.28	308.68	53.91
—	—	1,113,276	156.95	328.03	54.62
—	—	805,406	168.64	323.76	59.48
—	—	13,457,418	149.51	326.64	52.14
—	—	407,564	166.22	323.48	58.03
—	—	441,048	167.26	316.43	59.65
—	—	801,295	170.65	336.37	57.85
—	—	215,918	170.43	329.73	58.99
—	83,832	3,081,021	164.97	320.67	58.70
—	—	335,419	167.43	318.28	59.21
—	—	1,737,524	151.87	314.97	54.46
—	—	893,831	156.23	324.36	54.98
—	—	579,007	170.76	339.93	57.27
—	—	1,728,934	151.24	311.47	54.61
5,772	—	3,607,140	156.46	334.40	53.22
—	—	210,219	167.45	304.81	63.67
1,488	—	1,141,429	156.66	321.39	55.60
—	—	8,222,248	151.12	311.71	54.31
8,532	—	2,257,023	153.41	326.17	53.12

See notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 28.01 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Durham	3,826.3	22,125.4	554,332	628,939	34,439	—
Dutton	1,282.8	7,628.9	184,593	213,639	11,546	18,626
East York	131,726.9	841,066.3	18,964,733	23,618,966	1,184,300	—
East Zorra-Tavistock	3,990.8	23,778.7	581,645	676,047	35,915	—
Eganville	2,062.3	11,410.1	303,643	325,188	18,561	—
Elmvale	3,240.2	19,275.8	477,066	549,360	29,161	—
Elmwood	400.2	2,310.8	58,915	65,858	3,602	5,761
Elora	3,995.0	24,288.0	586,475	690,699	35,955	—
Embrun	5,741.0	32,317.0	845,312	921,035	51,671	—
Ericau	969.8	5,765.9	142,075	160,789	8,727	14,439
Erin	7,249.4	48,960.8	1,052,294	1,368,441	65,246	48,143
Espanola	8,139.1	50,311.0	1,197,830	1,431,584	73,252	—
Essex	9,655.5	54,657.7	1,367,568	1,530,741	86,898	—
Etobicoke	596,252.5	3,757,031.8	84,352,433	105,370,080	5,366,273	—
Exeter	8,011.2	46,881.5	1,179,554	1,336,122	72,099	—
Fenelon Falls	4,457.7	25,493.1	656,327	726,554	40,120	—
Fergus	18,740.3	115,808.6	2,715,005	3,273,787	168,663	—
Finch	786.5	4,570.1	115,780	130,249	7,077	11,419
Flamborough	4,175.7	24,666.6	602,096	691,707	37,582	8,150
Flesherton	1,328.9	7,461.5	195,665	212,654	11,961	19,295
Forest	5,335.0	30,129.5	772,739	851,762	48,012	—
Fort Frances	11,839.4	62,332.9	1,743,228	1,776,486	—	—
Frankford	3,211.6	18,516.4	472,874	527,718	28,904	39,822
Georgina	5,581.4	33,730.3	821,798	961,313	50,233	—
Glencoe	3,365.7	18,605.2	481,170	530,246	30,292	41,108
Gloucester	136,678.4	820,545.2	19,740,734	23,084,820	840,028	23,910
Godrich	19,124.9	120,767.1	2,684,032	3,385,640	172,124	—
Goulbourn	4,941.5	28,226.3	730,768	802,549	44,474	71,751
Grand Bend	2,907.1	17,327.1	419,837	481,449	26,163	—
Grand Valley	2,333.0	13,680.8	343,510	389,904	20,996	33,872
Granton	682.0	3,280.0	100,404	93,480	6,139	5,257
Gravenhurst	7,466.6	44,715.0	1,099,362	1,274,376	67,199	—
Grimby	24,262.8	139,509.9	3,445,974	3,899,695	218,363	—
Guelp	174,177.2	1,099,382.2	24,699,158	31,001,164	1,550,336	—
Haldimand	10,231.1	60,999.3	1,457,350	1,709,818	92,080	31,226
Halton Hills	59,249.2	364,690.7	8,540,721	10,302,302	533,243	—
Hamilton	861,512.4	6,017,535.9	121,027,375	166,623,797	6,596,819	—
Hanover	13,441.2	77,089.1	1,979,082	2,197,038	120,971	—
Harriston	2,619.8	16,204.1	385,741	461,818	23,578	—
Harrow	5,062.2	26,474.4	745,349	754,521	45,561	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1991

DISTRI- BUTION LINES (Note 7)	MUNICIPAL DISTRIB- UTORS' DISTRIB- UTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	1,217,710	153.87	318.24	55.04
—	—	428,404	167.41	333.95	56.16
24,102	—	43,792,101	153.14	332.45	52.07
—	—	1,293,607	154.75	324.15	54.40
—	—	647,392	156.23	313.91	56.74
3,397	37,367	1,096,351	168.82	338.36	56.88
—	—	134,136	170.62	335.20	58.05
1,632	41,064	1,355,825	166.49	339.38	55.82
—	—	1,818,018	156.24	316.67	56.26
—	—	326,030	170.40	336.20	56.54
—	—	2,534,124	160.80	349.56	51.76
—	—	2,702,666	156.17	332.06	53.72
192	—	2,985,399	150.66	309.19	54.62
—	—	195,088,786	150.47	327.19	51.93
—	—	2,587,775	156.24	323.02	55.20
816	—	1,423,817	156.42	319.41	55.85
26,532	—	6,183,987	155.29	329.98	53.40
—	—	264,525	170.73	336.33	57.88
—	—	1,339,535	155.14	320.80	54.31
—	—	439,575	170.76	330.78	58.91
2,400	—	1,674,913	154.29	313.95	55.59
—	—	3,519,714	147.24	297.29	56.47
—	—	1,069,318	168.64	332.96	57.75
—	—	1,833,344	156.24	328.47	54.35
408	—	1,083,224	164.30	321.85	58.22
—	—	43,689,492	150.75	319.65	53.24
—	—	6,241,796	149.34	326.37	51.68
—	—	1,649,542	171.40	333.81	58.44
—	—	927,449	153.42	319.03	53.53
—	—	788,282	170.76	337.88	57.62
—	—	205,280	163.93	301.00	62.59
—	—	2,440,937	156.24	326.91	54.59
—	—	7,564,032	151.03	311.75	54.22
—	—	57,250,658	150.71	328.69	52.08
—	—	3,290,474	154.50	321.62	53.94
—	—	19,376,266	153.15	327.03	53.13
—	—	294,247,991	148.14	341.55	48.90
13,548	—	4,310,639	157.25	320.70	55.92
—	—	871,137	156.24	332.53	53.76
—	—	1,545,431	156.24	305.29	58.37

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 28.01 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBU- TION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Hastings	1,970.4	11,844.6	291,207	337,092	17,732	—
Havelock	2,093.3	12,629.9	307,609	358,513	18,840	24,403
Hawkesbury	33,272.4	206,595.7	4,735,642	5,847,980	168,833	—
Hearst	17,304.2	94,673.8	2,547,867	2,698,203	155,740	—
Hensall	3,148.4	16,251.4	463,552	463,165	28,337	—
Holstein	296.2	1,621.3	43,618	46,207	2,668	4,303
Huntsville	8,480.3	52,607.6	1,230,835	1,487,396	76,322	—
Ingersoll	30,624.2	183,047.0	4,221,075	5,218,262	275,617	—
Innisfil	1,969.4	11,584.5	289,977	330,160	17,723	—
Iroquois	3,729.6	24,668.3	543,251	693,323	33,564	—
Iroquois Falls	4,585.3	28,373.3	669,253	802,875	41,268	588
Kanata	56,314.1	332,416.2	8,083,560	9,329,623	303,312	—
Kapusking	8,895.5	54,011.5	1,303,090	1,537,560	80,061	—
Kemptville	5,556.2	33,100.8	818,103	943,373	50,006	—
Kenora	19,046.7	119,927.9	2,798,734	3,397,803	—	—
Killaloe Stn.	939.5	5,203.4	138,316	148,297	8,454	13,641
Kincardine	12,880.3	74,021.9	1,896,490	2,109,623	115,924	—
Kingston	114,741.6	743,079.7	16,613,923	20,992,025	1,032,673	—
Kingsville	7,784.0	45,241.8	1,111,879	1,270,491	70,056	—
Kirkfield	504.2	2,751.2	74,576	78,344	4,537	7,311
Kitchener-Wilmot	298,487.1	1,863,857.4	42,452,116	52,688,198	225,730	—
L'Orignal	3,370.7	20,021.6	496,314	570,617	30,337	48,449
Lakefield	5,928.5	33,363.1	872,486	950,849	53,356	—
Lanark	1,426.1	7,802.2	209,955	222,364	12,835	20,706
Lancaster	1,461.6	8,408.7	215,189	239,649	13,153	21,219
Larder Lake	1,589.9	9,577.3	236,976	273,476	14,307	23,225
Lasalle	18,693.7	100,313.2	2,625,651	2,793,702	168,244	—
Latchford	630.8	3,904.0	94,227	110,839	5,678	9,284
Leamington	21,452.2	120,112.0	2,992,269	3,321,441	193,071	—
Lincoln	6,634.5	37,508.0	944,505	1,054,690	59,713	—
Lindsay	32,449.6	194,341.0	4,712,851	5,525,603	292,047	—
Listowel	11,000.2	63,976.4	1,591,195	1,818,979	99,003	—
London	496,323.6	3,054,763.4	70,123,558	85,584,546	4,466,913	—
Lucan	2,329.2	13,807.9	342,945	393,525	20,962	—
Lucknow	2,150.0	12,122.8	316,570	345,500	19,349	31,218
Madoc	2,920.4	17,017.6	430,003	485,002	26,282	—
Magnetawan	504.5	2,827.4	74,263	80,581	4,541	6,407
Markdale	4,022.6	21,883.8	592,283	623,688	36,203	—
Markham	273,052.8	1,634,655.7	37,845,175	45,868,167	870,674	—
Marmora	2,680.4	16,242.5	397,090	462,604	24,124	15,949

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1991

DISTRI- BUTION LINES (Note 7)	MUNICIPAL DISTRIB- UTORS' DISTRIB- UTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	646,031	156.79	327.87	54.54
—	—	709,365	167.60	338.87	56.17
230	—	10,752,685	147.41	323.17	52.05
—	—	5,401,810	156.24	312.17	57.06
—	—	955,054	156.23	303.34	58.77
—	—	96,796	170.76	326.74	59.70
—	—	2,794,553	154.14	329.53	53.12
—	—	9,714,954	146.83	317.23	53.07
—	—	637,860	156.24	323.88	55.06
—	—	1,270,138	154.66	340.56	51.49
—	—	1,513,984	155.08	330.18	53.36
5,792	—	17,722,287	149.03	314.70	53.31
—	—	2,920,711	155.49	328.34	54.08
2,448	—	1,813,930	156.68	326.47	54.80
—	—	6,196,537	146.94	325.33	51.67
—	—	308,708	170.74	328.59	59.33
—	—	4,122,037	156.24	320.03	55.69
—	—	38,638,621	153.79	336.74	52.00
11,964	18,420	2,482,810	155.74	318.96	54.88
—	—	164,768	171.39	326.76	59.89
—	—	95,366,044	142.98	319.50	51.17
—	—	1,145,717	170.62	339.91	57.22
—	—	1,876,691	156.17	316.55	56.25
—	—	465,860	170.74	326.67	59.71
—	—	489,210	170.75	334.71	58.18
—	—	547,984	172.66	344.66	57.22
—	—	5,587,597	149.46	298.90	55.70
—	—	220,028	173.09	348.79	56.36
—	—	6,506,781	148.49	303.32	54.17
—	—	2,058,908	151.36	310.33	54.89
—	—	10,530,501	154.24	324.52	54.19
3,936	—	3,513,113	154.01	319.37	54.91
—	—	160,175,017	150.29	322.72	52.43
—	—	757,432	156.23	325.18	54.85
—	—	712,637	170.76	331.46	58.78
—	—	941,287	156.24	322.31	55.31
—	—	165,792	168.90	328.63	58.64
—	—	1,252,174	156.24	311.29	57.22
—	—	84,584,016	141.79	309.77	51.74
544	4,132	904,443	164.84	337.43	55.68

See notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 28.01 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Martintown	373.5	2,011.5	55,014	57,327	3,364	5,353
Massey	2,129.6	12,591.5	313,532	358,859	19,165	30,918
Maxville	1,540.2	8,713.4	226,773	248,331	13,861	—
McGarry Township	1,157.7	7,100.5	172,073	202,586	10,418	17,252
Meaford	6,315.5	38,094.9	927,332	1,082,629	56,840	—
Merlin	784.0	4,278.4	112,456	119,548	7,055	10,774
Midland	29,475.2	175,166.6	4,268,457	4,983,411	265,276	—
Mildmay	1,503.2	8,863.8	221,314	252,618	13,526	21,824
Millbrook	1,660.8	10,261.3	244,592	290,987	14,948	24,115
Milton	70,576.7	447,441.5	10,111,373	12,561,772	635,191	—
Milverton	2,249.7	13,274.9	331,230	378,333	20,246	—
Mississauga	928,181.2	5,800,278.5	130,355,872	162,506,163	8,353,209	—
Mitchell	6,276.6	37,920.9	911,028	1,073,420	56,491	—
Moorefield	720.8	4,003.3	106,134	114,094	6,488	10,438
Morrisburg	5,145.8	30,189.2	757,681	860,393	46,312	—
Mount Brydges	2,217.1	12,936.0	317,115	363,122	19,953	32,012
Mount Forest	7,370.3	42,745.5	1,085,165	1,218,246	66,330	—
Nanticoke	11,174.3	64,365.4	1,625,505	1,822,632	101,325	21,565
Napanee	10,415.4	63,496.5	1,507,990	1,797,077	93,740	—
Nepean	171,850.7	1,066,400.5	24,567,324	29,950,777	1,177,343	—
Neustadt	788.6	4,571.6	115,607	129,859	7,097	11,258
New Tecumseth	19,917.8	120,252.7	2,932,693	3,427,201	179,260	—
Newbury	604.9	3,624.0	86,614	101,346	5,445	8,777
Newcastle	28,603.5	177,154.6	4,188,679	5,016,205	257,432	20,939
Newmarket	77,973.8	461,857.5	11,178,254	13,029,879	701,764	—
Niagara Falls	117,847.8	730,894.0	16,630,761	20,345,377	1,060,630	—
Niagara-On-The-Lake	23,338.2	138,524.0	3,302,250	3,861,972	210,043	—
Nickel Centre	2,594.8	15,789.3	382,042	449,995	23,352	—
Nipigon Township	2,969.6	18,975.4	435,450	537,764	26,725	42,960
Norfolk	1,057.0	6,441.5	152,409	180,268	9,514	14,733
N. Bay	93,734.3	593,131.1	13,756,309	16,807,724	843,608	27,636
N. Dorchester	1,800.2	10,663.2	259,322	300,742	16,204	26,140
N. York	960,746.8	5,974,859.3	135,360,081	166,997,671	8,614,808	—
Norwich	4,004.8	23,046.5	577,256	652,724	36,045	19,581
Norwood	2,476.2	14,245.1	363,634	405,985	22,283	35,952
Oakville	235,096.0	1,483,555.1	32,702,297	41,391,544	2,115,863	—
Oil Springs	776.6	4,576.7	114,343	130,436	6,990	10,848
Omemece	1,913.7	11,575.4	283,584	328,956	17,224	27,972
Orangeville	27,935.2	176,079.6	4,056,873	4,974,924	251,416	—
Orillia	36,737.2	223,094.0	5,373,442	6,361,059	330,634	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1991

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	121,058	170.63	324.12	60.18
—	—	722,474	170.74	339.26	57.38
—	16,368	505,333	166.87	328.10	58.00
—	—	402,329	172.54	347.53	56.66
—	—	2,066,801	155.83	327.26	54.25
—	—	249,833	166.18	318.66	58.39
—	—	9,517,144	153.81	322.89	54.33
—	—	509,282	170.75	338.81	57.46
—	—	574,642	170.79	346.00	56.00
—	—	23,308,336	152.27	330.26	52.09
1,632	39,168	770,609	174.37	342.54	58.05
—	—	301,215,244	149.44	324.52	51.93
—	—	2,040,939	154.15	325.17	53.82
—	—	237,154	170.72	329.00	59.24
—	—	1,664,386	156.24	323.44	55.13
—	—	732,202	166.47	330.25	56.60
4,752	—	2,374,493	156.88	322.17	55.55
—	—	3,571,027	156.47	319.57	55.48
—	—	3,398,807	153.78	326.32	53.53
—	—	55,695,444	149.81	324.09	52.23
—	—	263,821	169.88	334.55	57.71
18,096	10,416	6,567,666	157.67	329.74	54.62
—	—	202,182	166.69	334.23	55.79
22,140	—	9,505,395	156.95	332.32	53.66
—	—	24,909,897	152.36	319.47	53.93
—	—	38,036,768	150.12	322.76	52.04
—	—	7,374,265	150.50	315.97	53.23
1,584	—	856,973	156.85	330.27	54.28
—	—	1,042,899	170.10	351.19	54.96
—	—	356,924	167.13	337.68	55.41
—	—	31,435,277	156.05	335.37	53.00
—	—	602,408	167.57	334.62	56.49
—	—	310,972,560	149.86	323.68	52.05
—	10,500	1,296,106	160.65	323.64	56.24
—	—	827,854	170.37	334.33	58.12
—	—	76,209,704	148.10	324.16	51.37
—	—	262,617	170.21	338.17	57.38
—	—	657,736	171.81	343.70	56.82
—	—	9,283,213	154.22	332.31	52.72
—	—	12,065,135	155.27	328.42	54.08

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 28.01 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRI- BUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Oshawa	204,573.7	1,266,028.8	29,367,595	35,739,663	1,841,162	—
Ottawa	715,421.2	4,564,778.2	101,508,570	127,957,052	6,405,253	—
Owen Sound	46,550.5	299,291.1	6,564,613	8,430,698	418,954	—
Paisley	1,924.7	11,499.3	283,381	327,730	17,321	—
Palmerston	3,259.1	19,759.5	479,843	563,147	29,329	—
Paris	11,932.8	70,062.6	1,705,346	1,979,858	107,394	—
Parkhill	2,760.2	16,137.0	400,908	456,932	24,842	—
Parry Sound	14,692.2	82,874.6	2,163,277	2,361,926	132,230	—
Pelham	3,469.2	20,087.9	493,442	562,608	31,222	—
Pembroke	23,016.1	122,975.3	3,387,442	3,504,797	207,145	—
Penetanguishene	13,459.8	82,637.2	1,981,814	2,355,161	121,136	—
Perth	16,570.8	101,829.5	2,411,575	2,886,109	149,135	—
Peterborough	120,158.0	752,834.6	17,300,601	21,355,515	1,081,422	—
Petrolia	6,513.3	37,425.2	929,279	1,049,895	58,617	—
Pickering	97,447.4	577,935.2	13,997,919	16,251,450	877,027	—
Pictou	7,814.5	47,559.0	1,148,040	1,351,180	70,333	—
Plantagenet	1,880.8	10,930.8	276,934	311,527	16,928	27,310
Point Edward	5,375.6	31,053.6	768,091	865,117	48,379	—
Port Colborne	36,429.0	232,595.5	5,123,815	6,518,305	327,861	—
Port Elgin	14,060.2	82,289.1	2,070,222	2,345,240	126,542	—
Port Hope	34,133.8	210,743.6	4,813,581	5,977,632	307,206	—
Port McNicoll	2,613.2	15,584.2	376,343	434,573	23,005	37,758
Port Stanley	2,950.4	18,720.0	425,971	521,305	26,555	—
Prescott	8,350.8	46,689.9	1,207,538	1,330,414	75,157	—
Priceville	259.3	1,445.6	38,341	40,942	2,333	3,835
Rainy River	1,536.8	8,860.6	226,260	252,527	13,831	—
Red Rock Township	1,103.8	6,672.7	162,187	190,449	9,934	15,985
Renfrew	14,153.9	80,856.5	2,069,321	2,306,941	127,384	—
Richmond Hill	123,339.2	710,861.9	17,484,172	19,977,820	1,110,052	—
Ridgetown	5,292.9	29,774.0	754,756	841,030	47,637	—
Ripley	1,134.8	6,658.4	167,072	189,765	10,215	16,476
Rockland	11,389.7	66,790.1	1,677,012	1,903,519	102,506	165,376
Rockwood	3,758.9	20,605.0	553,446	587,243	33,829	54,577
Rodney	1,564.1	8,563.8	224,218	242,525	14,077	22,712
Russell	2,981.5	15,809.7	438,956	450,577	26,831	35,613
Saint Catharines	294,057.7	1,763,716.1	40,581,931	49,385,427	2,263,621	—
Saint Clair Beach	4,538.5	24,110.0	632,439	666,505	40,845	—
Saint Mary's	10,717.3	63,046.5	1,542,157	1,787,900	96,456	—
Saint Thomas	49,483.5	303,035.0	7,089,322	8,530,239	445,352	—
Sarnia	144,372.2	961,311.1	19,800,579	26,512,993	1,292,675	—

OR PRIMARY POWER TO MUNICIPALITIES

December 31, 1991

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	66,948,420	152.56	327.26	52.88
—	—	235,870,875	150.84	329.70	51.67
—	—	15,414,265	150.02	331.13	51.50
—	—	628,432	156.24	326.51	54.65
—	—	1,072,319	156.23	329.02	54.27
—	—	3,792,598	151.91	317.83	54.13
—	—	882,682	154.25	319.79	54.70
—	—	4,657,433	156.24	317.00	56.20
660	—	1,087,932	151.43	313.60	54.16
—	—	7,099,384	156.18	308.45	57.73
—	—	4,458,111	156.24	331.22	53.95
—	—	5,446,819	154.53	328.70	53.49
—	—	39,737,538	152.98	330.71	52.78
—	—	2,037,791	151.67	312.86	54.45
—	—	31,126,396	152.65	319.42	53.86
—	—	2,569,553	155.91	328.82	54.03
—	—	632,699	170.76	336.39	57.88
—	22,488	1,704,075	156.07	317.00	54.88
—	—	11,969,981	149.65	328.58	51.46
—	—	4,542,004	156.24	323.04	55.20
18,504	—	11,116,923	150.56	325.69	52.75
6,336	13,956	891,971	175.04	341.34	57.24
—	—	973,831	153.38	330.07	52.02
—	—	2,613,109	153.60	312.92	55.97
—	—	85,451	171.63	329.50	59.11
2,556	34,164	529,338	180.12	344.43	59.74
—	—	378,555	170.42	342.97	56.73
—	—	4,503,646	155.20	318.19	55.70
—	—	38,572,044	150.76	312.73	54.26
—	—	1,643,423	151.60	310.49	55.20
—	—	383,528	170.74	337.96	57.60
—	—	3,848,413	170.76	337.89	57.62
—	—	1,229,095	170.75	326.98	59.65
—	—	503,532	166.88	321.93	58.80
—	—	951,977	168.17	319.29	60.21
—	—	92,230,979	145.70	313.65	52.29
—	—	1,339,789	148.35	295.21	55.57
—	—	3,426,513	152.89	319.72	54.35
—	—	16,064,913	152.27	324.65	53.01
—	—	47,606,247	146.10	329.75	49.52

notes on page 12

STATEMENT OF THE AMOUNTS CHARGE

for the Year End

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 28.01 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBU- TION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Scarborough	763,450.1	4,791,599.3	108,509,583	134,113,556	6,871,050	—
Schreiber Township	3,841.4	23,709.5	574,753	677,869	34,573	31,648
Scugog	8,345.8	49,397.2	1,223,107	1,401,075	75,110	—
Seaforth	3,519.1	20,818.9	510,616	590,785	31,672	—
Shelburne	5,277.8	31,662.9	777,083	902,392	47,500	—
Simcoe	31,937.1	193,502.0	4,590,204	5,458,507	287,432	—
Sioux Lookout	7,653.6	43,860.5	1,126,918	1,250,024	68,882	—
Smith's Falls	19,410.8	119,602.7	2,813,524	3,387,781	174,697	—
South Dumfries	2,346.8	14,644.2	337,415	410,317	21,122	22,992
South River	1,807.6	10,549.9	266,134	300,673	16,266	25,922
South-West Oxford	2,504.5	15,876.1	362,447	444,593	22,539	—
Southampton	6,609.1	39,970.3	979,247	1,133,343	59,481	—
Springfield	694.8	4,015.9	102,275	114,454	6,251	10,053
Stayner	4,721.6	28,214.9	695,196	804,125	42,493	—
Stirling	3,234.5	19,099.6	473,704	544,056	29,111	—
Stoney Creek	74,978.6	447,797.9	10,585,995	12,549,636	674,808	—
Stratford	59,321.5	358,631.1	8,524,537	10,158,524	533,894	—
Strathroy	18,228.6	103,679.0	2,598,100	2,932,490	164,057	—
Sturgeon Falls	10,100.6	61,466.0	1,487,178	1,751,781	90,902	—
Sudbury	147,985.7	925,798.5	21,736,357	26,339,609	1,331,870	38,376
Sundridge	2,243.4	12,620.3	330,338	359,678	20,192	32,451
Tara	1,705.3	10,220.3	251,095	291,279	15,348	24,763
Tecumseh	12,776.4	69,585.6	1,780,404	1,920,106	114,988	—
Teeswater	2,100.9	12,393.5	309,318	353,213	18,906	—
Terrace Bay Township	4,536.1	27,579.8	674,284	787,048	40,825	65,986
Thamesville	1,614.8	9,155.8	231,693	258,997	14,533	—
Thedford	1,258.7	7,488.4	183,452	211,169	11,328	16,890
Thessalon	2,711.2	15,509.9	399,178	442,033	24,397	—
Thornbury	3,622.4	22,409.1	533,352	638,659	32,602	—
Thorndale	574.2	2,970.5	82,356	84,178	5,170	7,768
Thornton	988.9	5,403.4	145,566	153,997	8,898	14,219
Thornold	29,588.2	187,136.8	4,096,587	5,195,155	246,740	—
Thunder Bay	182,770.6	1,145,557.3	26,458,967	32,475,234	1,644,933	56,339
Tilbury	11,431.7	66,589.1	1,630,605	1,878,276	102,886	—
Tillsonburg	30,241.9	178,577.9	4,352,459	5,058,608	272,177	5,331
Toronto	1,522,590.2	9,928,757.0	215,233,048	277,088,804	13,642,260	—
Trenton	49,511.4	332,100.3	6,936,500	9,297,554	445,603	—
Tweed	3,184.9	18,303.2	470,936	523,683	28,664	46,345
Uxbridge	5,799.4	32,399.8	853,897	923,394	52,196	—
Vankleek Hill	3,544.0	21,112.7	521,805	601,713	31,896	—

OR PRIMARY POWER TO MUNICIPALITIES

cember 31, 1991

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	249,494,189	151.13	326.80	52.07
1,351	14,028	1,334,222	170.86	347.33	56.27
1,536	—	2,700,828	155.74	323.62	54.68
—	—	1,133,073	154.10	321.98	54.43
—	—	1,726,975	156.24	327.22	54.54
—	—	10,336,143	152.73	323.64	53.42
—	—	2,445,824	156.24	319.57	55.76
—	—	6,376,002	153.95	328.48	53.31
—	—	791,846	162.57	337.41	54.07
—	—	608,995	170.57	336.91	57.73
—	—	829,579	153.72	331.24	52.25
—	—	2,172,071	157.17	328.65	54.34
—	—	233,033	170.68	335.42	58.03
—	—	1,541,814	156.24	326.55	54.65
—	—	1,046,871	155.45	323.66	54.81
—	—	23,810,439	150.19	317.56	53.17
—	—	19,216,955	152.70	323.95	53.58
—	—	5,694,647	151.53	312.40	54.93
2,400	—	3,332,261	156.47	329.91	54.21
—	—	49,446,212	156.14	334.13	53.41
—	—	742,659	170.71	331.04	58.85
—	—	582,485	170.76	341.57	56.99
—	—	3,815,498	148.35	298.64	54.83
—	18,900	700,337	165.23	333.35	56.51
—	—	1,568,143	172.20	345.70	56.86
—	—	505,223	152.48	312.86	55.18
—	—	422,839	168.17	335.94	56.47
—	—	865,608	156.23	319.27	55.81
—	—	1,204,613	156.24	332.54	53.76
252	—	179,724	166.38	312.97	60.50
—	—	322,680	170.57	326.30	59.72
—	—	9,538,482	146.79	322.37	50.97
—	—	60,635,473	154.07	331.76	52.93
1,992	—	3,613,759	151.81	316.12	54.27
—	—	9,688,575	153.10	320.37	54.25
28,728	—	505,992,840	150.34	332.32	50.96
—	—	16,679,657	149.10	336.89	50.22
—	—	1,069,628	171.42	335.84	58.44
4,908	—	1,834,395	157.08	316.31	56.62
—	—	1,155,414	156.24	326.02	54.73

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 28.01 MILLS PER kW.h (Note 2)	TRANSFORMATION (Note 4)	POWER DISTRICT DISTRIBUTION STATION (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Vaughan	249,659.3	1,399,590.9	34,752,465	39,620,053	1,151,596	—
Victoria Harbour	2,375.6	14,118.2	349,769	402,368	21,381	34,493
Walkerton	10,196.6	58,501.0	1,501,331	1,667,279	91,768	—
Wallaceburg	33,994.5	201,041.4	4,755,278	5,673,812	305,949	—
Wardsville	515.3	3,133.6	74,816	87,935	4,640	7,484
Warkworth	1,179.3	6,909.0	173,644	196,906	10,615	17,126
Wasaga Beach	14,431.7	86,159.7	2,123,017	2,415,674	129,884	—
Waterloo	174,558.4	1,051,450.1	24,392,013	29,807,891	380,233	—
Watford	2,522.5	14,264.2	362,773	405,045	22,702	2,080
Waubashene	1,323.2	7,835.3	194,823	223,305	11,908	12,309
Webbwood	767.9	4,468.0	113,056	127,338	6,913	11,149
Welland	78,724.8	457,385.8	11,026,168	12,847,659	676,073	—
Wellington	2,435.8	14,702.2	356,662	414,827	21,923	32,762
West Lincoln	1,922.3	11,599.0	274,818	325,526	17,302	27,609
West Lorne	2,699.6	14,296.8	390,714	407,815	24,295	—
Westminster	3,310.8	18,433.8	468,201	513,593	29,797	—
Westport	1,645.4	9,652.6	242,277	275,100	14,809	23,720
Wheatley	2,421.2	13,985.0	344,944	390,983	21,791	—
Whitby	109,175.2	681,005.1	15,320,051	18,958,433	824,655	—
Whitchurch-Stouffville	14,029.4	83,408.1	2,014,952	2,343,667	126,263	—
Wiarton	4,506.8	26,647.7	663,566	759,458	40,560	—
Williamsburg	603.2	3,313.5	88,818	94,436	5,429	8,760
Winchester	6,983.8	44,540.9	1,028,286	1,269,414	62,855	—
Windsor	423,383.6	2,640,909.7	59,415,861	73,838,508	3,166,401	—
Wingham	6,495.0	36,208.7	956,326	1,031,949	58,455	—
Woodstock	58,734.8	348,130.1	8,316,412	9,862,786	528,613	—
Woodville	1,264.5	7,298.7	186,730	207,197	11,381	16,799
Wyoming	2,489.1	13,694.0	354,327	385,146	22,401	6,351
York	152,660.7	976,062.4	21,609,488	27,294,146	1,373,944	—
Zorra	4,670.9	29,124.2	684,611	829,383	42,615	—
Zurich	1,502.1	8,845.3	221,155	252,090	13,519	—
Total Municipal	14,860,309.0	92,746,444.0	2,107,391,719	2,601,949,261	123,376,131	2,628,599

OR PRIMARY POWER TO MUNICIPALITIES

December 31, 1991

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	75,524,114	143.81	302.51	53.96
—	—	808,011	170.76	340.13	57.23
23,664	—	3,284,042	158.56	322.07	56.14
—	—	10,735,039	148.88	315.79	53.40
—	—	174,875	168.71	339.34	55.81
—	—	398,291	170.76	337.73	57.65
—	—	4,668,575	156.11	323.50	54.19
—	—	54,580,137	141.91	312.68	51.91
—	—	792,600	153.64	314.21	55.57
—	4,452	446,797	168.90	337.65	57.02
—	—	258,456	170.75	336.57	57.85
—	—	24,549,900	148.65	311.84	53.67
—	—	826,174	168.88	339.19	56.19
—	—	645,255	166.32	335.66	55.63
—	—	822,824	153.73	304.80	57.55
—	—	1,011,591	150.41	305.54	54.88
—	—	555,906	170.66	337.85	57.59
—	—	757,718	151.47	312.96	54.18
—	—	35,103,139	147.88	321.53	51.55
4,500	—	4,489,382	152.94	320.00	53.82
—	—	1,463,584	156.24	324.75	54.92
—	—	197,443	170.75	327.30	59.59
—	—	2,360,555	156.24	338.01	53.00
—	—	136,420,770	147.81	322.22	51.66
—	—	2,046,730	156.24	315.12	56.53
—	—	18,707,811	150.59	318.51	53.74
—	—	422,107	169.96	333.81	57.83
—	—	768,225	153.90	308.64	56.10
—	—	50,277,578	150.55	329.34	51.51
—	—	1,556,609	155.69	333.26	53.45
—	—	486,764	156.23	324.06	55.03
304,624	393,735	4,836,044,069	158.82	325.52	55.38

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1991

Municipality	Balance at December 31, 1990	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1991
	\$	\$	\$	\$
Ailsa Craig	309,029.00	23,926.00	(21.00)	332,934.00
Ajax	9,261,260.00	1,330,055.00	(1,025.00)	10,590,290.00
Alexandria	1,987,035.00	187,091.00	(157.00)	2,173,969.00
Alfred	496,173.00	51,812.00	(42.00)	547,943.00
Almonte	1,183,280.00	104,828.00	(91.00)	1,288,017.00
Alvinston	242,242.00	19,672.00	(17.00)	261,897.00
Amherstburg	3,253,889.00	286,826.00	(229.00)	3,540,486.00
Ancaster	1,298,906.00	132,898.00	(102.00)	1,431,702.00
Apple Hill	78,847.00	6,211.00	(5.00)	85,053.00
Arkona	166,340.00	12,071.00	(10.00)	178,401.00
Arnprior	3,867,854.00	398,927.00	(327.00)	4,266,454.00
Arthur	831,444.00	81,442.00	(68.00)	912,818.00
Atikokan Twp.	1,887,950.00	120,703.00	(122.00)	2,008,531.00
Aurora	6,397,962.00	959,449.00	(743.00)	7,356,668.00
Avonmore	74,811.00	7,647.00	(6.00)	82,452.00
Aylmer	2,501,452.00	213,344.00	(180.00)	2,714,616.00
Bancroft	1,042,463.00	118,812.00	(94.00)	1,161,181.00
Barrie	20,182,814.00	2,436,622.00	(1,945.00)	22,617,491.00
Barry's Bay	444,214.00	47,072.00	(40.00)	491,246.00
Bath	320,352.00	31,027.00	(26.00)	351,353.00
Beachburg	225,312.00	22,971.00	(19.00)	248,264.00
Belle River	981,982.00	102,930.00	(83.00)	1,084,829.00
Belleville	16,499,230.00	1,557,070.00	(1,281.00)	18,055,019.00
Belmont	348,216.00	31,864.00	(27.00)	380,053.00
Blandford-Blenheim	735,300.00	63,237.00	(53.00)	798,484.00
Blenheim	1,566,461.00	153,285.00	(133.00)	1,719,613.00
Bloomfield	324,432.00	26,924.00	(26.00)	351,330.00
Blyth	486,412.00	41,663.00	(35.00)	528,040.00
Bobcaygeon	888,684.00	122,778.00	(103.00)	1,011,359.00
Bothwell	344,016.00	28,060.00	(23.00)	372,053.00
Bracebridge	1,014,151.00	118,451.00	(96.00)	1,132,506.00
Bradford	1,911,595.00	246,957.00	(193.00)	2,158,359.00
Brampton	58,596,402.00	7,450,453.00	(5,960.00)	66,040,895.00
Brantford	30,608,524.00	2,633,666.00	(2,115.00)	33,240,075.00
Brantford Twp.	4,591,932.00	322,993.00	(253.00)	4,914,672.00
Brechin	122,428.00	11,757.00	(9.00)	134,176.00
Brighton	1,261,300.00	132,366.00	(111.00)	1,393,555.00
Brock	1,795,394.00	168,581.00	(140.00)	1,963,835.00
Brookville	10,764,152.00	951,719.00	(800.00)	11,715,071.00
Brussels	413,522.00	33,595.00	(28.00)	447,089.00
Burford	386,003.00	25,587.00	(23.00)	411,567.00
Burk's Falls	470,810.00	41,660.00	(39.00)	512,431.00
Burlington	37,175,395.00	4,332,752.00	(3,492.00)	41,504,655.00
Cache Bay	208,800.00	20,294.00	(17.00)	229,077.00
Caledon	2,226,429.00	273,150.00	(218.00)	2,499,361.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1991

Municipality	Balance at December 31, 1990	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1991
	\$	\$	\$	\$
Cambridge-North Dumfries	35,514,315.00	3,386,063.00	(2,812.00)	38,897,566.00
Campbellford	1,089,223.00	132,147.00	(100.00)	1,221,270.00
Capreol	1,059,124.00	87,356.00	(73.00)	1,146,407.00
Cardinal	461,975.00	40,226.00	(34.00)	502,167.00
Carleton Place	2,426,510.00	199,720.00	(162.00)	2,626,068.00
Casselman	757,462.00	97,434.00	(78.00)	854,818.00
Chalk River	277,148.00	24,982.00	(21.00)	302,109.00
Chapleau Twp.	1,085,247.00	113,381.00	(93.00)	1,198,535.00
Chatham	16,272,908.00	1,400,074.00	(1,153.00)	17,671,829.00
Chatsworth	180,863.00	15,822.00	(13.00)	196,672.00
Chesley	869,753.00	67,755.00	(56.00)	937,452.00
Chesterville	1,002,688.00	102,004.00	(84.00)	1,104,608.00
Clifford	259,260.00	23,366.00	(19.00)	282,607.00
Clinton	1,266,835.00	95,784.00	(80.00)	1,362,539.00
Cobden	380,004.00	32,299.00	(28.00)	412,275.00
Cobourg	7,132,616.00	699,810.00	(563.00)	7,831,863.00
Cochrane	2,011,935.00	190,922.00	(161.00)	2,202,696.00
Colborne	700,597.00	66,040.00	(55.00)	766,582.00
Coldwater	508,269.00	48,406.00	(41.00)	556,634.00
Collingwood	7,441,535.00	801,695.00	(640.00)	8,242,590.00
Comber	270,826.00	24,516.00	(19.00)	295,323.00
Cookstown	330,411.00	38,323.00	(31.00)	368,703.00
Cottam	234,815.00	27,120.00	(22.00)	261,913.00
Creemore	446,473.00	46,353.00	(39.00)	492,787.00
Dashwood	189,087.00	12,741.00	(11.00)	201,817.00
Deep River	2,112,010.00	186,963.00	(155.00)	2,298,818.00
Delaware	166,575.00	20,505.00	(16.00)	187,064.00
Delhi	1,357,781.00	107,342.00	(86.00)	1,465,037.00
Deseronto	704,957.00	53,618.00	(46.00)	758,529.00
Drayton	346,946.00	33,145.00	(27.00)	380,064.00
Dresden	1,246,333.00	108,014.00	(93.00)	1,354,254.00
Dryden	2,195,522.00	209,905.00	(171.00)	2,405,256.00
Dublin	154,034.00	13,419.00	(10.00)	167,443.00
Dundalk	659,468.00	69,108.00	(58.00)	728,518.00
Dundas	5,735,255.00	513,285.00	(402.00)	6,248,138.00
Dunnville	2,008,993.00	134,650.00	(111.00)	2,143,532.00
Durham	939,727.00	74,456.00	(63.00)	1,014,120.00
Eaton	307,360.00	24,961.00	(20.00)	332,301.00
East York	32,692,118.00	2,563,253.00	(2,111.00)	35,253,260.00
East Zorra-Tavistock	964,336.00	77,652.00	(65.00)	1,041,923.00
Essexville	373,531.00	40,129.00	(5,163.00)	408,497.00
Etobicoke	567,308.00	63,048.00	(51.00)	630,305.00
Etobicoke	109,597.00	7,787.00	(7.00)	117,377.00
Etobicoke	903,558.00	77,736.00	(64.00)	981,230.00
Etobicoke	803,886.00	111,714.00	(93.00)	915,507.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1991

Municipality	Balance at December 31, 1990	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1991
	\$	\$	\$	\$
Erieau	243,072.00	18,869.00	(16.00)	261,925.00
Erin	1,229,213.00	141,065.00	(122.00)	1,370,156.00
Esplanola	1,714,788.00	158,376.00	(135.00)	1,873,029.00
Essex	1,800,575.00	187,882.00	(142.00)	1,988,315.00
Etobicoke	126,747,079.00	11,602,385.00	(9,619.00)	138,339,845.00
Exeter	1,701,076.00	155,887.00	(130.00)	1,856,833.00
Fenelon Falls	753,970.00	86,739.00	(74.00)	840,635.00
Fergus	3,865,801.00	364,665.00	(297.00)	4,230,169.00
Finch	180,234.00	15,301.00	(13.00)	195,522.00
Flamborough	955,337.00	81,256.00	(65.00)	1,036,528.00
Flesherton	289,950.00	25,859.00	(22.00)	315,787.00
Forest	1,173,815.00	103,811.00	(84.00)	1,277,542.00
Fort Frances	3,128,169.00	230,380.00	(195.00)	3,358,354.00
Frankford	592,214.00	62,493.00	(53.00)	654,654.00
Georgina	1,078,041.00	108,607.00	(90.00)	1,186,558.00
Glencoe	691,616.00	65,491.00	(55.00)	757,052.00
Gloucester	19,997,283.00	2,665,737.00	(2,089.00)	22,660,931.00
Goderich	4,242,043.00	372,146.00	(312.00)	4,613,877.00
Goulbourn	912,407.00	95,511.00	(80.00)	1,007,838.00
Grand Bend	517,761.00	56,565.00	(45.00)	574,281.00
Grand Valley	426,512.00	45,397.00	(36.00)	471,873.00
Granton	140,303.00	13,269.00	(10.00)	153,562.00
Gravenhurst	1,703,663.00	145,289.00	(124.00)	1,848,828.00
Grimsbay	4,219,005.00	472,122.00	(365.00)	4,690,762.00
Guelph	34,699,837.00	3,389,284.00	(2,699.00)	38,086,422.00
Haldimand	2,256,859.00	199,085.00	(152.00)	2,455,792.00
Halton Hills	12,248,445.00	1,152,918.00	(953.00)	13,400,410.00
Hamilton	223,628,745.00	16,764,036.00	(13,841.00)	240,378,940.00
Hanover	3,192,138.00	261,550.00	(222.00)	3,453,466.00
Harriston	863,026.00	50,978.00	(55.00)	913,949.00
Harrow	1,073,468.00	98,504.00	(83.00)	1,171,889.00
Hastings	390,539.00	38,340.00	(32.00)	428,847.00
Havelock	459,349.00	40,734.00	(35.00)	500,048.00
Hawkesbury	5,856,742.00	647,442.00	(534.00)	6,503,650.00
Hearst	3,160,768.00	336,720.00	(299.00)	3,497,189.00
Hensall	686,964.00	61,262.00	(49.00)	748,177.00
Holstein	72,510.00	5,765.00	(5.00)	78,270.00
Huntsville	1,958,531.00	165,017.00	(138.00)	2,123,410.00
Ingersoll	4,409,229.00	595,913.00	(504.00)	5,004,638.00
Iroquois	879,518.00	72,571.00	(62.00)	952,027.00
Iroquois Falls	369,582.00	89,226.00	(73.00)	458,735.00
Kanata	7,580,637.00	1,144,052.00	(917.00)	8,723,772.00
Kapuskasing	2,078,104.00	173,098.00	(146.00)	2,251,056.00
Kemptville	1,260,469.00	108,118.00	(91.00)	1,368,496.00
Kenora	3,386,825.00	370,627.00	(304.00)	3,757,148.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1991

Municipality	Balance at December 31, 1990	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1991
	\$	\$	\$	\$
Billaloe Stn.	187,321.00	18,280.00	(15.00)	205,586.00
Cardinaline	2,542,685.00	250,635.00	(208.00)	2,793,112.00
Clinston	25,062,835.00	2,232,737.00	(1,865.00)	27,293,707.00
Clingsville	1,775,616.00	151,467.00	(127.00)	1,926,956.00
Clarkfield	91,107.00	9,810.00	(7.00)	100,910.00
Clitchener-Wilmot	63,333,571.00	5,808,214.00	(4,845.00)	69,136,940.00
ClOriginal	580,551.00	65,591.00	(55.00)	646,087.00
Clakefield	1,125,867.00	115,362.00	(96.00)	1,241,133.00
Clanark	310,300.00	27,748.00	(24.00)	338,024.00
Clancasier	284,323.00	28,439.00	(24.00)	312,738.00
Clarder Lake Twp.	360,648.00	30,935.00	(27.00)	391,556.00
Clasalle	3,102,876.00	363,757.00	(280.00)	3,466,353.00
Clatchford	128,342.00	12,274.00	(11.00)	140,605.00
Cleamington	4,813,665.00	414,531.00	(59,258.00)	5,168,938.00
Clincoln	1,181,300.00	129,102.00	(96.00)	1,310,306.00
Clndsay	7,026,733.00	631,432.00	(546.00)	7,657,619.00
Clstowel	2,755,936.00	214,051.00	(189.00)	2,969,798.00
Clndon	94,665,552.00	9,657,882.00	(7,711.00)	104,315,723.00
Clcean	551,304.00	45,322.00	(39.00)	596,587.00
Clcknow	534,088.00	41,837.00	(35.00)	575,890.00
Cladoc	630,385.00	56,828.00	(47.00)	687,166.00
Clagnetawan	85,517.00	9,815.00	(8.00)	95,324.00
Clarkdale	707,301.00	78,275.00	(64.00)	785,512.00
Clarkham	33,185,751.00	5,313,289.00	(4,030.00)	38,495,010.00
Clarmora	519,845.00	52,157.00	(43.00)	571,959.00
Clartintown	87,395.00	7,270.00	(6.00)	94,659.00
Classey	411,891.00	41,436.00	(35.00)	453,292.00
Claxville	360,383.00	29,970.00	(24.00)	390,329.00
ClcGarry Twp.	298,647.00	22,525.00	(19.00)	321,153.00
Clcaford	1,849,056.00	122,892.00	(117.00)	1,971,831.00
Clerlin	216,568.00	15,255.00	(12.00)	231,811.00
Clidland	6,445,583.00	573,551.00	(468.00)	7,018,666.00
Clidmay	317,192.00	29,248.00	(25.00)	346,415.00
Clilbrook	331,304.00	32,318.00	(29.00)	363,593.00
Clilton	11,181,007.00	1,373,341.00	(1,123.00)	12,553,225.00
Clilverton	634,642.00	43,774.00	(38.00)	678,378.00
Clississauga	134,641,409.00	18,061,328.00	(14,373.00)	152,688,364.00
Clitchell	1,455,456.00	122,137.00	(103.00)	1,577,490.00
Cllorefield	183,350.00	14,026.00	(11.00)	197,365.00
Clorrisburg	1,056,554.00	100,133.00	(91.00)	1,156,596.00
Clount Brydges	351,677.00	43,141.00	(33.00)	394,785.00
Clount Forest	1,528,132.00	143,412.00	(120.00)	1,671,424.00
Clnticoke	2,277,291.00	217,439.00	(161.00)	2,494,569.00
Clpanee	2,328,137.00	202,671.00	(170.00)	2,530,638.00
Clpean	27,811,601.00	3,344,014.00	(2,769.00)	31,152,846.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1991

Municipality	Balance at December 31, 1990	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1991
	\$	\$	\$	\$
Neustadt	173,579.00	15,346.00	(11.00)	188,914.00
New Tecumseth	3,424,527.00	387,577.00	11,763.00	3,823,867.00
Newbury	132,851.00	11,771.00	(10.00)	144,612.00
Newcastle	6,171,289.00	556,591.00	(466.00)	6,727,414.00
Newmarket	10,052,703.00	1,521,268.00	(1,152.00)	11,572,819.00
Niagara Falls	24,389,117.00	2,293,181.00	(1,836.00)	26,680,462.00
Niagara-On-The-Lake	4,073,325.00	454,132.00	(366.00)	4,527,091.00
Nickel Centre	572,071.00	50,490.00	(42.00)	622,519.00
Nipigon Twp.	809,622.00	57,781.00	(48.00)	867,355.00
Norfolk	213,516.00	20,568.00	(16.00)	234,068.00
North Bay	18,983,456.00	1,823,960.00	(1,512.00)	20,805,904.00
North Dorchester	330,157.00	35,030.00	(27.00)	365,160.00
North York	185,159,577.00	18,695,024.00	(15,199.00)	203,839,402.00
Norwich	925,857.00	77,929.00	(64.00)	1,003,722.00
Norwood	449,458.00	49,174.00	(40.00)	498,592.00
Oakville	40,931,169.00	4,574,693.00	(3,643.00)	45,502,219.00
Oil Springs	225,277.00	15,111.00	(13.00)	240,375.00
Omeme	317,756.00	37,237.00	(29.00)	354,964.00
Orangeville	4,630,340.00	543,586.00	(445.00)	5,173,481.00
Orillia	7,500,662.00	714,864.00	23,267.00	8,238,793.00
Oshawa	50,508,635.00	3,980,765.00	(3,279.00)	54,486,121.00
Ottawa	139,916,851.00	13,921,271.00	(11,314.00)	153,826,808.00
Owen Sound	9,859,001.00	905,815.00	(766.00)	10,764,050.00
Paisley	438,623.00	37,451.00	(32.00)	476,042.00
Palmerston	793,802.00	63,415.00	(52.00)	857,165.00
Paris	2,650,471.00	232,197.00	(189.00)	2,882,479.00
Parkhill	639,191.00	53,708.00	(45.00)	692,854.00
Parry Sound	2,666,141.00	285,893.00	(231.00)	2,951,803.00
Pelham	710,111.00	67,506.00	(53.00)	777,564.00
Pembroke	3,924,842.00	447,864.00	(375.00)	4,372,331.00
Penetanguishene	2,429,179.00	261,911.00	(215.00)	2,690,875.00
Perth	3,424,690.00	322,446.00	(268.00)	3,746,868.00
Peterborough	26,593,224.00	2,338,136.00	(1,977.00)	28,929,383.00
Petrolia	1,578,215.00	126,739.00	(103.00)	1,704,851.00
Pickering	12,628,472.00	1,896,213.00	(1,514.00)	14,523,171.00
Pictou	2,035,887.00	152,063.00	(125.00)	2,187,825.00
Plantagenet	354,003.00	36,599.00	(29.00)	390,573.00
Point Edward	2,396,346.00	104,601.00	(87.00)	2,500,860.00
Port Colborne	7,205,874.00	708,862.00	(568.00)	7,914,168.00
Port Elgin	2,545,920.00	273,595.00	(222.00)	2,819,293.00
Port Hope	6,766,025.00	664,205.00	(550.00)	7,429,680.00
Port McNicoll	633,566.00	50,849.00	(44.00)	684,371.00
Port Stanley	735,728.00	57,411.00	(47.00)	793,092.00
Prescott	2,068,419.00	162,499.00	(141.00)	2,230,777.00
Priceville	48,502.00	5,046.00	(4.00)	53,544.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1991

Municipality	Balance at December 31, 1990	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1991
	\$	\$	\$	\$
iny River	366,380.00	29,902.00	(25.00)	396,257.00
d Rock	325,407.00	21,477.00	(18.00)	346,866.00
nfrew	2,930,414.00	275,417.00	(234.00)	3,205,597.00
hmond Hill	15,351,453.00	2,400,038.00	(1,833.00)	17,749,658.00
lgetown	1,137,593.00	102,997.00	(83.00)	1,240,507.00
oley	285,091.00	22,080.00	(19.00)	307,152.00
ckland	1,484,074.00	221,629.00	(175.00)	1,705,528.00
ckwood	460,750.00	73,142.00	(61.00)	533,831.00
dneyn	342,033.00	30,437.00	(24.00)	372,446.00
ssell	441,135.00	58,011.00	(45.00)	499,101.00
nia	26,743,237.00	2,809,317.00	14,454,632.00	44,007,186.00
rborough	134,557,074.00	14,855,854.00	(11,926.00)	149,401,002.00
reiber Twp.	792,075.00	74,749.00	(66.00)	866,758.00
igog	1,530,103.00	162,399.00	(128.00)	1,692,374.00
aforth	961,192.00	68,476.00	(58.00)	1,029,610.00
elburne	1,042,436.00	102,697.00	(85.00)	1,145,048.00
ncoe	6,665,782.00	621,455.00	(509.00)	7,286,728.00
ux Lookout	1,277,681.00	148,930.00	(115.00)	1,426,496.00
uth Falls	4,590,842.00	377,711.00	(314.00)	4,968,239.00
uth Dumfries	420,517.00	45,666.00	(35.00)	466,148.00
uth River	356,005.00	35,171.00	(30.00)	391,146.00
uth-West Oxford	1,047,465.00	48,733.00	(52.00)	1,096,146.00
uthampton	1,330,912.00	128,602.00	(107.00)	1,459,407.00
ringfield	159,768.00	13,517.00	(11.00)	173,274.00
Catharines	63,351,932.00	5,722,025.00	(4,735.00)	69,069,222.00
Clair Beach	730,173.00	88,313.00	(69.00)	818,417.00
Marys	2,582,966.00	208,548.00	(162.00)	2,791,352.00
Thomas	11,884,937.00	962,890.00	21,956.00	12,869,783.00
tyner	859,920.00	91,875.00	(75.00)	951,720.00
rling	678,700.00	62,937.00	(53.00)	741,584.00
ney Creek	12,586,034.00	1,458,997.00	(1,144.00)	14,043,887.00
atford	13,542,772.00	1,154,325.00	(944.00)	14,696,153.00
athroy	3,385,504.00	354,706.00	(282.00)	3,739,928.00
urgeon Falls	1,953,961.00	196,541.00	(156.00)	2,150,346.00
dbury	29,578,307.00	2,879,628.00	(2,309.00)	32,455,626.00
ndridge	390,158.00	43,657.00	(36.00)	433,779.00
ra	366,295.00	33,184.00	(28.00)	399,451.00
cumseh	1,906,373.00	248,614.00	(190.00)	2,154,797.00
eswater	505,422.00	40,878.00	(35.00)	546,265.00
rrace Bay Twp.	951,891.00	88,267.00	(75.00)	1,040,083.00
amesville	435,695.00	31,424.00	(24.00)	467,095.00
edford	297,912.00	24,494.00	(20.00)	322,386.00
essalon	558,683.00	52,754.00	(44.00)	611,393.00
ornbury	667,726.00	70,486.00	(60.00)	738,152.00
orndale	143,258.00	11,175.00	(9.00)	154,424.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1991

Municipality	Balance at December 31, 1990	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1991
	\$	\$	\$	\$
Thornton	165,863.00	19,238.00	(16.00)	185,085.00
Thorold	6,122,938.00	575,752.00	(450.00)	6,698,240.00
Thunder Bay	56,207,915.00	3,556,502.00	(2,894.00)	59,761,523.00
Tilbury	2,115,330.00	222,447.00	(189.00)	2,337,588.00
Tillsonburg	5,169,431.00	588,472.00	(493.00)	5,757,410.00
Toronto	387,360,988.00	29,627,842.00	(24,159.00)	416,964,671.00
Trenton	9,424,444.00	963,434.00	(813.00)	10,387,065.00
Tweed	775,368.00	61,975.00	(52.00)	837,291.00
Uxbridge	1,307,417.00	112,849.00	(91.00)	1,420,175.00
Vankleek Hill	630,081.00	68,960.00	(58.00)	698,983.00
Vaughan	26,001,941.00	4,858,080.00	(3,833.00)	30,856,188.00
Victoria Harbour	410,628.00	46,225.00	(40.00)	456,813.00
Walkerton	2,369,232.00	198,412.00	(166.00)	2,567,478.00
Wallaceburg	7,984,449.00	661,492.00	(579.00)	8,645,362.00
Wardsville	132,637.00	10,029.00	(8.00)	142,658.00
Warkworth	237,625.00	22,949.00	(19.00)	260,555.00
Wasaga Beach	2,861,279.00	280,821.00	(242.00)	3,141,858.00
Waterloo-Wellesley-Woolwich	31,359,794.00	3,396,705.00	(2,784.00)	34,753,715.00
Watford	659,781.00	49,083.00	(39.00)	708,825.00
Waubausheene	273,707.00	25,747.00	(23.00)	299,431.00
Webbwood	141,424.00	14,941.00	(12.00)	156,353.00
Welland	16,740,392.00	1,531,895.00	(1,202.00)	18,271,085.00
Wellington	481,021.00	47,395.00	(40.00)	528,376.00
West Lincoln	385,705.00	37,407.00	(30.00)	423,082.00
West Lorne	705,963.00	52,527.00	(46.00)	758,444.00
Westminster Twp.	669,565.00	64,424.00	(51.00)	733,938.00
Westport	325,313.00	32,019.00	(27.00)	357,305.00
Wheatley	588,699.00	47,113.00	(39.00)	635,773.00
Whitby	13,560,323.00	2,124,423.00	(1,430.00)	15,683,316.00
Whitchurch-Stouffville	2,226,714.00	272,993.00	(217.00)	2,499,490.00
Wiaraton	947,548.00	87,695.00	(73.00)	1,035,170.00
Williamsburg	143,744.00	11,738.00	(9.00)	155,473.00
Winchester	1,284,096.00	135,895.00	(113.00)	1,419,878.00
Windsor	97,906,551.00	8,238,553.00	(5,343.00)	106,139,761.00
Wingham	2,008,165.00	126,385.00	(114.00)	2,134,436.00
Woodstock	13,411,356.00	1,142,911.00	(941.00)	14,553,326.00
Woodville	214,079.00	24,606.00	(18.00)	238,667.00
Wyoming	462,338.00	48,433.00	(37.00)	510,734.00
York	38,127,432.00	2,970,595.00	(2,447.00)	41,095,580.00
Zorra	944,788.00	90,891.00	(75.00)	1,035,604.00
Zurich	345,453.00	29,228.00	(24.00)	374,657.00
Total Municipalities	2,972,588,861.00	289,215,799.00	14,218,359.00	3,276,023,019.00

MUNICIPAL ELECTRIC SERVICE

The 311 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

	<u>1991</u>	<u>1990</u>	<u>Increase %</u>
Plant and Facilities (at cost)			
(Millions of dollars)	5,354	4,899	9.3
Customers (000's)	2,771	2,736	1.3
Energy Supplied			
(Millions of kW.h)	90,314	89,250	1.2
Annual kW.h per Customer	32,601	32,620	—
Number of Utilities	311	314	

The increase in energy use of 1.2% compares with a decrease of 0.1% in 1990; the overall increase in revenue from the sale of power and energy was \$540 million or 10.5% over that received in 1990. Revenue from other sources remained constant. The revenue for each class of service for the years 1990 and 1991 is compared below:

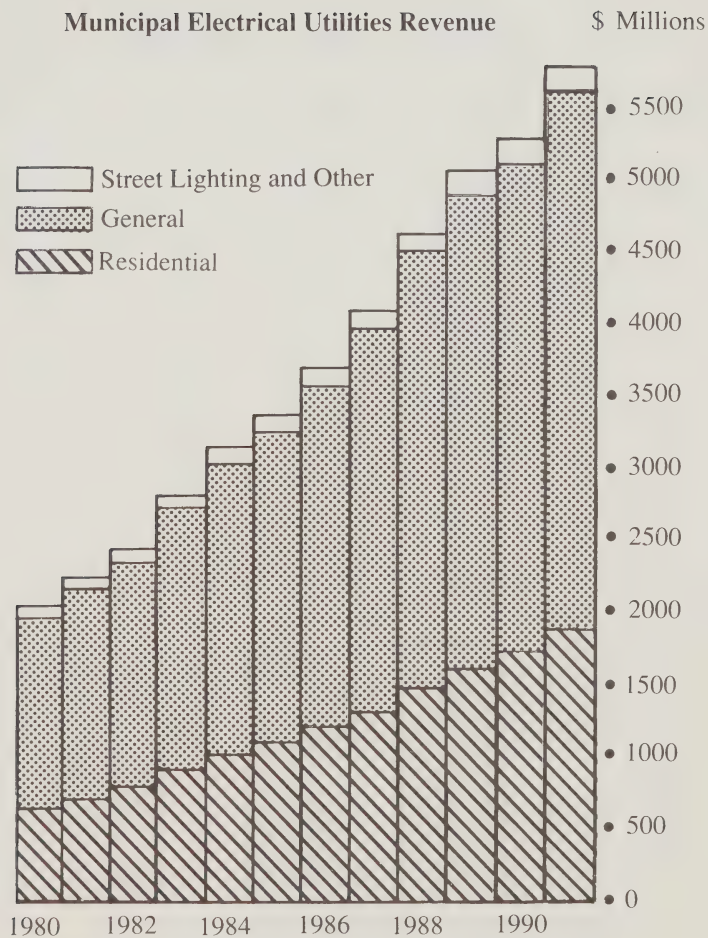
Class of Service	<u>1991</u>	<u>1990</u>	<u>Increase</u>
(Includes prorated adjustment for unbilled revenue and prior years' billing adjustment)	<u>(\$000,000)</u>	<u>(\$000,000)</u>	<u>%</u>
Residential	1,868	1,687	10.7
General (inc. commercial and industrial)	3,787	3,430	10.4
Streetlighting	39	37	5.4
Total Service Revenue	5,694	5,154	10.5
Other Revenue	129	129	—
Total Revenue	5,823	5,283	10.2

MUNICIPAL ELECTRIC SERVICE

A comparison of the various elements of cost is shown below.

	<u>1991</u>		<u>1990</u>		<u>Increase</u>	
	<u>\$000,000</u>	<u>% of Total</u>	<u>\$000,000</u>	<u>% of Total</u>	<u>\$000,000</u>	<u>%</u>
Cost of Power	4,843	87.1	4,347	87.0	496	11.4
Operations and Maintenance	269	4.8	243	4.8	26	10.7
Billing, Collecting Administration	253	4.6	231	4.6	22	9.5
Depreciation	165	3.0	151	3.0	14	9.3
Interest	32	0.6	31	0.6	1	3.2
Extraordinary Items . .	<u>(3)</u>	<u> </u>	<u>(5)</u>	<u> </u>	<u> </u>	<u> </u>
Total	5,559	100.0	4,998	100.0	559	11.2

MUNICIPAL ELECTRIC SERVICE



MUNICIPAL UTILITY ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	¢
Residential	1981	18,438,609,678	684,068,885	1,942,956	799	3.71
	1982	18,886,891,334	771,290,930	1,968,557	805	4.08
	1983	19,710,406,892	866,807,435	2,007,356	826	4.40
	1984	20,693,144,465	975,142,474	2,044,747	851	4.71
	1985	21,160,129,780	1,068,606,382	2,089,792	853	5.05
	1986	22,242,481,786	1,163,503,464	2,142,849	876	5.23
	1987	23,061,337,469	1,268,509,351	2,208,733	883	5.50
	1988	24,754,756,140	1,424,737,173	2,274,782	920	5.76
	1989	26,026,762,905	1,569,686,753	2,352,968	937	6.03
	1990	26,199,013,711	1,685,100,458	2,396,737	919	6.43
	1991	26,525,155,830	1,855,476,830	2,423,739	917	7.00
General Under 5,000 kW	1981	35,697,764,317	1,156,576,203	265,746	11,349	3.24
	1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59
	1983	37,383,602,494	1,436,425,179	274,424	11,405	3.84
	1984	39,409,612,800	1,630,700,982	280,415	11,838	4.14
	1985	40,805,702,805	1,805,468,754	287,360	11,979	4.42
	1986	43,021,927,216	1,972,120,211	296,157	12,288	4.58
	1987	45,191,256,633	2,171,716,908	305,927	12,510	4.81
	1988	47,817,823,418	2,412,191,188	317,878	12,776	5.04
	1989	50,172,785,894	2,673,056,390	329,323	12,920	5.33
	1990	50,396,065,026	2,869,054,013	338,866	12,570	5.69
	1991	50,881,101,237	3,148,126,640	346,347	12,376	6.19
General Over 5,000 kW	1981	9,667,130,048	252,980,769	118	6,713,285	2.62
	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
	1983	9,861,695,941	312,646,773	118	6,905,950	3.17
	1984	10,538,116,870	358,148,852	121	7,348,757	3.40
	1985	10,857,379,886	398,871,911	125	7,355,948	3.67
	1986	10,947,950,446	418,555,663	129	7,183,695	3.82
	1987	11,097,992,682	446,225,754	133	7,059,792	4.02
	1988	11,987,843,100	503,832,858	149	7,085,014	4.20
	1989	12,516,232,669	544,576,193	152	7,119,586	4.35
	1990	11,988,039,212	557,148,125	155	6,508,165	4.65
	1991	12,090,171,485	613,391,673	154	6,521,128	5.07
Street Lighting	1981	665,282,032	20,404,086			3.07
	1982	667,153,365	22,629,985			3.39
	1983	668,616,358	24,456,306			3.66
	1984	669,492,926	26,662,336			3.98
	1985	665,195,977	28,355,032			4.26
	1986	663,272,664	29,266,111			4.41
	1987	668,063,633	30,942,514			4.63
	1988	671,707,457	32,744,236			4.87
	1989	675,234,926	34,965,248			5.18
	1990	666,716,040	36,835,637			5.52
	1991	818,173,440	38,969,561			4.76

Net income was \$262 million compared to \$284 million in 1990.

The sources of funds for the municipal electric utilities totalled \$628 million. This was comprised of \$443 million from operations; \$60 million from borrowing; \$97 million through contributions in aid of construction; \$4 million from extraordinary items; and a net increase in other liabilities less other assets of \$24 million. Additions to fixed assets amounted to \$511 million and the redemption of debt amounted to \$29 million. Net statement of equity changes amounted to \$1 million. Working capital increased by \$73 million.

The total assets of the 311 municipal electrical utilities at December 31, 1991 amounted to \$8,129 million after deducting accumulated depreciation of \$1,816 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of \$2,973 million or 37% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated are those at the end of 1990 rather than 1991. The number of utilities decreased by 3 during 1991.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electric utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office practices are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their accounts; that function is performed by the duly appointed auditor of each municipality.

Utility Changes—1991

<u>Effective Date</u>	<u>Old Status</u>	<u>New Status</u>
January 1, 1991	Alliston Beeton Tottenham Tecumseth	New Tecumseth (Amalgamation)
June 1, 1991	Sandwich West	La Salle (Name Change)

Municipal Electrical Utilities Financial

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Almonte
Number of Customers	343	18,435	1,726	567	1,942
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	319,706	37,696,633	2,285,644	471,948	6,801,503
Less: Accumulated Depreciation	133,018	7,937,731	1,001,187	250,697	1,308,190
Net Fixed Assets.....	186,688	29,758,902	1,284,457	221,251	5,493,313
CURRENT ASSETS					
Cash and Bank	99,422	1,921,829	302,171	197,305	197,085
Investments.....	—	—	—	50,000	—
Accounts Receivable.....	7,816	2,175,568	176,404	18,940	81,455
Unbilled Revenue	62,258	1,891,842	562,304	149,925	415,600
Inventory	—	2,032,708	157,138	11,918	52,872
Other	—	194,745	575	9,706	7,393
Total Current Assets.....	169,496	8,216,692	1,198,592	437,794	754,405
OTHER ASSETS	3,640	72,502	42,000	—	10,000
EQUITY IN ONTARIO HYDRO	309,029	9,261,260	1,987,035	496,173	1,183,280
TOTAL ASSETS	668,853	47,309,356	4,512,084	1,155,218	7,440,998
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	7,985,613	335,402	—	4,375,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	7,985,613	335,402	—	4,375,000
Total	—	7,985,613	335,402	—	4,375,000
LIABILITIES					
Current Liabilities.....	56,233	4,633,580	484,476	155,738	319,734
Other Liabilities	3,095	509,797	84,655	15,492	41,055
Total	59,328	5,143,377	569,131	171,230	360,789
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	64,738	13,208,009	243,246	28,037	147,911
Less Amortization	5,990	2,022,042	58,174	6,863	21,058
Total	58,748	11,185,967	185,072	21,174	126,853
RESERVES	—	—	—	—	—
UTILITY EQUITY	241,748	14,093,384	1,463,066	466,641	1,429,568
EQUITY IN ONTARIO HYDRO	309,029	9,261,260	1,987,035	496,173	1,183,280
TOTAL DEBT, LIABILITIES & EQUITY	668,853	47,309,356	4,512,084	1,155,218	7,440,998

Statements for the Year Ended December 31, 1991

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Almonte
Number of Customers	343	18,435	1,726	567	1,942
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	232,777	12,209,929	1,447,313	473,990	1,575,486
Net Income for year	8,971	1,883,455	15,753	(7,349)	(145,918)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	241,748	14,093,384	1,463,066	466,641	1,429,568
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	453,349	26,456,694	3,447,165	952,996	2,439,393
Other Operating Revenue	21,378	491,971	64,178	19,269	60,640
TOTAL REVENUE	474,727	26,948,665	3,511,343	972,265	2,500,033
EXPENSE					
Power Purchased	412,562	21,948,517	3,074,776	906,058	1,582,389
Local Generation	—	—	—	—	99,373
Operation and Maintenance	7,261	749,198	74,856	6,472	133,219
Billing and Collecting	18,509	649,745	83,820	14,176	101,397
Administration	17,465	557,731	142,291	34,574	88,444
Depreciation Less Amortization	9,959	652,564	62,676	18,225	154,836
Financial Expense	—	507,455	26,435	109	486,293
TOTAL EXPENSE	465,756	25,065,210	3,464,854	979,614	2,645,951
Income Before Extraordinary/ Unusual Items	8,971	1,883,455	46,489	(7,349)	(145,918)
Extraordinary/Unusual Item(s)	—	—	30,736	—	—
NET INCOME	8,971	1,883,455	15,753	(7,349)	(145,918)

Municipal Electrical Utilities Financial

Municipality	Alvinston	Amherstburg	Ancaster	Apple Hill	Arkona
Number of Customers	410	3,245	1,825	117	229
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	319,824	3,981,539	2,650,439	84,934	76,301
Less: Accumulated Depreciation	119,218	1,518,576	1,021,221	40,517	21,122
Net Fixed Assets	200,606	2,462,963	1,629,218	44,417	55,179
CURRENT ASSETS					
Cash and Bank	40,126	843,883	197,066	38,414	34,156
Investments	—	—	—	—	—
Accounts Receivable	12,591	85,025	41,777	6,523	7,463
Unbilled Revenue	39,766	751,117	346,396	16,899	34,750
Inventory	1,894	103,881	14,907	—	1,782
Other	2,793	12,143	—	833	1,689
Total Current Assets	97,170	1,796,049	600,146	62,669	79,840
OTHER ASSETS	1,920	930	—	—	—
EQUITY IN ONTARIO HYDRO	242,242	3,253,889	1,298,906	78,847	166,340
TOTAL ASSETS	541,938	7,513,831	3,528,270	185,933	301,359
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	293,572	44,000	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	31,313	9,000	—	—
Total	—	262,259	35,000	—	—
LIABILITIES					
Current Liabilities	51,155	863,516	275,870	19,290	27,070
Other Liabilities	2,840	61,726	16,615	580	700
Total	53,995	925,242	292,485	19,870	27,770
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	33,078	367,217	736,537	—	15,229
Less Amortization	10,269	53,518	162,828	—	1,796
RESERVES	22,809	313,699	573,709	—	13,433
UTILITY EQUITY	222,892	2,758,742	1,328,170	87,216	93,816
EQUITY IN ONTARIO HYDRO	242,242	3,253,889	1,298,906	78,847	166,340
TOTAL DEBT, LIABILITIES & EQUITY	541,938	7,513,831	3,528,270	185,933	301,359

Statements for the Year Ended December 31, 1991

Municipality	Alvinston	Amherstburg	Ancaster	Apple Hill	Arkona
Number of Customers	410	3,245	1,825	117	229
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	205,801	2,466,035	1,278,491	84,028	81,563
Net Income for year	17,091	292,707	49,679	3,188	12,253
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	222,892	2,758,742	1,328,170	87,216	93,816
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	390,246	5,546,024	2,471,037	120,659	220,001
Other Operating Revenue	13,851	129,150	35,786	1,331	7,547
TOTAL REVENUE	404,097	5,675,174	2,506,823	121,990	227,548
EXPENSE					
Power Purchased	337,200	4,721,031	2,075,961	106,756	202,265
Local Generation	—	—	—	—	—
Operation and Maintenance	7,560	231,912	130,080	3,039	1,252
Billing and Collecting	13,137	91,769	64,268	3,530	5,488
Administration	16,508	181,770	105,340	2,651	4,050
Depreciation Less Amortization	12,601	110,495	72,675	2,826	2,240
Financial Expense	—	45,490	8,820	—	—
TOTAL EXPENSE	387,006	5,382,467	2,457,144	118,802	215,295
Income Before Extraordinary/ Unusual Items	17,091	292,707	49,679	3,188	12,253
Extraordinary Unusual Item(s)	—	—	—	—	—
NET INCOME	17,091	292,707	49,679	3,188	12,253

Municipal Electrical Utilities Financial

Municipality	Arnprior	Arthur	Atikokan Twp.	Aurora	Avonmore
Number of Customers	3,162	879	1,968	9,920	155
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	4,533,659	989,902	1,917,016	24,271,088	122,667
Less: Accumulated Depreciation	1,861,875	470,274	722,120	5,527,708	69,123
Net Fixed Assets	2,695,017	519,628	1,194,896	18,743,380	53,544
CURRENT ASSETS					
Cash and Bank	808,485	127,764	373,457	477,472	25,430
Investments	127,000	—	—	999,483	—
Accounts Receivable	563,607	51,705	83,876	2,285,494	8,536
Unbilled Revenue	935,600	198,224	334,948	1,242,969	18,020
Inventory	121,404	17,957	61,873	918,468	3,239
Other	21,067	9,663	13,606	19,826	—
Total Current Assets	2,577,163	405,313	867,760	5,943,712	55,225
OTHER ASSETS	707	7,183	—	540,020	93
EQUITY IN ONTARIO HYDRO	3,867,854	831,444	1,887,950	6,397,962	74,811
TOTAL ASSETS	9,140,741	1,763,568	3,950,606	31,625,074	183,673
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	42,000	36,000	—	2,934,600	800
Less Sinking Fund on					
Debentures	—	—	—	103,544	—
Less Payments due within	42,000	36,000	—	2,831,056	800
one year	5,000	6,000	—	251,844	400
Total	37,000	30,000	—	2,579,212	400
LIABILITIES					
Current Liabilities	1,096,382	181,153	404,911	2,774,705	19,316
Other Liabilities	86,327	11,470	71,491	617,463	700
Total	1,182,709	192,623	476,402	3,392,168	20,016
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	583,771	69,941	239,559	11,251,967	11,622
Less Amortization	86,490	11,524	77,856	1,676,335	2,538
RESERVES	497,281	58,417	161,703	9,575,632	9,084
UTILITY EQUITY	—	—	—	—	—
UTILITY EQUITY	3,555,897	651,084	1,424,551	9,680,100	79,362
EQUITY IN ONTARIO HYDRO	3,867,854	831,444	1,887,950	6,397,962	74,811
TOTAL DEBT, LIABILITIES & EQUITY	9,140,741	1,763,568	3,950,606	31,625,074	183,673

Statements for the Year Ended December 31, 1991

Municipality.....	Arnprior	Arthur	Atikokan Twp.	Aurora	Avonmore
Number of Customers	3,162	879	1,968	9,920	155
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	3,140,783	620,952	1,407,582	8,987,337	76,380
Net Income for year	415,114	30,132	16,969	692,763	2,982
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	3,555,897	651,084	1,424,551	9,680,100	79,362
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	7,714,688	1,595,274	2,622,662	18,584,672	145,622
Other Operating Revenue	219,574	31,542	65,262	226,735	2,496
TOTAL REVENUE	7,934,262	1,626,816	2,687,924	18,811,407	148,118
EXPENSE					
Power Purchased	6,930,088	1,409,984	2,067,642	15,843,893	129,354
Local Generation	—	—	—	—	—
Operation and Maintenance	141,276	70,818	290,612	583,774	814
Billing and Collecting	125,405	46,100	118,090	403,787	5,201
Administration	136,964	30,757	123,388	486,387	6,201
Depreciation Less Amortization	156,759	34,811	71,223	438,861	3,404
Financial Expense	28,656	4,214	—	361,942	162
TOTAL EXPENSE	7,519,148	1,596,684	2,670,955	18,118,644	145,136
Income Before Extraordinary/ Unusual Items	415,114	30,132	16,969	692,763	2,982
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	415,114	30,132	16,969	692,763	2,982

Municipal Electrical Utilities Financial

Municipality.....	Aylmer	Bancroft	Barrie	Barry's Bay	Bath
Number of Customers	2,561	1,271	26,328	607	541
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	2,562,225	2,265,504	80,363,190	566,065	387,888
Less: Accumulated Depreciation	719,323	908,791	17,632,914	261,438	98,252
Net Fixed Assets.....	1,842,902	1,356,713	62,730,276	304,627	289,636
CURRENT ASSETS					
Cash and Bank	282,488	168,371	2,041,336	175,080	40,687
Investments.....	—	—	—	—	5,000
Accounts Receivable.....	167,533	39,999	2,228,250	32,040	113,674
Unbilled Revenue	521,987	377,323	7,650,594	131,641	75,944
Inventory.....	140,288	58,913	3,936,551	16,582	5,378
Other	11,343	7,889	143,134	—	4,488
Total Current Assets.....	1,123,639	652,495	15,999,865	355,343	245,171
OTHER ASSETS	2,160	13,144	206,778	—	6,120
EQUITY IN ONTARIO HYDRO	2,501,452	1,042,463	20,182,814	444,214	320,352
TOTAL ASSETS	5,470,153	3,064,815	99,119,733	1,104,184	861,279
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	13,750	283,804	14,514,065	100,122	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	2,750	34,017	1,220,479	52,728	—
Total	11,000	249,787	13,293,586	47,394	—
LIABILITIES					
Current Liabilities	595,275	353,572	10,971,213	173,332	135,802
Other Liabilities	11,170	750	2,302,749	17,171	836
Total	606,445	354,322	13,273,962	190,503	136,638
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	339,815	163,393	26,885,554	18,450	185,795
Less Amortization	48,479	31,307	3,580,521	5,904	16,187
RESERVES.....	291,336	132,086	23,305,033	12,546	169,608
UTILITY EQUITY	2,059,920	1,286,157	29,064,338	409,527	234,681
EQUITY IN ONTARIO HYDRO	2,501,452	1,042,463	20,182,814	444,214	320,352
TOTAL DEBT, LIABILITIES & EQUITY	5,470,153	3,064,815	99,119,733	1,104,184	861,279

Statements for the Year Ended December 31, 1991

Municipality	Aylmer	Bancroft	Barrie	Barry's Bay	Bath
Number of Customers	2,561	1,271	26,328	607	541
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,861,743	1,209,647	27,547,178	363,534	221,337
Net Income for year	198,177	76,510	1,517,160	45,993	13,344
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	2,059,920	1,286,157	29,064,338	409,527	234,681
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,144,036	2,347,858	48,922,437	887,452	616,364
Other Operating Revenue	70,086	48,115	1,122,322	17,800	15,074
TOTAL REVENUE	4,214,122	2,395,973	50,044,759	905,252	631,438
EXPENSE					
Power Purchased	3,589,620	1,913,508	40,962,392	757,361	535,706
Local Generation	—	57,825	—	—	—
Operation and Maintenance	152,512	98,669	1,884,568	16,037	19,226
Billing and Collecting	79,064	59,876	879,721	39,525	32,309
Administration	107,309	85,565	1,091,896	24,707	22,715
Depreciation Less Amortization	84,603	73,788	1,880,919	22,232	8,138
Financial Expense	2,837	30,232	1,828,103	397	—
TOTAL EXPENSE	4,015,945	2,319,463	48,527,599	859,259	618,094
Income Before Extraordinary/ Unusual Items	198,177	76,510	1,517,160	45,993	13,344
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	198,177	76,510	1,517,160	45,993	13,344

Municipal Electrical Utilities Financial

Municipality	Beachburg	Belle River	Belleville	Belmont	Blandford Blenheim 800
Number of Customers	346	1,642	15,025	528	
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	396,437	2,038,205	25,429,346	681,859	764,691
Less: Accumulated Depreciation	195,038	724,637	10,528,366	256,055	312,552
Net Fixed Assets	201,399	1,313,568	14,900,980	425,804	452,139
CURRENT ASSETS					
Cash and Bank	39,319	221,206	5,813,696	168,985	230,714
Investments	—	—	—	—	—
Accounts Receivable	20,130	63,487	1,953,048	19,045	188,118
Unbilled Revenue	55,393	268,900	3,031,081	62,300	99,344
Inventory	3,235	81,539	1,150,295	—	10,150
Other	31,076	8,037	39,729	4,893	14,109
Total Current Assets	149,153	643,169	11,987,849	255,223	542,435
OTHER ASSETS	—	8,600	55,730	3,550	—
EQUITY IN ONTARIO HYDRO	225,312	981,982	16,499,230	348,216	735,300
TOTAL ASSETS	575,864	2,947,319	43,443,789	1,032,793	1,729,874
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	558,526	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	194,828	—	—
Total	—	—	363,698	—	—
LIABILITIES					
Current Liabilities	65,637	308,639	5,373,082	89,679	201,680
Other Liabilities	—	29,994	322,856	3,260	142
Total	65,637	338,633	5,695,938	92,939	201,822
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	10,484	332,237	1,156,345	157,850	115,322
Less Amortization	1,966	42,842	261,670	20,482	15,027
RESERVES	8,518	289,395	894,675	137,368	100,295
UTILITY EQUITY	276,397	1,337,309	19,990,248	454,270	692,457
EQUITY IN ONTARIO HYDRO	225,312	981,982	16,499,230	348,216	735,300
TOTAL DEBT, LIABILITIES & EQUITY	575,864	2,947,319	43,443,789	1,032,793	1,729,874

Statements for the Year Ended December 31, 1991

Municipality	Beachburg	Belle River	Belleville	Belmont	Blandford Blenheim
Number of Customers	346	1,642	15,025	528	800
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	274,619	1,205,729	18,338,115	429,760	630,594
Net Income for year	1,778	131,580	1,652,133	24,510	61,863
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	276,397	1,337,309	19,990,248	454,270	692,457
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	440,298	2,064,423	30,688,826	617,402	1,278,335
Other Operating Revenue	8,249	58,576	1,057,105	22,908	34,156
TOTAL REVENUE	448,547	2,122,999	31,745,931	640,310	1,312,491
EXPENSE					
Power Purchased	387,859	1,672,932	26,811,711	546,541	1,101,804
Local Generation	—	—	—	—	—
Operation and Maintenance	6,510	87,582	1,162,928	16,973	55,254
Billing and Collecting	20,341	83,902	499,277	15,987	37,290
Administration	20,347	88,371	563,143	15,017	30,044
Depreciation Less Amortization	11,712	58,052	958,612	21,282	26,236
Financial Expense	—	580	98,127	—	—
TOTAL EXPENSE	446,769	1,991,419	30,093,798	615,800	1,250,628
Income Before Extraordinary/ Unusual Items	1,778	131,580	1,652,133	24,510	61,863
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,778	131,580	1,652,133	24,510	61,863

Municipal Electrical Utilities Financial

Municipality	Blenheim	Bloomfield	Blyth	Bobcaygeon	Bothwell
Number of Customers	1,836	346	458	1,572	431
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	1,184,071	314,799	375,481	2,275,816	275,110
Less: Accumulated Depreciation	491,701	160,064	135,160	762,739	150,957
Net Fixed Assets	692,370	154,735	240,321	1,513,077	124,153
CURRENT ASSETS					
Cash and Bank	245,441	75,755	160,819	355,796	81,305
Investments	63,300	3,000	—	—	—
Accounts Receivable	95,112	19,896	79,147	37,467	9,394
Unbilled Revenue	382,000	47,637	34,000	377,700	52,374
Inventory	42,494	11,258	3,941	59,868	1,227
Other	8,727	420	3,568	9,088	3,036
Total Current Assets	837,074	157,966	281,475	839,919	147,336
OTHER ASSETS	—	—	4,600	1,573	2,250
EQUITY IN ONTARIO HYDRO	1,566,461	324,432	486,412	888,684	344,016
TOTAL ASSETS	3,095,905	637,133	1,012,808	3,243,253	617,755
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	46,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	46,000	—
Total	—	—	—	28,000	—
LIABILITIES					
Current Liabilities	360,814	64,459	125,823	424,457	65,659
Other Liabilities	142,506	500	350	8,840	1,075
Total	503,320	64,959	126,173	433,297	66,734
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	68,511	11,603	63,539	943,240	8,309
Less Amortization	10,825	2,586	14,799	81,003	2,220
RESERVES	57,686	9,017	48,740	862,237	6,089
UTILITY EQUITY	968,438	238,725	351,483	1,031,035	200,916
EQUITY IN ONTARIO HYDRO	1,566,461	324,432	486,412	888,684	344,016
TOTAL DEBT, LIABILITIES & EQUITY	3,095,905	637,133	1,012,808	3,243,253	617,755

Statements for the Year Ended December 31, 1991

Municipality	Blenheim	Bloomfield	Blyth	Bobcaygeon	Bothwell
Number of Customers	1,836	346	458	1,572	431
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	931,245	229,659	289,370	1,008,837	218,027
Net Income for year	37,193	9,066	62,113	22,198	(17,111)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	968,438	238,725	351,483	1,031,035	200,916
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,856,877	475,106	808,833	2,254,681	538,729
Other Operating Revenue	53,472	20,758	19,447	40,702	25,584
TOTAL REVENUE	2,910,349	495,864	828,280	2,295,383	564,313
EXPENSE					
Power Purchased	2,508,436	420,891	699,872	1,973,079	478,474
Local Generation	—	—	—	—	—
Operation and Maintenance	174,798	17,367	9,978	40,287	24,166
Billing and Collecting	45,417	23,208	27,288	88,479	37,400
Administration	102,116	14,586	18,001	154,221	31,895
Depreciation Less Amortization	41,531	10,746	11,028	45,677	9,489
Financial Expense	858	—	—	8,694	—
TOTAL EXPENSE	2,873,156	486,798	766,167	2,310,437	581,424
Income Before Extraordinary/ Unusual Items	37,193	9,066	62,113	(15,054)	(17,111)
Extraordinary/Unusual Item(s)	—	—	—	(37,252)	—
NET INCOME	37,193	9,066	62,113	22,198	(17,111)

Municipal Electrical Utilities Financial

Municipality.....	Bracebridge	Bradford	Brampton	Brantford	Brantford Twp.
Number of Customers	2,229	3,924	63,895	30,786	2,747
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	4,886,623	6,514,341	173,698,623	44,429,336	4,199,821
Less: Accumulated Depreciation	1,884,357	1,962,513	48,421,865	17,118,256	1,747,753
Net Fixed Assets.....	3,002,266	4,551,828	125,276,758	27,311,080	2,452,068
CURRENT ASSETS					
Cash and Bank	475,008	585,826	13,903,930	2,187,388	90,353
Investments.....	—	—	—	4,906,620	—
Accounts Receivable.....	291,180	199,195	19,070,581	2,917,021	86,487
Unbilled Revenue	296,038	671,090	4,896,598	3,105,000	1,081,000
Inventory.....	63,332	335,007	3,926,035	2,287,944	253,200
Other	15,370	13,107	142,106	169,248	25,626
Total Current Assets.....	1,140,928	1,804,225	41,939,250	15,573,221	1,536,666
OTHER ASSETS	6,285	31,113	368,223	360,058	42,921
EQUITY IN ONTARIO HYDRO	1,014,151	1,911,595	58,596,402	30,608,524	4,591,932
TOTAL ASSETS	5,163,630	8,298,761	226,180,633	73,852,883	8,623,587
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	579,000	38,125,587	114,062	36,890
Less Sinking Fund on					
Debentures	—	—	3,900,304	—	—
Less Payments due within					
one year.....	—	579,000	34,225,283	114,062	36,890
Total	—	475,000	31,185,716	78,927	19,154
LIABILITIES					
Current Liabilities.....	372,722	890,064	28,206,996	6,854,353	747,295
Other Liabilities	—	58,796	1,232,328	955,676	25,596
Total	372,722	948,860	29,439,324	7,810,029	772,891
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	378,494	2,130,241	45,745,415	3,786,015	337,185
Less Amortization.....	62,355	341,385	8,539,529	515,480	49,462
Total	316,139	1,788,856	37,205,886	3,270,535	287,723
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,460,618	3,174,450	69,753,305	32,084,868	2,951,887
EQUITY IN ONTARIO HYDRO	1,014,151	1,911,595	58,596,402	30,608,524	4,591,932
TOTAL DEBT, LIABILITIES & EQUITY	5,163,630	8,298,761	226,180,633	73,852,883	8,623,587

Statements for the Year Ended December 31, 1991

Municipality	Bracebridge	Bradford	Brampton	Brantford	Brantford Twp.
Number of Customers	2,229	3,924	63,895	30,786	2,747
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	3,213,826	3,095,104	62,101,692	28,638,379	2,904,716
Net Income for year	246,792	79,346	7,345,110	3,446,489	47,171
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	306,503	—	—
UTILITY EQUITY, END OF YEAR	3,460,618	3,174,450	69,753,305	32,084,868	2,951,887
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,975,704	4,808,380	148,099,045	51,079,522	6,082,985
Other Operating Revenue	69,651	103,885	2,017,004	1,551,287	160,298
TOTAL REVENUE	3,045,355	4,912,265	150,116,049	52,630,809	6,243,283
EXPENSE					
Power Purchased	1,842,570	4,032,970	123,821,530	43,897,222	5,094,079
Local Generation	378,543	—	—	—	—
Operation and Maintenance	195,836	192,099	7,478,375	1,764,732	431,053
Billing and Collecting	113,061	207,381	3,012,784	930,360	188,548
Administration	116,318	142,041	2,552,157	948,344	251,136
Depreciation Less Amortization	152,235	164,184	3,811,048	1,616,421	210,784
Financial Expense	—	94,244	2,095,045	27,241	20,512
TOTAL EXPENSE	2,798,563	4,832,919	142,770,939	49,184,320	6,196,112
Income Before Extraordinary/ Unusual Items	246,792	79,346	7,345,110	3,446,489	47,171
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	246,792	79,346	7,345,110	3,446,489	47,171

Municipal Electrical Utilities Financial

Municipality	Brechin	Brighton	Brock	Brockville	Brussels
Number of Customers	133	1,978	2,228	8,938	516
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	91,615	2,700,799	2,336,304	13,434,782	393,863
Less: Accumulated Depreciation	44,670	856,180	881,719	5,359,793	175,534
Net Fixed Assets	46,945	1,844,619	1,454,585	8,074,989	218,329
CURRENT ASSETS	36,209	290,512	312,044	2,784,984	117,813
Cash and Bank	—	—	—	—	—
Investments	—	—	—	—	—
Accounts Receivable	5,816	99,394	259,360	247,001	13,126
Unbilled Revenue	32,005	344,463	408,600	3,454,948	76,400
Inventory	1,149	89,639	78,646	530,588	3,181
Other	1,140	19,599	10,745	27,963	3,710
Total Current Assets	76,319	843,607	1,069,395	7,045,484	214,230
OTHER ASSETS	4,620	22,078	4,685	24,621	1,300
EQUITY IN ONTARIO HYDRO	122,428	1,261,300	1,795,394	10,764,152	413,522
TOTAL ASSETS	250,312	3,971,604	4,324,059	25,909,246	847,381
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	155,127	197,000	202,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	—	22,457	3,000	42,000	—
Total	—	132,670	194,000	160,000	—
LIABILITIES					
Current Liabilities	33,928	335,000	476,725	2,591,606	78,868
Other Liabilities	550	37,282	24,920	—	1,525
Total	34,478	372,282	501,645	2,591,606	80,393
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	9,020	73,885	76,999	413,472	64,328
Less Amortization	1,826	15,057	10,937	68,871	12,631
Total	7,194	58,828	66,062	344,601	51,697
RESERVES	—	—	—	—	—
UTILITY EQUITY	86,212	2,146,524	1,766,958	12,048,887	301,769
EQUITY IN ONTARIO HYDRO	122,428	1,261,300	1,795,394	10,764,152	413,522
TOTAL DEBT, LIABILITIES & EQUITY	250,312	3,971,604	4,324,059	25,909,246	847,381

Statements for the Year Ended December 31, 1991

Municipality	Brechin	Brighton	Brock	Brockville	Brussels
Number of Customers	133	1,978	2,228	8,938	516
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	70,218	1,853,967	1,649,462	11,159,350	277,864
Net Income for year	15,994	292,557	117,496	889,537	23,905
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	86,212	2,146,524	1,766,958	12,048,887	301,769
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	225,223	2,627,326	3,385,795	18,946,936	680,955
Other Operating Revenue	4,437	82,787	59,876	384,736	19,777
TOTAL REVENUE	229,660	2,710,113	3,445,671	19,331,672	700,732
EXPENSE					
Power Purchased	199,713	2,227,075	2,825,347	16,254,692	598,565
Local Generation	—	—	—	—	—
Operation and Maintenance	1,537	97,596	180,684	855,838	18,572
Billing and Collecting	7,369	67,799	116,687	343,798	15,205
Administration	2,028	84,661	102,435	446,686	31,337
Depreciation Less Amortization	2,500	89,387	76,257	512,813	13,148
Financial Expense	519	10,655	26,765	28,308	—
TOTAL EXPENSE	213,666	2,577,173	3,328,175	18,442,135	676,827
Income Before Extraordinary/ Unusual Items	15,994	132,940	117,496	889,537	23,905
Extraordinary/Unusual Item(s)	—	(159,617)	—	—	—
NET INCOME	15,994	292,557	117,496	889,537	23,905

Municipal Electrical Utilities Financial

Municipality	Burford	Burk's Falls	Burlington	Cache Bay	Caledon
Number of Customers	475	511	43,897	277	2,570
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	625,965	586,170	89,977,921	307,008	5,410,881
Less: Accumulated Depreciation	214,453	268,491	29,346,468	161,586	1,948,615
Net Fixed Assets.....	411,512	317,679	60,631,453	145,422	3,462,266
CURRENT ASSETS					
Cash and Bank	51,418	9,530	2,440,557	53,039	136,275
Investments.....	—	7,000	4,900,000	—	—
Accounts Receivable.....	28,080	19,065	6,854,209	14,154	467,778
Unbilled Revenue.....	78,066	152,499	6,855,640	45,960	329,700
Inventory.....	17,574	15,532	2,477,143	—	200,402
Other	3,710	4,693	361,841	1,993	11,994
Total Current Assets.....	178,848	208,319	23,889,390	115,146	1,146,149
OTHER ASSETS	6,660	—	1,348,309	—	5,000
EQUITY IN ONTARIO HYDRO	386,003	470,810	37,175,395	208,800	2,226,429
TOTAL ASSETS	983,023	996,808	123,044,547	469,368	6,839,844
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	44,900	—	12,314,345	—	198,000
Less Sinking Fund on					
Debentures	—	—	771,507	—	—
Less Payments due within	44,900	—	11,542,838	—	198,000
one year.....	5,270	—	909,326	—	57,000
Total	39,630	—	10,633,512	—	141,000
LIABILITIES					
Current Liabilities.....	79,572	127,799	11,508,281	55,537	541,660
Other Liabilities.....	13,127	950	2,143,488	1,655	59,044
Total	92,699	128,749	13,651,769	57,192	600,704
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	6,994	82,733	13,218,937	1,090	530,131
Less Amortization.....	2,145	28,133	2,354,054	270	97,417
Total	4,849	54,600	10,864,883	820	432,714
RESERVES.....	—	—	—	—	—
UTILITY EQUITY	459,842	342,649	50,718,988	202,556	3,438,997
EQUITY IN ONTARIO HYDRO	386,003	470,810	37,175,395	208,800	2,226,429
TOTAL DEBT, LIABILITIES & EQUITY.....	983,023	996,808	123,044,547	469,368	6,839,844

Statements for the Year Ended December 31, 1991

Municipality	Burford	Burk's Falls	Burlington	Cache Bay	Caledon
Number of Customers	475	511	43,897	277	2,570
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	392,113	402,469	46,743,559	193,416	3,253,397
Net Income for year	67,729	(59,820)	3,975,429	9,140	185,600
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	459,842	342,649	50,718,988	202,556	3,438,997
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	631,241	770,022	83,593,344	373,368	5,313,708
Other Operating Revenue	32,313	12,145	2,139,959	9,366	77,569
TOTAL REVENUE	663,554	782,167	85,733,303	382,734	5,391,277
EXPENSE					
Power Purchased	476,965	690,552	69,882,436	338,595	4,422,523
Local Generation	—	—	—	—	—
Operation and Maintenance	41,459	18,199	4,566,189	5,305	318,202
Billing and Collecting	17,003	61,666	1,882,805	13,232	121,166
Administration	32,075	24,512	1,771,701	8,012	145,531
Depreciation Less Amortization	23,983	18,844	2,736,212	8,450	171,428
Financial Expense	4,340	93	918,531	—	26,827
TOTAL EXPENSE	595,825	813,866	81,757,874	373,594	5,205,677
Income Before Extraordinary/ Unusual Items	67,729	(31,699)	3,975,429	9,140	185,600
Extraordinary/Unusual Item(s)	—	28,121	—	—	—
NET INCOME	67,729	(59,820)	3,975,429	9,140	185,600

Municipal Electrical Utilities Financial

Municipality	Cambridge North Dumfries 35,360	Campbellford 1,781	Capreol 1,510	Cardinal 764	Carleton Place 3,249
Number of Customers					
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	61,286,146	3,567,050	2,085,378	608,136	3,790,816
Less: Accumulated Depreciation	22,785,819	1,366,884	853,998	316,340	1,397,012
Net Fixed Assets.....	38,500,327	2,200,166	1,231,380	291,796	2,393,804
CURRENT ASSETS					
Cash and Bank	1,636,495	91,731	345,514	190,738	504,895
Investments.....	7,800,000	—	—	—	15,000
Accounts Receivable.....	6,094,320	340,518	26,711	38,079	241,361
Unbilled Revenue	6,341,057	384,921	263,625	107,972	621,459
Inventory	2,024,182	103,504	117,452	3,111	77,551
Other	165,871	16,065	—	8,156	14,906
Total Current Assets.....	24,061,925	936,739	753,302	348,056	1,475,172
OTHER ASSETS	5,819	83,469	—	8,400	8,000
EQUITY IN ONTARIO HYDRO	35,514,315	1,089,223	1,059,124	461,975	2,426,510
TOTAL ASSETS	98,082,386	4,309,597	3,043,806	1,110,227	6,303,486
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,716,000	240,000	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	1,716,000	240,000	—	—	—
Less Payments due within one year.....	279,000	20,000	—	—	—
Total	1,437,000	220,000	—	—	—
LIABILITIES					
Current Liabilities.....	9,079,346	473,946	266,745	98,530	626,869
Other Liabilities	1,528,947	16,444	67,506	3,565	19,370
Total	10,608,293	490,390	334,251	102,095	646,239
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	14,527,330	186,789	254,923	19,049	404,909
Less Amortization.....	1,954,214	81,472	26,931	4,943	81,366
	12,573,116	105,317	227,992	14,106	323,543
RESERVES	—	76,469	—	—	—
UTILITY EQUITY	37,949,662	2,328,198	1,422,439	532,051	2,907,194
EQUITY IN ONTARIO HYDRO	35,514,315	1,089,223	1,059,124	461,975	2,426,510
TOTAL DEBT, LIABILITIES & EQUITY	98,082,386	4,309,597	3,043,806	1,110,227	6,303,486

Statements for the Year Ended December 31, 1991

Municipality	Cambridge North Dumfries	Campbellford	Capreol	Cardinal	Carleton Place
Number of Customers	35,360	1,781	1,510	764	3,249
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	35,420,020	2,249,704	1,407,514	523,076	2,994,673
Net Income for year	2,529,642	78,494	14,925	8,975	(87,479)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	37,949,662	2,328,198	1,422,439	532,051	2,907,194
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	63,606,239	2,747,257	1,767,689	730,702	3,879,940
Other Operating Revenue	2,064,287	144,824	40,700	26,833	95,568
TOTAL REVENUE	65,670,526	2,892,081	1,808,389	757,535	3,975,508
EXPENSE					
Power Purchased	56,024,172	2,091,637	1,493,828	683,283	3,368,579
Local Generation	—	150,193	—	—	—
Operation and Maintenance	2,279,075	186,796	92,086	11,347	212,153
Billing and Collecting	1,123,524	66,752	66,980	13,298	184,358
Administration	1,783,314	183,661	80,348	16,362	183,247
Depreciation Less Amortization	1,693,243	95,005	57,299	24,270	114,302
Financial Expense	237,556	27,351	2,923	—	348
TOTAL EXPENSE	63,140,884	2,801,395	1,793,464	748,560	4,062,987
Income Before Extraordinary/ Unusual Items	2,529,642	90,686	14,925	8,975	(87,479)
Extraordinary/Unusual Item(s)	—	12,192	—	—	—
NET INCOME	2,529,642	78,494	14,925	8,975	(87,479)

Municipal Electrical Utilities Financial

Municipality	Casselman	Chalk River	Chapleau Twp.	Chatham	Chatsworth
Number of Customers	1,056	382	1,422	16,408	220
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,571,084	425,012	1,522,075	25,991,768	177,316
Less: Accumulated Depreciation	472,300	214,710	598,240	8,507,517	80,460
Net Fixed Assets.....	1,098,784	210,302	923,835	17,484,251	96,856
CURRENT ASSETS					
Cash and Bank	159,960	79,820	330,229	219,238	39,764
Investments.....	—	40,000	146,488	1,800,000	40,086
Accounts Receivable.....	49,980	39,301	53,220	1,752,129	12,601
Unbilled Revenue	264,212	61,646	331,066	2,092,383	42,219
Inventory	16,821	3,840	42,692	808,265	4,120
Other	2,635	7,089	7,500	31,148	3,253
Total Current Assets.....	493,608	231,696	911,195	6,703,163	142,043
OTHER ASSETS	1,456	1,587	1,974	59,905	—
EQUITY IN ONTARIO HYDRO	757,462	277,148	1,085,247	16,272,908	180,863
TOTAL ASSETS	2,351,310	720,733	2,922,251	40,520,227	419,762
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	1,238,631	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	1,238,631	—
Total	—	—	—	233,372	—
LIABILITIES					
Current Liabilities.....	314,657	111,720	281,049	2,714,300	59,663
Other Liabilities	12,054	9,284	33,146	112,174	1,500
Total	326,711	121,004	314,195	2,826,474	61,163
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	406,514	41,320	54,314	1,359,484	29,382
Less Amortization	66,238	11,694	11,863	204,743	4,595
RESERVES.....	340,276	29,626	42,451	1,154,741	24,787
UTILITY EQUITY	926,861	292,955	1,480,358	19,260,845	152,949
EQUITY IN ONTARIO HYDRO	757,462	277,148	1,085,247	16,272,908	180,863
TOTAL DEBT, LIABILITIES & EQUITY	2,351,310	720,733	2,922,251	40,520,227	419,762

Statements for the Year Ended December 31, 1991

Municipality.....	Casselman	Chalk River	Chapleau Twp.	Chatham	Chatsworth
Number of Customers	1,056	382	1,422	16,408	220
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	821,614	305,810	1,472,309	17,916,280	134,394
Net Income for year.....	105,247	(12,855)	8,049	1,344,565	18,555
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	926,861	292,955	1,480,358	19,260,845	152,949
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,826,860	479,309	2,220,892	27,018,904	303,522
Other Operating Revenue	54,774	15,266	70,965	364,799	8,389
TOTAL REVENUE	1,881,634	494,575	2,291,857	27,383,703	311,911
EXPENSE					
Power Purchased.....	1,600,394	437,269	1,917,688	22,706,813	270,626
Local Generation	—	—	—	—	—
Operation and Maintenance	31,091	14,459	108,020	993,949	4,291
Billing and Collecting	47,615	28,549	86,560	827,519	5,800
Administration	52,642	15,831	123,068	507,741	8,209
Depreciation Less Amortization	43,400	11,322	47,597	847,911	4,430
Financial Expense	1,245	—	875	155,205	—
TOTAL EXPENSE	1,776,387	507,430	2,283,808	26,039,138	293,356
Income Before Extraordinary/ Unusual Items	105,247	(12,855)	8,049	1,344,565	18,555
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME.....	105,247	(12,855)	8,049	1,344,565	18,555

Municipal Electrical Utilities Financial

Municipality	Chesley	Chesterville	Clifford	Clinton	Cobden
Number of Customers	924	725	343	1,539	537
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	1,537,910	890,224	293,802	1,611,316	677,336
Less: Accumulated Depreciation	543,715	395,178	145,191	663,785	199,515
Net Fixed Assets	994,195	495,046	148,611	947,531	477,821
CURRENT ASSETS					
Cash and Bank	131,915	306,319	77,112	231,076	63,343
Investments	—	—	—	35,000	—
Accounts Receivable	84,906	19,552	7,551	50,507	25,004
Unbilled Revenue	155,351	224,821	52,000	294,000	86,804
Inventory	34,449	9,239	12,634	30,119	7,750
Other	3,212	8,475	2,486	8,213	5,368
Total Current Assets	409,833	568,406	151,783	648,915	188,269
OTHER ASSETS	2,367	—	—	15,000	—
EQUITY IN ONTARIO HYDRO	869,753	1,002,688	259,260	1,266,835	380,004
TOTAL ASSETS	2,276,148	2,066,140	559,654	2,878,281	1,046,094
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	300,000	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	300,000	—	—	—	—
one year	100,000	—	—	—	—
Total	200,000	—	—	—	—
LIABILITIES					
Current Liabilities	320,484	232,432	65,131	220,447	212,461
Other Liabilities	7,300	9,433	1,150	50,880	8,741
Total	327,784	241,865	66,281	271,327	221,202
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	116,111	71,912	10,328	48,406	166,244
Less Amortization	23,637	19,981	2,260	8,697	12,526
Total	92,474	51,931	8,068	39,709	153,718
RESERVES	—	—	—	—	—
UTILITY EQUITY	786,137	769,656	226,045	1,300,410	291,170
EQUITY IN ONTARIO HYDRO	869,753	1,002,688	259,260	1,266,835	380,004
TOTAL DEBT, LIABILITIES & EQUITY	2,276,148	2,066,140	559,654	2,878,281	1,046,094

Statements for the Year Ended December 31, 1991

Municipality	Chesley	Chesterville	Clifford	Clinton	Cobden
Number of Customers	924	725	343	1,539	537
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	747,101	820,416	209,009	1,185,252	295,390
Net Income for year	39,036	(50,760)	17,036	115,158	(4,220)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	786,137	769,656	226,045	1,300,410	291,170
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,344,972	1,659,275	471,601	1,986,712	632,904
Other Operating Revenue	22,035	36,664	10,291	56,007	7,660
TOTAL REVENUE	1,367,007	1,695,939	481,892	2,042,719	640,564
EXPENSE					
Power Purchased	1,099,664	1,629,480	408,698	1,595,037	554,881
Local Generation	—	—	—	—	—
Operation and Maintenance	75,857	27,448	6,087	114,170	19,554
Billing and Collecting	29,557	26,631	22,127	37,543	25,361
Administration	33,369	32,229	16,490	122,323	19,402
Depreciation Less Amortization	50,486	30,911	11,454	58,095	16,681
Financial Expense	39,038	—	—	393	—
TOTAL EXPENSE	1,327,971	1,746,699	464,856	1,927,561	635,879
Income Before Extraordinary/ Unusual Items	39,036	(50,760)	17,036	115,158	4,685
Extraordinary/Unusual Item(s)	—	—	—	—	8,905
NET INCOME	39,036	(50,760)	17,036	115,158	(4,220)

Municipal Electrical Utilities Financial

Municipality	Cobourg	Cochrane	Colborne	Coldwater	Collingwood
Number of Customers	6,295	2,012	932	628	7,744
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	9,268,176	2,889,514	1,440,144	661,460	7,839,466
Less: Accumulated Depreciation	3,563,663	1,274,871	444,470	275,250	3,387,837
Net Fixed Assets	5,704,513	1,614,643	995,674	386,210	4,451,629
CURRENT ASSETS					
Cash and Bank	839,431	75,459	170,456	2,463	1,581,719
Investments	1,295,972	101,882	—	—	—
Accounts Receivable	2,125,910	143,498	63,392	13,705	1,160,173
Unbilled Revenue	958,000	483,724	199,000	168,941	988,514
Inventory	216,496	90,207	26,100	6,423	596,174
Other	5,431	9,304	—	4,678	9,368
Total Current Assets	5,441,240	904,074	458,948	196,210	4,335,948
OTHER ASSETS	18,342	—	1,730	900	15,435
EQUITY IN ONTARIO HYDRO	7,132,616	2,011,935	700,597	508,269	7,441,535
TOTAL ASSETS	18,296,711	4,530,652	2,156,949	1,091,589	16,244,547
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,131,500	232,000	189,039	60,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	1,131,500	232,000	189,039	60,000	—
Total	76,500	37,000	18,067	18,000	—
LIABILITIES					
Current Liabilities	1,055,000	195,000	170,972	42,000	—
Other Liabilities	3,599,928	602,562	222,660	154,273	2,153,324
Total	114,463	12,066	3,865	1,490	308,786
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	3,714,391	614,628	226,525	155,763	2,462,110
Less Amortization	845,866	57,893	75,173	88,078	457,968
Total	87,350	12,247	17,252	14,978	96,965
RESERVES	758,516	45,646	57,921	73,100	361,003
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	5,636,188	1,663,443	1,000,934	312,457	5,979,899
TOTAL DEBT, LIABILITIES & EQUITY	7,132,616	2,011,935	700,597	508,269	7,441,535
TOTAL DEBT, LIABILITIES & EQUITY	18,296,711	4,530,652	2,156,949	1,091,589	16,244,547

Statements for the Year Ended December 31, 1991

Municipality	Cobourg	Cochrane	Colborne	Coldwater	Collingwood
Number of Customers	6,295	2,012	932	628	7,744
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	5,293,998	1,763,836	929,330	305,525	5,775,057
Net Income for year	342,190	(100,393)	71,604	6,932	204,842
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	5,636,188	1,663,443	1,000,934	312,457	5,979,899
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	13,042,746	3,480,674	1,347,529	902,804	14,579,748
Other Operating Revenue	395,315	115,159	45,122	17,818	308,158
TOTAL REVENUE	13,438,061	3,595,833	1,392,651	920,622	14,887,906
EXPENSE					
Power Purchased	11,830,137	3,028,680	1,113,466	805,406	13,457,418
Local Generation	—	—	—	—	—
Operation and Maintenance	318,707	254,716	54,222	20,537	597,384
Billing and Collecting	257,638	97,883	39,116	26,120	140,003
Administration	215,689	191,911	49,364	30,666	143,329
Depreciation Less Amortization	306,649	96,720	41,343	22,903	325,778
Financial Expense	167,051	26,316	23,536	8,058	19,152
TOTAL EXPENSE	13,095,871	3,696,226	1,321,047	913,690	14,683,064
Income Before Extraordinary/ Unusual Items	342,190	(100,393)	71,604	6,932	204,842
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	342,190	(100,393)	71,604	6,932	204,842

Municipal Electrical Utilities Financial

Municipality	Comber	Cottam	Creemore	Dashwood	Deep River
Number of Customers	309	462	615	230	1,883
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	258,965	769,512	494,666	124,126	3,442,591
Less: Accumulated Depreciation	109,935	248,955	237,485	68,823	1,713,941
Net Fixed Assets	149,030	520,557	257,181	55,303	1,728,650
CURRENT ASSETS					
Cash and Bank	69,924	51,572	222,876	35,606	372,926
Investments	—	—	—	—	18,925
Accounts Receivable	11,433	7,317	38,185	9,253	69,698
Unbilled Revenue	51,700	105,059	143,994	43,500	764,548
Inventory	4,518	3,375	5,671	2,060	105,287
Other	2,597	323	—	1,576	12,598
Total Current Assets	140,172	167,646	410,726	91,995	1,343,982
OTHER ASSETS	—	—	—	—	222
EQUITY IN ONTARIO HYDRO	270,826	234,815	446,473	189,087	2,112,010
TOTAL ASSETS	560,028	923,018	1,114,380	336,385	5,184,864
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	26,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	—	26,000
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	42,715	87,199	136,167	34,382	769,724
Other Liabilities	2,350	—	1,845	200	—
Total	45,065	87,199	138,012	34,582	769,724
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	70,470	417,013	82,445	6,303	188,105
Less Amortization	18,080	131,757	12,103	536	27,709
RESERVES	52,390	285,256	70,342	5,767	160,396
UTILITY EQUITY	191,747	315,748	459,553	106,949	2,142,734
EQUITY IN ONTARIO HYDRO	270,826	234,815	446,473	189,087	2,112,010
TOTAL DEBT, LIABILITIES & EQUITY	560,028	923,018	1,114,380	336,385	5,184,864

Statements for the Year Ended December 31, 1991

Municipality	Comber	Cottam	Creemore	Dashwood	Deep River
Number of Customers	309	462	615	230	1,883
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	182,837	264,991	396,445	99,597	2,018,990
Net Income for year	8,910	50,757	63,108	7,352	123,744
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	191,747	315,748	459,553	106,949	2,142,734
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	450,701	534,524	922,691	243,341	3,558,080
Other Operating Revenue	9,418	13,641	22,729	5,369	135,705
TOTAL REVENUE	460,119	548,165	945,420	248,710	3,693,785
EXPENSE					
Power Purchased	407,566	441,047	801,293	215,919	3,080,932
Local Generation	—	—	—	—	—
Operation and Maintenance	13,265	17,364	14,700	5,172	135,880
Billing and Collecting	6,690	8,833	23,037	9,633	92,293
Administration	17,027	13,193	27,462	6,014	142,197
Depreciation Less Amortization	6,661	12,784	15,257	4,620	107,030
Financial Expense	—	4,187	563	—	11,709
TOTAL EXPENSE	451,209	497,408	882,312	241,358	3,570,041
Income Before Extraordinary/ Unusual Items	8,910	50,757	63,108	7,352	123,744
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	8,910	50,757	63,108	7,352	123,744

Municipal Electrical Utilities Financial

Municipality	Delaware	Delhi	Deseronto	Drayton	Dresden
Number of Customers	335	1,982	735	464	1,131
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	472,726	2,480,336	815,746	755,124	1,184,213
Less: Accumulated Depreciation	107,852	1,007,903	291,671	217,782	612,911
Net Fixed Assets	364,874	1,472,433	524,075	537,342	571,302
CURRENT ASSETS					
Cash and Bank	80,332	103,914	153,076	52,911	311,051
Investments	—	—	—	—	122,934
Accounts Receivable	12,717	22,392	25,610	25,661	52,346
Unbilled Revenue	73,000	304,780	174,954	88,000	165,900
Inventory	—	38,536	38,427	8,312	28,048
Other	2,305	337	2,153	3,507	7,624
Total Current Assets	168,354	469,959	394,220	178,391	687,903
OTHER ASSETS	—	18,476	5,060	3,600	3,109
EQUITY IN ONTARIO HYDRO	166,575	1,357,781	704,957	346,946	1,246,333
TOTAL ASSETS	699,803	3,318,649	1,628,312	1,066,279	2,508,647
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	107,323	216,000	5,798	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	107,323	216,000	5,798	—	—
Total	8,612	23,000	1,864	—	—
LIABILITIES					
Current Liabilities	94,467	327,587	196,728	108,696	196,665
Other Liabilities	2,500	74,238	5,996	2,200	9,126
Total	96,967	401,825	202,724	110,896	205,791
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	195,203	1,540	111,390	323,604	79,770
Less Amortization	31,669	549	16,378	36,816	18,489
Total	163,534	991	95,012	286,788	61,281
RESERVES	—	—	—	—	—
UTILITY EQUITY	174,016	1,365,052	621,685	321,649	995,242
EQUITY IN ONTARIO HYDRO	166,575	1,357,781	704,957	346,946	1,246,333
TOTAL DEBT, LIABILITIES & EQUITY	699,803	3,318,649	1,628,312	1,066,279	2,508,647

Statements for the Year Ended December 31, 1991

Municipality	Delaware	Delhi	Deseronto	Drayton	Dresden
Number of Customers	335	1,982	735	464	1,131
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	147,141	1,267,630	565,255	296,943	994,064
Net Income for year	26,875	97,422	56,430	24,706	1,178
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	174,016	1,365,052	621,685	321,649	995,242
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	401,751	2,262,545	1,096,107	647,437	1,961,750
Other Operating Revenue	10,573	109,866	59,252	10,864	57,109
TOTAL REVENUE	412,324	2,372,411	1,155,359	658,301	2,018,859
EXPENSE					
Power Purchased	335,418	1,737,524	893,829	579,007	1,728,938
Local Generation	—	—	—	—	—
Operation and Maintenance	6,285	121,360	55,534	11,058	85,845
Billing and Collecting	9,100	164,581	47,878	13,166	59,221
Administration	11,814	140,591	71,041	12,854	108,715
Depreciation Less Amortization	10,834	94,180	28,168	17,392	34,935
Financial Expense	11,998	16,753	2,479	118	27
TOTAL EXPENSE	385,449	2,274,989	1,098,929	633,595	2,017,681
Income Before Extraordinary/ Unusual Items	26,875	97,422	56,430	24,706	1,178
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	26,875	97,422	56,430	24,706	1,178

Municipal Electrical Utilities Financial

Municipality	Dryden	Dublin	Dundalk	Dundas	Dunnville
Number of Customers	2,930	131	767	7,716	2,325
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	4,747,719	133,471	889,127	11,909,756	4,090,318
Less: Accumulated Depreciation	2,035,236	86,055	300,057	5,186,394	1,434,387
Net Fixed Assets	2,712,483	47,416	589,070	6,723,362	2,655,931
CURRENT ASSETS					
Cash and Bank	768,395	28,366	91,608	1,263,130	242,776
Investments	—	—	35,028	—	224,617
Accounts Receivable	160,367	3,318	44,020	357,803	416,807
Unbilled Revenue	473,217	28,600	224,306	1,022,000	126,361
Inventory	238,508	—	33,393	348,304	155,542
Other	—	982	8,541	17,252	9,823
Total Current Assets	1,640,487	61,266	436,896	3,008,489	1,175,926
OTHER ASSETS	26,524	—	3,994	5,587	8,946
EQUITY IN ONTARIO HYDRO	2,195,522	154,034	659,468	5,735,255	2,008,993
TOTAL ASSETS	6,575,016	262,716	1,689,428	15,472,693	5,849,796
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	12,854	—	—	95,000	336,400
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	12,854	—	—	37,000	61,200
Total	—	—	—	58,000	275,200
LIABILITIES					
Current Liabilities	710,619	21,164	156,409	1,294,332	447,418
Other Liabilities	77,947	545	11,655	211,104	66,454
Total	788,566	21,709	168,064	1,505,436	513,872
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	524,114	1,119	178,207	2,119,078	343,326
Less Amortization	100,968	317	11,153	323,647	56,946
RESERVES	423,146	802	167,054	1,795,431	286,380
UTILITY EQUITY	3,167,782	86,171	694,842	6,378,571	2,765,351
EQUITY IN ONTARIO HYDRO	2,195,522	154,034	659,468	5,735,255	2,008,993
TOTAL DEBT, LIABILITIES & EQUITY	6,575,016	262,716	1,689,428	15,472,693	5,849,796

Statements for the Year Ended December 31, 1991

Municipality	Dryden	Dublin	Dundalk	Dundas	Dunnville
Number of Customers	2,930	131	767	7,716	2,325
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	3,212,832	79,881	635,625	6,004,719	2,620,724
Net Income for year	(45,050)	6,290	59,217	373,852	144,627
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	3,167,782	86,171	694,842	6,378,571	2,765,351
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,145,015	233,246	1,280,722	10,004,710	2,874,202
Other Operating Revenue	164,057	3,313	27,728	278,278	127,950
TOTAL REVENUE	4,309,072	236,559	1,308,450	10,282,988	3,002,152
EXPENSE					
Power Purchased	3,607,139	210,221	1,141,428	8,222,247	2,257,022
Local Generation	—	—	—	—	—
Operation and Maintenance	386,091	2,303	13,876	617,815	195,368
Billing and Collecting	90,632	6,227	47,343	316,475	134,327
Administration	130,229	6,031	16,924	351,353	112,548
Depreciation Less Amortization	138,048	5,487	26,981	383,332	138,500
Financial Expense	1,983	—	806	17,914	19,760
TOTAL EXPENSE	4,354,122	230,269	1,247,358	9,909,136	2,857,525
Income Before Extraordinary/ Unusual Items	(45,050)	6,290	61,092	373,852	144,627
Extraordinary/Unusual Item(s)	—	—	1,875	—	—
NET INCOME	(45,050)	6,290	59,217	373,852	144,627

Municipal Electrical Utilities Financial

Municipality.....	Durham	Dutton	East York	East Zorra Tavistock	Eganville
Number of Customers	1,207	504	25,100	875	685
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,477,212	575,375	41,216,065	986,532	1,475,062
Less: Accumulated Depreciation	693,312	263,536	16,602,442	321,495	409,212
Net Fixed Assets.....	783,900	311,839	24,613,623	665,037	1,065,850
CURRENT ASSETS					
Cash and Bank	336,056	16,312	85,403	248,992	61,594
Investments.....	—	—	5,550,000	—	—
Accounts Receivable.....	37,870	24,129	4,214,017	22,712	39,013
Unbilled Revenue	168,030	65,600	1,612,316	195,900	148,288
Inventory.....	20,330	16,562	2,429,551	36,135	13,240
Other	2,089	3,372	240,882	2,015	—
Total Current Assets.....	564,375	125,975	14,132,169	505,754	262,135
OTHER ASSETS	2,248	6,600	802,160	6,000	20,971
EQUITY IN ONTARIO HYDRO	939,727	307,360	32,692,118	964,336	373,531
TOTAL ASSETS	2,290,250	751,774	72,240,070	2,141,127	1,722,487
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	8,378	—	71,498	—	696,931
Less Sinking Fund on					
Debentures	—	—	—	—	—
	8,378	—	71,498	—	696,931
Less Payments due within					
one year.....	8,378	—	71,498	—	30,000
Total	—	—	—	—	666,931
LIABILITIES					
Current Liabilities.....	183,016	75,379	6,078,296	191,626	175,160
Other Liabilities	19,820	2,258	753,712	800	17,094
Total	202,836	77,637	6,832,008	192,426	192,254
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	57,246	28,882	929,649	329,944	22,579
Less Amortization.....	11,872	8,611	199,340	47,996	1,342
	45,374	20,271	730,309	281,948	18,237
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,102,313	346,506	31,985,635	702,417	471,534
EQUITY IN ONTARIO HYDRO	939,727	307,360	32,692,118	964,336	373,531
TOTAL DEBT, LIABILITIES & EQUITY	2,290,250	751,774	72,240,070	2,141,127	1,722,487

Statements for the Year Ended December 31, 1991

Municipality	Durham	Dutton	East York	East Zorra Tavistock	Eganville
Number of Customers	1,207	504	25,100	875	685
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	998,229	326,902	29,346,755	636,890	446,264
Net Income for year	108,493	19,604	2,638,880	65,527	25,270
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(4,409)	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,102,313	346,506	31,985,635	702,417	471,534
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,500,155	523,907	52,237,105	1,439,173	913,434
Other Operating Revenue	52,483	30,023	1,481,066	35,238	22,702
TOTAL REVENUE	1,552,638	553,930	53,718,171	1,474,411	936,136
EXPENSE					
Power Purchased	1,217,710	428,404	43,837,770	1,293,605	647,391
Local Generation	—	—	—	—	59,547
Operation and Maintenance	61,265	42,526	3,102,792	17,783	21,398
Billing and Collecting	53,283	19,827	1,211,937	28,865	29,875
Administration	59,270	24,294	1,338,799	34,994	25,365
Depreciation Less Amortization	50,840	19,127	1,554,773	33,637	36,367
Financial Expense	1,777	148	33,220	—	90,923
TOTAL EXPENSE	1,444,145	534,326	51,079,291	1,408,884	910,866
Income Before Extraordinary/ Unusual Items	108,493	19,604	2,638,880	65,527	25,270
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	108,493	19,604	2,638,880	65,527	25,270

Municipal Electrical Utilities Financial

Municipality	Elmvale	Elmwood	Elora	Embrun	Ericau
Number of Customers	721	177	1,313	1,174	406
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	653,782	104,671	1,476,446	2,087,742	180,807
Less: Accumulated Depreciation	286,965	47,077	544,961	547,037	38,578
Net Fixed Assets	366,817	57,594	931,485	1,540,705	142,229
CURRENT ASSETS					
Cash and Bank	243,290	19,441	39,679	86,443	56,438
Investments	—	7,014	75,000	373,461	—
Accounts Receivable	20,688	8,442	223,057	22,021	4,086
Unbilled Revenue	183,447	24,395	76,000	323,724	44,100
Inventory	9,305	8,528	14,822	20,873	1,000
Other	2,318	416	2,644	8,102	—
Total Current Assets	459,048	68,236	431,202	834,624	105,624
OTHER ASSETS	3,479	2,564	—	9,499	—
EQUITY IN ONTARIO HYDRO	567,308	109,597	903,558	803,886	243,072
TOTAL ASSETS	1,396,652	237,991	2,266,245	3,188,714	490,925
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	11,087	—	—	414,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	11,087	—	—	414,000	—
Total	7,298	—	—	36,000	—
LIABILITIES					
Current Liabilities	186,783	22,782	261,918	434,773	55,295
Other Liabilities	2,700	820	9,675	1,687	3,005
Total	189,483	23,602	271,593	436,460	58,300
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	149,982	464	469,565	527,880	28,136
Less Amortization	28,434	8	79,879	98,724	5,201
RESERVES	121,548	456	389,686	429,156	22,935
UTILITY EQUITY	514,524	104,336	701,408	1,141,212	166,618
EQUITY IN ONTARIO HYDRO	567,308	109,597	903,558	803,886	243,072
TOTAL DEBT, LIABILITIES & EQUITY	1,396,652	237,991	2,266,245	3,188,714	490,925

Statements for the Year Ended December 31, 1991

Municipality.....	Elmvale	Elmwood	Elora	Embrun	Erieau
Number of Customers	721	177	1,313	1,174	406
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	478,739	98,875	673,812	1,057,546	152,799
Net Income for year	35,785	5,461	27,596	83,666	13,819
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	514,524	104,336	701,408	1,141,212	166,618
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,231,008	165,020	1,626,811	2,109,337	368,107
Other Operating Revenue	29,174	3,606	68,622	48,135	7,798
TOTAL REVENUE	1,260,182	168,626	1,695,433	2,157,472	375,905
EXPENSE					
Power Purchased	1,096,351	135,320	1,355,826	1,818,018	326,027
Local Generation	—	—	5,486	—	—
Operation and Maintenance	25,433	1,385	96,210	19,801	12,198
Billing and Collecting	45,567	9,193	75,158	50,475	11,263
Administration	32,393	13,685	92,075	80,267	6,076
Depreciation Less Amortization	22,673	3,582	39,433	59,789	6,522
Financial Expense	1,980	—	3,649	45,456	—
TOTAL EXPENSE	1,224,397	163,165	1,667,837	2,073,806	362,086
Income Before Extraordinary/ Unusual Items	35,785	5,461	27,596	83,666	13,819
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	35,785	5,461	27,596	83,666	13,819

Municipal Electrical Utilities Financial

Municipality	Erin	Espanola	Essex	Etobicoke	Exeter
Number of Customers	1,031	2,298	2,560	94,224	2,179
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	2,270,391	2,047,179	2,988,706	175,961,608	3,680,530
Less: Accumulated Depreciation	591,497	994,318	1,208,020	68,079,252	1,431,234
Net Fixed Assets	1,678,894	1,052,861	1,780,686	107,882,356	2,249,296
CURRENT ASSETS					
Cash and Bank	166,371	261,868	552,335	6,688	334,532
Investments	—	148,227	—	38,725,000	126,000
Accounts Receivable	60,718	288,714	194,149	10,188,827	68,279
Unbilled Revenue	256,171	261,390	502,000	16,200,000	327,170
Inventory	88,106	66,135	160,209	5,900,628	2,690
Other	11,826	8,585	17,632	48,217	10,291
Total Current Assets	583,192	1,034,919	1,426,325	71,069,360	868,962
OTHER ASSETS	1,999	15,068	11,360	8,158,608	20,500
EQUITY IN ONTARIO HYDRO	1,229,213	1,714,788	1,800,575	126,747,079	1,701,076
TOTAL ASSETS	3,493,298	3,817,636	5,018,946	313,857,403	4,839,834
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	229,549	—	—	21,437,005	—
Less Sinking Fund on					
Debentures	—	—	—	2,980,943	—
Total	229,549	—	—	18,456,062	—
Less Payments due within					
one year	25,135	—	—	1,587,840	—
Total	204,414	—	—	16,868,222	—
LIABILITIES					
Current Liabilities	337,403	445,472	532,189	25,616,971	326,220
Other Liabilities	22,768	161,126	22,775	4,599,844	34,680
Total	360,171	606,598	554,964	30,216,815	360,900
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	638,631	95,085	486,839	6,944,044	272,857
Less Amortization	86,675	16,354	63,516	1,303,891	41,975
Total	551,956	78,731	423,323	5,640,153	230,882
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,147,544	1,417,519	2,240,084	134,385,134	2,546,976
EQUITY IN ONTARIO HYDRO	1,229,213	1,714,788	1,800,575	126,747,079	1,701,076
TOTAL DEBT, LIABILITIES & EQUITY	3,493,298	3,817,636	5,018,946	313,857,403	4,839,834

Statements for the Year Ended December 31, 1991

Municipality	Erin	Espanola	Essex	Etobicoke	Exeter
Number of Customers	1,031	2,298	2,560	94,224	2,179
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,161,819	1,335,272	2,032,010	119,733,405	2,307,152
Net Income for year	(14,275)	82,247	208,074	14,651,729	239,824
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,147,544	1,417,519	2,240,084	134,385,134	2,546,976
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,755,823	3,311,886	3,526,299	227,217,091	3,203,156
Other Operating Revenue	44,736	78,110	113,588	6,500,165	94,134
TOTAL REVENUE	2,800,559	3,389,996	3,639,887	233,717,256	3,297,290
EXPENSE					
Power Purchased	2,534,123	2,702,665	2,985,398	194,692,582	2,587,776
Local Generation	—	—	—	—	—
Operation and Maintenance	78,111	219,785	143,638	8,900,635	136,531
Billing and Collecting	65,765	178,211	68,700	3,561,779	98,172
Administration	53,981	142,033	139,973	3,267,432	96,740
Depreciation Less Amortization	51,055	62,822	92,167	6,366,338	134,634
Financial Expense	31,799	2,233	1,937	2,276,761	3,613
TOTAL EXPENSE	2,814,834	3,307,749	3,431,813	219,065,527	3,057,466
Income Before Extraordinary/ Unusual Items	(14,275)	82,247	208,074	14,651,729	239,824
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	(14,275)	82,247	208,074	14,651,729	239,824

Municipal Electrical Utilities Financial

Municipality	Fencelon Falls	Fergus	Finch	Flamborough	Flesherton
Number of Customers	1,159	2,942	237	1,154	365
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,032,789	4,251,173	212,387	1,501,662	329,169
Less: Accumulated Depreciation	425,650	1,459,285	86,208	611,911	135,538
Net Fixed Assets.....	607,139	2,791,888	126,179	889,751	193,631
CURRENT ASSETS					
Cash and Bank	408,656	1,103,562	56,715	184,977	20,055
Investments	—	—	—	60,000	—
Accounts Receivable.....	70,098	178,537	33,791	301,798	33,400
Unbilled Revenue	267,000	777,000	39,387	183,441	70,598
Inventory	15,445	125,354	1,270	13,410	4,857
Other	5,898	9,509	1,702	9,320	1,459
Total Current Assets.....	767,097	2,193,962	132,865	752,946	130,369
OTHER ASSETS	—	6,000	—	—	2,666
EQUITY IN ONTARIO HYDRO	753,970	3,865,801	180,234	955,337	289,950
TOTAL ASSETS	2,128,206	8,857,651	439,278	2,598,034	616,616
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	27,000	—	—	13,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
	27,000	—	—	13,000	—
Less Payments due within					
one year	8,000	—	—	2,000	—
Total	19,000	—	—	11,000	—
LIABILITIES					
Current Liabilities.....	314,067	819,446	35,838	420,986	79,510
Other Liabilities	5,400	17,095	1,240	221,518	570
Total	319,467	836,541	37,078	642,504	80,080
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	96,990	1,102,107	14,483	96,050	27,504
Less Amortization	7,634	135,095	3,455	15,610	3,539
	89,356	967,012	11,028	80,440	23,965
RESERVES	—	—	—	—	—
UTILITY EQUITY	946,413	3,188,297	210,938	908,753	222,621
EQUITY IN ONTARIO HYDRO	753,970	3,865,801	180,234	955,337	289,950
TOTAL DEBT, LIABILITIES & EQUITY	2,128,206	8,857,651	439,278	2,598,034	616,616

Statements for the Year Ended December 31, 1991

Municipality	Fenelon Falls	Fergus	Finch	Flamborough	Flesherton
Number of Customers	1,159	2,942	237	1,154	365
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	941,472	2,855,793	188,917	848,485	197,024
Net Income for year	20,941	332,504	22,021	60,268	25,597
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(16,000)	—	—	—	—
UTILITY EQUITY, END OF YEAR	946,413	3,188,297	210,938	908,753	222,621
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,603,417	6,956,499	301,813	1,570,487	500,353
Other Operating Revenue	52,608	125,684	7,641	34,363	7,433
TOTAL REVENUE	1,656,025	7,082,183	309,454	1,604,850	507,786
EXPENSE					
Power Purchased	1,423,818	6,183,983	264,523	1,339,536	439,575
Local Generation	—	21,254	—	—	—
Operation and Maintenance	28,806	239,600	3,403	33,878	6,771
Billing and Collecting	60,186	106,902	8,135	56,158	12,339
Administration	51,400	87,054	5,185	66,881	9,789
Depreciation Less Amortization	39,003	108,532	6,187	46,154	11,933
Financial Expense	3,644	2,354	—	1,975	1,782
TOTAL EXPENSE	1,606,857	6,749,679	287,433	1,544,582	482,189
Income Before Extraordinary/ Unusual Items	49,168	332,504	22,021	60,268	25,597
Extraordinary/Unusual Item(s)	28,227	—	—	—	—
NET INCOME	20,941	332,504	22,021	60,268	25,597

Municipal Electrical Utilities Financial

Municipality	Forest	Fort Frances	Frankford	Georgina	Glencoe
Number of Customers	1,302	3,690	893	1,369	928
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	1,695,920	6,148,348	1,145,189	1,751,133	1,055,951
Less: Accumulated Depreciation	526,636	1,924,079	329,114	677,819	462,380
Net Fixed Assets	1,169,284	4,224,269	816,075	1,073,314	593,571
CURRENT ASSETS					
Cash and Bank	281,127	443,663	57,902	292,033	207,044
Investments	—	299,314	—	—	50,000
Accounts Receivable	49,912	595,308	18,954	120,070	40,320
Unbilled Revenue	269,300	211,152	222,881	246,754	167,675
Inventory	13,162	135,455	16,035	57,295	31,051
Other	9,462	12,305	4,927	2,378	5,263
Total Current Assets	622,963	1,697,197	320,699	718,530	501,353
OTHER ASSETS	5,940	100,000	—	7,647	—
EQUITY IN ONTARIO HYDRO	1,173,815	3,128,169	592,214	1,078,041	691,616
TOTAL ASSETS	2,972,002	9,149,635	1,728,988	2,877,532	1,786,540
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	166,250	808,788	122,000	132,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	166,250	808,788	122,000	132,000	—
Less Payments due within one year	17,500	73,097	—	30,844	—
Total	148,750	735,691	122,000	101,156	—
LIABILITIES					
Current Liabilities	267,671	785,429	306,186	347,160	171,628
Other Liabilities	16,650	60,535	6,150	26,366	9,880
Total	284,321	845,964	312,336	373,526	181,508
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	145,033	132,204	9,386	198,802	80,128
Less Amortization	18,483	21,161	1,380	32,920	14,563
	126,550	111,043	8,006	165,882	65,565
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,238,566	4,328,768	694,432	1,158,927	847,851
EQUITY IN ONTARIO HYDRO	1,173,815	3,128,169	592,214	1,078,041	691,616
TOTAL DEBT, LIABILITIES & EQUITY	2,972,002	9,149,635	1,728,988	2,877,532	1,786,540

Statements for the Year Ended December 31, 1991

Municipality.....	Forest	Fort Frances	Frankford	Georgina	Glencoe
Number of Customers.....	1,302	3,690	893	1,369	928
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,117,873	4,206,515	659,720	1,122,756	790,662
Net Income for year.....	120,693	122,253	34,712	36,171	57,189
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,238,566	4,328,768	694,432	1,158,927	847,851
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	2,029,485	4,749,721	1,166,469	2,086,746	1,265,819
Other Operating Revenue	50,078	126,779	54,065	47,457	48,788
TOTAL REVENUE	2,079,563	4,876,500	1,220,534	2,134,203	1,314,607
EXPENSE					
Power Purchased.....	1,674,914	3,519,715	1,069,316	1,833,345	1,083,227
Local Generation	—	55,981	—	—	—
Operation and Maintenance	57,805	466,411	35,763	48,844	39,013
Billing and Collecting	38,283	154,227	30,714	71,013	39,348
Administration	107,469	238,967	15,540	77,593	46,757
Depreciation Less Amortization	61,697	220,725	32,719	51,588	41,191
Financial Expense	18,702	98,221	1,770	15,649	—
TOTAL EXPENSE	1,958,870	4,754,247	1,185,822	2,098,032	1,249,536
Income Before Extraordinary/					
Unusual Items	120,693	122,253	34,712	36,171	65,071
Extraordinary/Unusual Item(s)	—	—	—	—	7,882
NET INCOME.....	120,693	122,253	34,712	36,171	57,189

Municipal Electrical Utilities Financial

Municipality	Gloucester	Goderich	Goulbourn	Grand Bend	Grand Valley
Number of Customers	32,751	3,423	1,257	1,169	633
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	62,017,288	4,417,630	1,789,847	1,365,954	788,661
Less: Accumulated Depreciation	18,104,597	1,621,213	703,710	345,055	200,861
Net Fixed Assets	43,912,691	2,796,417	1,086,137	1,020,899	587,800
CURRENT ASSETS					
Cash and Bank	841,735	377,855	154,088	160,231	93,593
Investments	1,914,980	36,560	—	—	—
Accounts Receivable	2,357,484	522,230	49,985	41,961	33,478
Unbilled Revenue	5,599,410	518,600	291,425	126,000	195,034
Inventory	2,046,710	198,275	47,906	50,738	7,659
Other	399,432	—	7,064	5,145	4,404
Total Current Assets	13,159,751	1,653,520	550,468	384,075	334,168
OTHER ASSETS	194,736	27,274	7,500	7,600	1,080
EQUITY IN ONTARIO HYDRO	19,997,283	4,242,043	912,407	517,761	426,512
TOTAL ASSETS	77,264,461	8,719,254	2,556,512	1,930,335	1,349,560
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	3,689,643	—	58,000	120,000	—
Less Sinking Fund on					
Debentures	866,862	—	33,608	—	—
	2,822,781	—	24,392	120,000	—
Less Payments due within					
one year	404,932	—	9,886	15,000	—
Total	2,417,849	—	14,506	105,000	—
LIABILITIES					
Current Liabilities	6,222,290	817,680	294,438	199,522	113,847
Other Liabilities	117,058	107,145	48,560	21,354	1,730
Total	6,339,348	924,825	342,998	220,876	115,577
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	16,415,442	304,107	280,035	436,325	489,990
Less Amortization	3,249,307	43,848	30,972	56,364	70,963
	13,166,135	260,259	249,063	379,961	419,027
RESERVES	—	—	—	—	—
UTILITY EQUITY	35,343,846	3,292,127	1,037,538	706,737	388,444
EQUITY IN ONTARIO HYDRO	19,997,283	4,242,043	912,407	517,761	426,512
TOTAL DEBT, LIABILITIES & EQUITY	77,264,461	8,719,254	2,556,512	1,930,335	1,349,560

Statements for the Year Ended December 31, 1991

Municipality	Gloucester	Goderich	Goulbourn	Grand Bend	Grand Valley
Number of Customers	32,751	3,423	1,257	1,169	633
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	33,326,949	3,135,601	1,054,062	644,568	361,560
Net Income for year	2,016,897	156,526	(16,524)	62,169	26,884
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	35,343,846	3,292,127	1,037,538	706,737	388,444
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	50,972,056	7,158,744	1,900,364	1,173,610	889,984
Other Operating Revenue	633,452	113,969	30,400	33,546	18,859
TOTAL REVENUE	51,605,508	7,272,713	1,930,764	1,207,156	908,843
EXPENSE					
Power Purchased	43,632,178	6,241,796	1,637,904	927,448	788,284
Local Generation	—	—	—	—	—
Operation and Maintenance	1,429,952	290,834	111,224	57,149	18,805
Billing and Collecting	1,046,184	148,522	47,674	58,129	35,967
Administration	1,564,239	275,426	82,529	51,962	26,666
Depreciation Less Amortization	1,615,469	152,181	63,711	34,269	12,237
Financial Expense	300,589	7,428	4,246	16,030	—
TOTAL EXPENSE	49,588,611	7,116,187	1,947,288	1,144,987	881,959
Income Before Extraordinary/ Unusual Items	2,016,897	156,526	(16,524)	62,169	26,884
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	2,016,897	156,526	(16,524)	62,169	26,884

Municipal Electrical Utilities Financial

Municipality	Granton	Gravenhurst	Grimsby	Guelph	Haldimand
Number of Customers	136	2,160	7,112	31,204	3,556
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	130,898	2,993,701	9,174,514	60,448,889	2,996,582
Less: Accumulated Depreciation	63,139	1,223,561	2,882,474	21,162,101	1,262,126
Net Fixed Assets	67,759	1,770,140	6,292,040	39,286,788	1,734,456
CURRENT ASSETS					
Cash and Bank	14,370	23,294	940,899	2,565,178	535,118
Investments	—	200,000	—	4,159,545	—
Accounts Receivable	1,765	398,444	548,804	2,501,689	140,883
Unbilled Revenue	27,330	312,162	710,288	8,019,000	640,360
Inventory	—	175,849	370,491	2,068,334	56,628
Other	—	10,068	51,792	120,658	13,085
Total Current Assets	43,465	1,119,817	2,622,274	19,434,404	1,386,074
OTHER ASSETS	—	18,454	—	107,327	18,000
EQUITY IN ONTARIO HYDRO	140,303	1,703,663	4,219,005	34,699,837	2,256,859
TOTAL ASSETS	251,527	4,612,074	13,133,319	93,528,356	5,395,389
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	327,000	1,087,000	617,651	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	22,000	59,000	250,651	—
Total	—	305,000	1,028,000	367,000	—
LIABILITIES					
Current Liabilities	14,421	562,707	1,302,027	9,683,785	609,383
Other Liabilities	800	39,515	45,795	194,221	37,681
Total	15,221	602,222	1,347,822	9,878,006	647,064
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	216	154,177	3,592,533	11,465,866	240,278
Less Amortization	27	26,598	534,437	1,890,321	29,288
RESERVES	189	127,579	3,058,096	9,575,545	210,990
UTILITY EQUITY	95,814	1,873,610	3,480,396	39,007,968	2,280,476
EQUITY IN ONTARIO HYDRO	140,303	1,703,663	4,219,005	34,699,837	2,256,859
TOTAL DEBT, LIABILITIES & EQUITY	251,527	4,612,074	13,133,319	93,528,356	5,395,389

Statements for the Year Ended December 31, 1991

Municipality.....	Granton	Gravenhurst	Grimsby	Guelph	Haldimand
Number of Customers	136	2,160	7,112	31,204	3,556
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	91,741	1,775,613	3,172,682	36,664,243	2,157,877
Net Income for year.....	4,073	97,997	307,714	2,343,725	122,599
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	95,814	1,873,610	3,480,396	39,007,968	2,280,476
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	228,422	3,091,967	9,191,293	66,115,605	3,771,314
Other Operating Revenue	3,679	148,759	172,482	1,434,928	200,727
TOTAL REVENUE	232,101	3,240,726	9,363,775	67,550,533	3,972,041
EXPENSE					
Power Purchased.....	205,280	2,440,936	7,564,030	57,250,655	3,290,473
Local Generation	—	—	—	—	—
Operation and Maintenance.....	5,710	232,241	648,545	1,798,123	145,612
Billing and Collecting	3,931	187,296	241,316	1,624,608	163,642
Administration	7,987	126,944	293,996	2,306,275	141,963
Depreciation Less Amortization	5,120	115,197	189,818	2,081,235	103,612
Financial Expense	—	40,115	118,356	145,912	4,140
TOTAL EXPENSE	228,028	3,142,729	9,056,061	65,206,808	3,849,442
Income Before Extraordinary/ Unusual Items	4,073	97,997	307,714	2,343,725	122,599
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME.....	4,073	97,997	307,714	2,343,725	122,599

Municipal Electrical Utilities Financial

Municipality	Halton Hills	Hamilton	Hanover	Harriston	Harrow
Number of Customers	12,833	129,033	2,922	897	1,057
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	28,789,125	154,617,819	3,256,363	1,730,789	1,407,866
Less: Accumulated Depreciation	11,423,883	52,808,427	1,048,343	657,980	602,532
Net Fixed Assets.....	17,365,242	101,809,392	2,208,020	1,072,809	805,334
CURRENT ASSETS					
Cash and Bank	1,108,870	2,311,247	705,455	95,636	86,156
Investments.....	77,637	16,250,000	—	—	—
Accounts Receivable.....	2,263,683	26,875,622	47,878	29,506	35,579
Unbilled Revenue	1,753,867	11,595,299	633,363	150,000	243,200
Inventory.....	827,550	4,638,349	144,500	68,947	27,146
Other	125,934	366,314	18,392	—	6,624
Total Current Assets.....	6,157,541	62,036,831	1,549,588	344,089	398,705
OTHER ASSETS	49,029	8,500	1,306	—	4,550
EQUITY IN ONTARIO HYDRO	12,248,445	223,628,745	3,192,138	863,026	1,073,468
TOTAL ASSETS	35,820,257	387,483,468	6,951,052	2,279,924	2,282,057
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	4,165,927	—	—	—	—
Less Sinking Fund on					
Debentures	363,640	—	—	—	—
Less Payments due within					
one year	3,802,287	—	—	—	—
Total	402,374	—	—	—	—
LIABILITIES					
Current Liabilities.....	3,585,119	34,165,083	600,345	144,338	199,149
Other Liabilities	544,540	707,914	98,691	9,665	51,367
Total	4,129,659	34,872,997	699,036	154,003	250,516
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,650,887	3,468,123	451,004	4,180	121,449
Less Amortization.....	203,035	549,546	48,413	300	21,990
Total	1,447,852	2,918,577	402,591	3,880	99,459
RESERVES	—	—	—	—	—
UTILITY EQUITY	14,594,388	126,063,149	2,657,287	1,259,015	858,614
EQUITY IN ONTARIO HYDRO	12,248,445	223,628,745	3,192,138	863,026	1,073,468
TOTAL DEBT, LIABILITIES & EQUITY	35,820,257	387,483,468	6,951,052	2,279,924	2,282,057

Statements for the Year Ended December 31, 1991

Municipality	Halton Hills	Hamilton	Hanover	Harriston	Harrow
Number of Customers	12,833	129,033	2,922	897	1,057
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	13,209,963	112,333,659	2,345,398	1,172,415	868,520
Net Income for year	1,382,932	13,729,490	311,889	86,600	(9,906)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	1,493	—	—	—	—
UTILITY EQUITY, END OF YEAR	14,594,388	126,063,149	2,657,287	1,259,015	858,614
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	24,205,505	326,003,823	4,980,518	1,109,964	1,779,143
Other Operating Revenue	890,194	3,240,952	91,369	28,499	45,547
TOTAL REVENUE	25,095,699	329,244,775	5,071,887	1,138,463	1,824,690
EXPENSE					
Power Purchased	19,376,267	295,754,813	4,308,026	871,135	1,545,431
Local Generation	—	—	—	—	—
Operation and Maintenance	1,301,364	9,351,662	132,747	58,738	96,470
Billing and Collecting	776,798	4,463,784	124,220	35,043	82,070
Administration	737,453	3,077,075	104,850	22,625	59,646
Depreciation Less Amortization	1,095,028	5,321,160	83,800	63,482	50,454
Financial Expense	449,718	173,132	6,355	840	525
TOTAL EXPENSE	23,736,628	318,141,626	4,759,998	1,051,863	1,834,596
Income Before Extraordinary/ Unusual Items	1,359,071	11,103,149	311,889	86,600	(9,906)
Extraordinary/Unusual Item(s)	(23,861)	(2,626,341)	—	—	—
NET INCOME	1,382,932	13,729,490	311,889	86,600	(9,906)

Municipal Electrical Utilities Financial

Municipality	Hastings	Havelock	Hawkesbury	Hearst	Hensall
Number of Customers	597	642	4,347	2,356	496
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	932,663	759,048	4,440,496	2,198,621	660,040
Less: Accumulated Depreciation	338,550	185,531	1,656,976	1,153,464	366,206
Net Fixed Assets	594,113	573,517	2,783,520	1,045,157	293,834
CURRENT ASSETS					
Cash and Bank	110,554	66,758	161,780	1,548,303	234,197
Investments	—	—	1,491,675	—	—
Accounts Receivable	57,262	30,626	80,371	49,252	12,440
Unbilled Revenue	83,348	135,778	1,328,945	601,267	95,350
Inventory	6,394	16,047	180,141	174,098	1,015
Other	8,353	5,168	36,604	12,528	3,852
Total Current Assets	265,911	254,377	3,279,516	2,385,448	346,854
OTHER ASSETS	7,880	—	5,333	—	4,960
EQUITY IN ONTARIO HYDRO	390,539	459,349	5,856,742	3,160,768	686,964
TOTAL ASSETS	1,258,443	1,287,243	11,925,111	6,591,373	1,332,612
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	223,863	326,472	1,413,389	737,832	78,760
Other Liabilities	5,475	4,671	175,037	15,921	15,025
Total	229,338	331,143	1,588,426	753,753	93,785
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	34,889	25,435	327,052	134,948	51,216
Less Amortization	5,527	4,504	75,111	28,225	13,896
Total	29,362	20,931	251,941	106,723	37,320
RESERVES	—	—	—	—	—
UTILITY EQUITY	609,204	475,820	4,228,002	2,570,129	514,543
EQUITY IN ONTARIO HYDRO	390,539	459,349	5,856,742	3,160,768	686,964
TOTAL DEBT, LIABILITIES & EQUITY	1,258,443	1,287,243	11,925,111	6,591,373	1,332,612

Statements for the Year Ended December 31, 1991

Municipality	Hastings	Havelock	Hawkesbury	Hearst	Hensall
Number of Customers	597	642	4,347	2,356	496
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	575,783	440,655	3,942,898	2,462,005	483,934
Net Income for year	33,421	35,165	285,104	108,124	30,609
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	609,204	475,820	4,228,002	2,570,129	514,543
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	787,981	848,075	11,639,570	5,786,108	1,071,715
Other Operating Revenue	22,412	18,267	222,488	158,998	32,844
TOTAL REVENUE	810,393	866,342	11,862,058	5,945,106	1,104,559
EXPENSE					
Power Purchased	646,150	709,494	10,751,548	5,401,810	955,056
Local Generation	—	—	—	—	—
Operation and Maintenance	20,684	20,015	241,248	201,198	24,023
Billing and Collecting	31,665	24,173	92,002	101,318	29,362
Administration	26,532	45,564	344,524	62,818	44,352
Depreciation Less Amortization	34,435	27,262	134,187	69,838	20,031
Financial Expense	17,506	4,669	13,445	—	1,126
TOTAL EXPENSE	776,972	831,177	11,576,954	5,836,982	1,073,950
Income Before Extraordinary/ Unusual Items	33,421	35,165	285,104	108,124	30,609
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	33,421	35,165	285,104	108,124	30,609

Municipal Electrical Utilities Financial

Municipality	Holstein	Huntsville	Ingersoll	Innisfil	Iroquois
Number of Customers	114	1,763	3,883	559	631
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	100,234	2,898,887	6,803,612	595,947	770,570
Less: Accumulated Depreciation	44,498	1,023,004	2,651,622	226,842	322,229
Net Fixed Assets.....	55,736	1,875,883	4,151,990	369,105	448,341
CURRENT ASSETS					
Cash and Bank	9,700	305,901	888,409	75,612	205,361
Investments.....	—	—	—	—	—
Accounts Receivable.....	1,516	115,295	1,301,641	24,082	6,556
Unbilled Revenue	22,828	558,539	643,759	89,390	132,220
Inventory	4,213	107,371	298,177	21,689	22,735
Other	1,470	7,367	24,330	359	748
Total Current Assets.....	39,727	1,094,473	3,156,316	211,132	367,620
OTHER ASSETS	3,645	15,000	44,499	5,266	1,000
EQUITY IN ONTARIO HYDRO	72,510	1,958,531	4,409,229	330,411	879,518
TOTAL ASSETS	171,618	4,943,887	11,762,034	915,914	1,696,479
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	145,818	—	20,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	41,280	—	10,000
Total	—	—	104,538	—	10,000
LIABILITIES					
Current Liabilities	12,825	452,863	2,000,707	98,899	222,440
Other Liabilities	400	53,848	71,489	5,925	7,829
Total	13,225	506,711	2,072,196	104,824	230,269
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	10,909	336,616	1,245,101	104,247	25,405
Less Amortization	4,403	50,046	175,274	15,323	3,366
RESERVES	6,506	286,570	1,069,827	88,924	22,039
UTILITY EQUITY	79,377	2,192,075	4,106,244	391,755	554,653
EQUITY IN ONTARIO HYDRO	72,510	1,958,531	4,409,229	330,411	879,518
TOTAL DEBT, LIABILITIES & EQUITY	171,618	4,943,887	11,762,034	915,914	1,696,479

Statements for the Year Ended December 31, 1991

Municipality	Holstein	Huntsville	Ingersoll	Innisfil	Iroquois
Number of Customers	114	1,763	3,883	559	631
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	74,771	1,865,488	3,687,372	359,456	517,075
Net Income for year	4,606	326,587	418,872	32,299	37,578
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	79,377	2,192,075	4,106,244	391,755	554,653
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	117,397	3,381,156	10,942,565	769,716	1,412,843
Other Operating Revenue	2,787	145,858	251,785	19,318	17,530
TOTAL REVENUE	120,184	3,527,014	11,194,350	789,034	1,430,373
EXPENSE					
Power Purchased	96,796	2,794,555	9,708,850	637,861	1,268,788
Local Generation	—	—	—	—	—
Operation and Maintenance	5,982	84,137	359,811	16,517	43,179
Billing and Collecting	4,090	135,600	165,279	37,042	23,499
Administration	4,949	84,894	276,786	44,165	30,194
Depreciation Less Amortization	3,681	97,372	239,724	20,860	23,448
Financial Expense	80	3,869	25,028	290	3,687
TOTAL EXPENSE	115,578	3,200,427	10,775,478	756,735	1,392,795
Income Before Extraordinary/ Unusual Items	4,606	326,587	418,872	32,299	37,578
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	4,606	326,587	418,872	32,299	37,578

Municipal Electrical Utilities Financial

Municipality	Iroquois Falls	Kanata	Kapuskasing	Kemptville	Kenora
Number of Customers	1,858	13,026	2,615	1,232	5,400
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	1,633,272	33,969,667	2,411,052	1,495,090	6,291,603
Less: Accumulated Depreciation	404,378	8,877,864	1,423,968	692,430	2,848,273
Net Fixed Assets	1,228,894	25,091,803	987,084	802,660	3,443,330
CURRENT ASSETS					
Cash and Bank	300,770	1,357,617	310,105	455,459	462,627
Investments	—	—	—	45,000	600,000
Accounts Receivable	37,942	938,513	226,072	283,359	446,350
Unbilled Revenue	246,955	2,832,217	432,107	136,942	749,276
Inventory	60,939	1,681,277	38,749	60,500	202,730
Other	8,047	44,101	10,328	1,744	14,398
Total Current Assets	654,653	6,853,725	1,017,361	983,004	2,475,381
OTHER ASSETS	—	110,343	—	—	—
EQUITY IN ONTARIO HYDRO	369,582	7,580,637	2,078,104	1,260,469	3,386,825
TOTAL ASSETS	2,253,129	39,636,508	4,082,549	3,046,133	9,305,536
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	8,776,591	—	—	—
Less Sinking Fund on					
Debentures	—	1,221,162	—	—	—
Less Payments due within					
one year	—	7,555,429	—	—	—
Total	—	6,622,084	—	—	—
LIABILITIES					
Current Liabilities	206,908	4,718,871	498,391	294,726	1,081,160
Other Liabilities	12,813	141,722	66,056	2,200	28,627
Total	219,721	4,860,593	564,447	296,926	1,109,787
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,289,361	17,636,963	—	153,087	362,676
Less Amortization	300,341	2,891,966	—	25,165	45,222
Total	989,020	14,744,997	—	127,922	317,454
RESERVES	—	—	—	—	—
UTILITY EQUITY	674,806	5,828,197	1,439,998	1,360,816	4,491,470
EQUITY IN ONTARIO HYDRO	369,582	7,580,637	2,078,104	1,260,469	3,386,825
TOTAL DEBT, LIABILITIES & EQUITY	2,253,129	39,636,508	4,082,549	3,046,133	9,305,536

Statements for the Year Ended December 31, 1991

Municipality	Iroquois Falls	Kanata	Kapuskasing	Kemptville	Kenora
Number of Customers	1,858	13,026	2,615	1,232	5,400
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	637,164	4,862,820	1,527,527	1,247,157	4,088,786
Net Income for year	37,642	965,377	(73,152)	113,659	402,684
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(14,377)	—	—
UTILITY EQUITY, END OF YEAR	674,806	5,828,197	1,439,998	1,360,816	4,491,470
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,813,942	21,683,326	3,361,254	2,179,045	7,297,577
Other Operating Revenue	52,150	354,357	97,147	46,628	194,131
TOTAL REVENUE	1,866,092	22,037,683	3,458,401	2,225,673	7,491,708
EXPENSE					
Power Purchased	1,513,984	17,722,290	2,920,710	1,813,931	6,196,539
Local Generation	—	—	—	—	—
Operation and Maintenance	141,325	531,342	173,178	62,904	337,495
Billing and Collecting	80,186	491,372	217,757	101,077	241,027
Administration	80,546	934,979	123,057	90,120	143,704
Depreciation Less Amortization	11,498	592,257	91,646	43,357	170,259
Financial Expense	911	775,453	5,205	625	—
TOTAL EXPENSE	1,828,450	21,047,693	3,531,553	2,112,014	7,089,024
Income Before Extraordinary/ Unusual Items	37,642	989,990	(73,152)	113,659	402,684
Extraordinary/Unusual Item(s)	—	24,613	—	—	—
NET INCOME	37,642	965,377	(73,152)	113,659	402,684

Municipal Electrical Utilities Financial

Municipality.....	Killaloe Stn.	Kincardine	Kingston	Kingsville	Kirkfield
Number of Customers	349	2,922	25,899	2,415	136
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	329,806	4,251,939	29,893,360	3,391,814	127,198
Less: Accumulated Depreciation	162,672	1,661,561	13,260,865	1,338,372	56,371
Net Fixed Assets.....	167,134	2,590,378	16,632,495	2,053,442	70,827
CURRENT ASSETS					
Cash and Bank	67,619	650,802	3,137,494	360,847	36,269
Investments.....	—	408,165	2,000,000	60,000	—
Accounts Receivable.....	45,779	272,358	4,651,558	32,544	3,467
Unbilled Revenue.....	45,345	534,090	3,045,374	447,000	26,737
Inventory.....	6,904	228,651	1,734,309	127,044	1,039
Other	10,465	5,910	70,301	1,685	1,054
Total Current Assets.....	176,112	2,099,976	14,639,036	1,029,120	68,566
OTHER ASSETS	—	2,418	17,205	24,354	—
EQUITY IN ONTARIO HYDRO	187,321	2,542,685	25,062,835	1,775,616	91,107
TOTAL ASSETS	530,567	7,235,457	56,351,571	4,882,532	230,500
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	164,000	3,410,000	282,778	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	44,000	511,000	33,253	—
Total	—	120,000	2,899,000	249,525	—
LIABILITIES					
Current Liabilities.....	53,019	818,874	6,283,456	400,867	34,285
Other Liabilities	3,295	136,589	174,704	36,055	800
Total	56,314	955,463	6,458,160	436,922	35,085
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	6,491	412,383	2,122,743	485,859	39,726
Less Amortization.....	1,360	44,535	766,803	99,892	6,379
RESERVES.....	5,131	367,848	1,355,940	385,967	33,347
UTILITY EQUITY.....	281,801	3,249,461	20,575,636	2,034,502	70,961
EQUITY IN ONTARIO HYDRO	187,321	2,542,685	25,062,835	1,775,616	91,107
TOTAL DEBT, LIABILITIES & EQUITY	530,567	7,235,457	56,351,571	4,882,532	230,500

Statements for the Year Ended December 31, 1991

Municipality	Killaloe Stn.	Kincardine	Kingston	Kingsville	Kirkfield
Number of Customers	349	2,922	25,899	2,415	136
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	259,380	2,861,452	18,571,457	1,762,188	70,944
Net Income for year	22,421	388,009	2,004,179	272,314	17
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	281,801	3,249,461	20,575,636	2,034,502	70,961
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	372,558	4,907,908	45,711,657	3,200,327	183,885
Other Operating Revenue	5,302	128,224	950,263	59,222	3,879
TOTAL REVENUE	377,860	5,036,132	46,661,920	3,259,549	187,764
EXPENSE					
Power Purchased	308,708	4,122,038	38,638,621	2,482,812	164,770
Local Generation	—	—	—	—	—
Operation and Maintenance	7,348	159,870	2,003,344	154,793	2,262
Billing and Collecting	14,339	128,169	1,046,582	73,346	8,895
Administration	11,795	82,097	1,601,967	148,117	8,219
Depreciation Less Amortization	13,249	131,838	968,414	103,458	3,575
Financial Expense	—	24,111	398,813	24,709	26
TOTAL EXPENSE	355,439	4,648,123	44,657,741	2,987,235	187,747
Income Before Extraordinary/ Unusual Items	22,421	388,009	2,004,179	272,314	17
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	22,421	388,009	2,004,179	272,314	17

Municipal Electrical Utilities Financial

Municipality	Kitchener Wilmot 63,124	L'Orignal 840	Lakefield 1,251	Lanark 413	Lancaster 389
Number of Customers					
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	114,123,662	943,758	1,772,654	595,202	357,860
Less: Accumulated Depreciation	32,187,321	386,873	791,924	220,750	154,124
Net Fixed Assets	81,936,341	556,885	980,730	374,452	203,736
CURRENT ASSETS					
Cash and Bank	320,670	118,715	358,997	88,709	96,662
Investments	6,800,000	170,000	—	30,000	25,191
Accounts Receivable	9,386,404	13,059	78,491	29,199	13,954
Unbilled Revenue	8,200,000	198,339	217,114	79,929	100,353
Inventory	3,784,623	7,311	32,438	11,594	11,213
Other	147,852	5,808	—	3,646	10,029
Total Current Assets	28,639,549	513,232	687,040	243,077	257,402
OTHER ASSETS	461,415	4,515	5,055	6,000	2,667
EQUITY IN ONTARIO HYDRO	63,333,571	580,551	1,125,867	310,300	284,323
TOTAL ASSETS	174,370,876	1,655,183	2,798,692	933,829	748,128
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	143,000	—	194,000	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	143,000	—	194,000	—	—
Less Payments due within one year	143,000	—	22,000	—	—
Total	—	—	172,000	—	—
LIABILITIES					
Current Liabilities	13,336,860	229,180	333,274	90,866	83,221
Other Liabilities	709,830	7,208	6,480	2,200	1,772
Total	14,046,690	236,388	339,754	93,066	84,993
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	12,844,687	43,185	71,443	147,175	3,823
Less Amortization	1,732,234	6,692	21,180	33,941	778
	11,112,453	36,493	50,263	113,234	3,045
RESERVES	—	—	—	—	—
UTILITY EQUITY	85,878,162	801,751	1,110,808	417,229	375,767
EQUITY IN ONTARIO HYDRO	63,333,571	580,551	1,125,867	310,300	284,323
TOTAL DEBT, LIABILITIES & EQUITY	174,370,876	1,655,183	2,798,692	933,829	748,128

Statements for the Year Ended December 31, 1991

Municipality	Kitchener Wilmot	L'Original	Lakefield	Lanark	Lancaster
Number of Customers	63,124	840	1,251	413	389
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	79,039,033	748,330	1,106,778	395,975	350,267
Net Income for year	6,839,129	53,421	4,030	21,254	25,500
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	85,878,162	801,751	1,110,808	417,229	375,767
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	113,489,855	1,305,634	2,211,877	546,310	563,387
Other Operating Revenue	1,683,906	23,018	71,140	21,228	10,578
TOTAL REVENUE	115,173,761	1,328,652	2,283,017	567,538	573,965
EXPENSE					
Power Purchased	95,357,818	1,145,717	1,877,118	466,761	489,209
Local Generation	—	—	—	—	—
Operation and Maintenance	4,480,929	25,124	132,114	11,168	2,874
Billing and Collecting	2,055,517	33,125	80,529	23,727	9,706
Administration	2,607,406	37,750	101,933	27,035	32,441
Depreciation Less Amortization	3,632,675	33,515	61,939	17,593	14,117
Financial Expense	200,287	—	25,354	—	118
TOTAL EXPENSE	108,334,632	1,275,231	2,278,987	546,284	548,465
Income Before Extraordinary/ Unusual Items	6,839,129	53,421	4,030	21,254	25,500
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	6,839,129	53,421	4,030	21,254	25,500

Municipal Electrical Utilities Financial

Municipality.....	Larder Lake Twp. 511	LaSalle	Latchford	Leamington	Lincoln
Number of Customers		5,862	219	5,080	2,376
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	530,628	7,646,276	199,444	6,167,175	2,932,002
Less: Accumulated Depreciation	217,797	2,521,432	114,152	1,907,231	709,894
Net Fixed Assets.....	312,831	5,124,844	85,292	4,259,944	2,222,108
CURRENT ASSETS					
Cash and Bank	57,695	418,896	37,964	882,828	321,826
Investments.....	—	—	—	475,218	100,000
Accounts Receivable.....	23,039	155,626	18,721	162,213	131,407
Unbilled Revenue	110,306	925,000	37,901	963,094	284,396
Inventory	—	231,946	—	355,200	53,670
Other	—	13,278	—	16,451	14,511
Total Current Assets.....	191,040	1,744,746	94,586	2,855,004	905,810
OTHER ASSETS	—	—	7,750	24,000	6,952
EQUITY IN ONTARIO HYDRO	360,648	3,102,876	128,342	4,813,665	1,181,300
TOTAL ASSETS	864,519	9,972,466	315,970	11,952,613	4,316,170
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	566,900
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	46,000
Total	—	—	—	—	520,900
LIABILITIES					
Current Liabilities.....	114,559	705,899	56,584	1,298,000	430,531
Other Liabilities	6,536	42,121	2,035	146,007	23,181
Total	121,095	748,020	58,619	1,444,007	453,712
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	145,916	3,174,278	10,011	773,423	860,592
Less Amortization.....	12,774	503,416	2,329	106,309	73,240
RESERVES.....	133,142	2,670,862	7,682	667,114	787,352
UTILITY EQUITY	249,634	3,450,708	121,327	5,027,827	1,372,906
EQUITY IN ONTARIO HYDRO	360,648	3,102,876	128,342	4,813,665	1,181,300
TOTAL DEBT, LIABILITIES & EQUITY	864,519	9,972,466	315,970	11,952,613	4,316,170

Statements for the Year Ended December 31, 1991

Municipality.....	Larder Lake Twp.	LaSalle	Latchford	Leamington	Lincoln
Number of Customers	511	5,862	219	5,080	2,376
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	240,668	3,319,661	120,380	4,598,170	1,331,134
Net Income for year.....	8,966	131,047	947	422,428	41,772
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	7,229	—
UTILITY EQUITY, END OF YEAR.....	249,634	3,450,708	121,327	5,027,827	1,372,906
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	648,540	6,504,261	247,658	7,821,741	2,531,057
Other Operating Revenue	9,414	126,661	3,186	183,770	69,270
TOTAL REVENUE	657,954	6,630,922	250,844	8,005,511	2,600,327
EXPENSE					
Power Purchased.....	547,984	5,587,595	220,028	6,661,105	2,058,907
Local Generation	—	—	—	—	—
Operation and Maintenance	32,669	483,767	2,881	362,542	101,372
Billing and Collecting	29,035	125,557	5,803	134,936	117,916
Administration	27,564	133,191	12,635	199,797	163,238
Depreciation Less Amortization	10,876	165,701	7,641	217,360	77,464
Financial Expense	860	4,064	909	7,343	39,658
TOTAL EXPENSE	648,988	6,499,875	249,897	7,583,083	2,558,555
Income Before Extraordinary/ Unusual Items	8,966	131,047	947	422,428	41,772
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME.....	8,966	131,047	947	422,428	41,772

Municipal Electrical Utilities Financial

Municipality	Lindsay	Listowel	London	Lucan	Lucknow
Number of Customers	6,880	2,269	113,922	685	590
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	12,900,452	3,650,305	180,905,730	669,088	573,231
Less: Accumulated Depreciation	4,251,081	1,041,394	64,886,909	301,988	243,569
Net Fixed Assets	8,649,371	2,608,911	116,018,821	367,100	329,662
CURRENT ASSETS					
Cash and Bank	871,334	392,726	757,779	209,830	96,460
Investments	—	61,246	5,393,895	—	—
Accounts Receivable	1,144,910	492,404	16,357,016	29,662	50,121
Unbilled Revenue	1,120,904	215,000	13,424,859	132,000	115,424
Inventory	456,775	60,736	6,695,475	17,552	5,364
Other	32,115	11,742	243,687	4,673	200
Total Current Assets	3,626,038	1,233,854	42,872,711	393,717	267,569
OTHER ASSETS	225,775	4,600	556,350	2,880	1,269
EQUITY IN ONTARIO HYDRO	7,026,733	2,755,936	94,665,552	551,304	534,088
TOTAL ASSETS	19,527,917	6,603,301	254,113,434	1,315,001	1,132,588
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,625,045	—	556,350	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	1,625,045	—	556,350	—	—
Total	73,961	—	123,466	—	—
LIABILITIES					
Current Liabilities	1,551,084	—	432,884	—	—
Other Liabilities	1,967,154	455,176	20,086,343	110,353	123,098
Other Liabilities	351,780	9,809	1,680,101	2,960	3,916
Total	2,318,934	464,985	21,766,444	113,313	127,014
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,794,549	213,919	19,143,102	32,303	61,878
Less Amortization	249,669	38,545	3,171,531	3,473	8,126
RESERVES	1,544,880	175,374	15,971,571	28,830	53,752
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	7,086,286	3,207,006	121,276,983	621,554	417,734
TOTAL DEBT, LIABILITIES & EQUITY	19,527,917	6,603,301	254,113,434	1,315,001	1,132,588

Statements for the Year Ended December 31, 1991

Municipality	Lindsay	Listowel	London	Lucan	Lucknow
Number of Customers	6,880	2,269	113,922	685	590
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	6,790,584	2,917,983	113,309,352	555,670	390,260
Net Income for year	295,702	289,023	7,967,631	65,884	27,474
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	7,086,286	3,207,006	121,276,983	621,554	417,734
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	12,390,701	4,147,601	184,049,948	933,496	811,420
Other Operating Revenue	310,765	130,681	4,770,283	47,744	13,001
TOTAL REVENUE	12,701,466	4,278,282	188,820,231	981,240	824,421
EXPENSE					
Power Purchased	10,530,501	3,513,115	160,493,032	757,430	712,637
Local Generation	—	—	—	—	—
Operation and Maintenance	499,418	145,467	7,614,908	47,896	21,997
Billing and Collecting	381,651	90,054	2,912,583	31,684	19,111
Administration	353,474	126,510	3,694,818	53,439	25,062
Depreciation Less Amortization	441,892	113,405	6,023,347	24,907	18,140
Financial Expense	198,828	708	113,912	—	—
TOTAL EXPENSE	12,405,764	3,989,259	180,852,600	915,356	796,947
Income Before Extraordinary/ Unusual Items	295,702	289,023	7,967,631	65,884	27,474
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	295,702	289,023	7,967,631	65,884	27,474

Municipal Electrical Utilities Financial

Municipality.....	Madoc	Magnetawan	Markdale	Markham	Marmora
Number of Customers	764	170	746	47,678	730
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,320,313	226,429	907,675	140,271,227	948,305
Less: Accumulated Depreciation	502,059	104,788	393,925	39,721,352	372,253
Net Fixed Assets.....	818,254	121,641	513,750	100,549,875	576,052
CURRENT ASSETS					
Cash and Bank	278,444	16,821	61,271	3,741,072	175,314
Investments.....	—	—	—	4,698,660	—
Accounts Receivable.....	32,212	7,500	120,089	5,221,483	21,607
Unbilled Revenue	154,620	37,538	219,373	7,887,214	169,885
Inventory.....	6,590	5,630	44,713	3,054,880	5,880
Other	6,126	1,270	1,323	144,971	27,114
Total Current Assets.....	477,992	68,759	446,769	24,748,280	399,800
OTHER ASSETS	9,108	—	—	475,863	—
EQUITY IN ONTARIO HYDRO	630,385	85,517	707,301	33,185,751	519,845
TOTAL ASSETS	1,935,739	275,917	1,667,820	158,959,769	1,495,697
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	283,000	—	17,000	19,436,791	215,256
Less Sinking Fund on					
Debentures	—	—	—	296,557	—
	283,000	—	17,000	19,140,234	215,256
Less Payments due within					
one year.....	19,000	—	5,000	4,813,002	32,500
Total	264,000	—	12,000	14,327,232	182,756
LIABILITIES					
Current Liabilities.....	182,064	27,203	213,605	19,575,552	210,312
Other Liabilities	34,620	—	13,810	1,900,339	8,795
Total	216,684	27,203	227,415	21,475,891	219,107
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	33,723	25,305	44,101	60,883,183	21,854
Less Amortization.....	10,589	10,424	11,849	14,481,756	3,417
	23,134	14,881	32,252	46,401,427	18,437
RESERVES	—	—	—	—	—
UTILITY EQUITY	801,536	148,316	688,852	43,569,468	555,552
EQUITY IN ONTARIO HYDRO	630,385	85,517	707,301	33,185,751	519,845
TOTAL DEBT, LIABILITIES & EQUITY	1,935,739	275,917	1,667,820	158,959,769	1,495,697

Statements for the Year Ended December 31, 1991

Municipality	Madoc	Magnetawan	Markdale	Markham	Marmora
Number of Customers	764	170	746	47,678	730
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	774,982	136,342	620,968	36,086,935	496,306
Net Income for year	26,554	11,974	67,884	7,482,533	59,246
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	801,536	148,316	688,852	43,569,468	555,552
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,092,030	191,044	1,468,089	102,980,579	1,057,692
Other Operating Revenue	48,106	3,717	26,643	2,126,179	26,593
TOTAL REVENUE	1,140,136	194,761	1,494,732	105,106,758	1,084,285
EXPENSE					
Power Purchased	941,288	165,791	1,252,175	84,588,323	904,443
Local Generation	—	—	—	—	—
Operation and Maintenance	30,579	3,095	75,554	3,898,144	16,569
Billing and Collecting	31,050	2,866	23,149	1,376,627	31,792
Administration	21,367	3,323	43,587	2,067,028	30,817
Depreciation Less Amortization	52,127	7,642	30,747	3,033,494	36,366
Financial Expense	37,171	70	1,636	2,660,609	5,052
TOTAL EXPENSE	1,113,582	182,787	1,426,848	97,624,225	1,025,039
Income Before Extraordinary/ Unusual Items	26,554	11,974	67,884	7,482,533	59,246
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	26,554	11,974	67,884	7,482,533	59,246

Municipal Electrical Utilities Financial

Municipality	Martintown	Massey	Maxville	McGarry Twp.	Meaford
Number of Customers	126	519	410	397	2,169
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	89,681	447,599	386,604	268,884	2,289,887
Less: Accumulated Depreciation	46,680	243,352	199,004	161,522	1,033,143
Net Fixed Assets	43,001	204,247	187,600	107,362	1,256,744
CURRENT ASSETS					
Cash and Bank	10,813	108,636	27,097	89,752	470,718
Investments	10,000	—	—	—	—
Accounts Receivable	7,665	15,415	18,055	5,029	54,208
Unbilled Revenue	22,565	126,595	113,236	77,998	326,447
Inventory	530	30,076	4,462	—	176,709
Other	1,332	3,865	7,110	—	8,086
Total Current Assets	52,905	284,587	169,960	172,779	1,036,168
OTHER ASSETS	—	—	4,795	—	—
EQUITY IN ONTARIO HYDRO	87,395	411,891	360,383	298,647	1,849,056
TOTAL ASSETS	183,301	900,725	722,738	578,788	4,141,968
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	27,000
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	—	—	—	—	27,000
Total	—	—	—	—	21,000
LIABILITIES					
Current Liabilities	18,514	119,934	77,542	67,041	331,249
Other Liabilities	—	7,375	8,850	5,934	16,057
Total	18,514	127,309	86,392	72,975	347,306
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	—	23,386	16,326	—	190,964
Less Amortization	—	4,698	4,829	—	18,733
RESERVES	—	18,688	11,497	—	172,231
UTILITY EQUITY	77,392	342,837	264,466	207,166	1,752,375
EQUITY IN ONTARIO HYDRO	87,395	411,891	360,383	298,647	1,849,056
TOTAL DEBT, LIABILITIES & EQUITY	183,301	900,725	722,738	578,788	4,141,968

Statements for the Year Ended December 31, 1991

Municipality	Martintown	Massey	Maxville	McGarry Twp.	Meaford
Number of Customers	126	519	410	397	2,169
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	75,598	326,984	245,803	200,868	1,685,606
Net Income for year	1,794	15,853	18,663	6,298	66,769
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	77,392	342,837	264,466	207,166	1,752,375
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	130,435	805,295	569,205	466,297	2,426,080
Other Operating Revenue	2,962	18,293	10,429	11,247	91,193
TOTAL REVENUE	133,397	823,588	579,634	477,544	2,517,273
EXPENSE					
Power Purchased	121,056	722,477	505,334	402,327	2,066,805
Local Generation	—	—	—	—	—
Operation and Maintenance	2,619	27,349	6,771	13,822	155,588
Billing and Collecting	3,634	7,813	20,986	26,750	62,325
Administration	1,578	34,106	10,974	21,031	87,273
Depreciation Less Amortization	2,703	15,675	16,603	7,253	74,049
Financial Expense	13	315	303	63	4,464
TOTAL EXPENSE	131,603	807,735	560,971	471,246	2,450,504
Income Before Extraordinary/ Unusual Items	1,794	15,853	18,663	6,298	66,769
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,794	15,853	18,663	6,298	66,769

Municipal Electrical Utilities Financial

Municipality.....	Merlin	Midland	Mildmay	Millbrook	Milton
Number of Customers	316	5,909	513	559	10,869
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	142,509	7,267,910	532,025	852,820	31,668,041
Less: Accumulated Depreciation	70,327	2,966,384	181,937	260,352	11,197,232
Net Fixed Assets.....	72,182	4,301,526	350,088	592,468	20,470,809
CURRENT ASSETS					
Cash and Bank	34,122	1,281,508	93,911	75,754	657,674
Investments.....	10,000	—	—	—	1,392,958
Accounts Receivable.....	7,577	248,900	9,716	34,792	1,368,586
Unbilled Revenue	52,300	1,471,019	89,000	118,622	2,696,154
Inventory.....	3,920	280,086	13,512	21,389	1,424,509
Other	2,164	4,930	3,416	5,594	71,152
Total Current Assets.....	110,083	3,286,443	209,555	256,151	7,611,033
OTHER ASSETS	—	1,728	2,060	—	33,422
EQUITY IN ONTARIO HYDRO	216,568	6,445,583	317,192	331,303	11,181,007
TOTAL ASSETS	398,833	14,035,280	878,895	1,179,922	39,296,271
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	1,000	1,660,536
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	1,000	1,660,536
Total	—	—	—	—	1,272,951
LIABILITIES					
Current Liabilities.....	32,358	2,067,383	74,377	157,828	3,686,572
Other Liabilities	2,575	46,266	—	8,980	246,689
Total	34,933	2,113,649	74,377	166,808	3,933,261
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	2,722	446,714	117,597	174,966	5,040,662
Less Amortization.....	279	68,645	19,187	18,950	1,003,692
RESERVES.....	2,443	378,069	98,410	156,016	4,036,970
UTILITY EQUITY	144,889	5,097,979	388,916	525,795	18,872,082
EQUITY IN ONTARIO HYDRO	216,568	6,445,583	317,192	331,303	11,181,007
TOTAL DEBT, LIABILITIES & EQUITY	398,833	14,035,280	878,895	1,179,922	39,296,271

Statements for the Year Ended December 31, 1991

Municipality.....	Merlin	Midland	Mildmay	Millbrook	Milton
Number of Customers	316	5,909	513	559	10,869
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	132,730	4,693,891	352,611	487,688	17,822,947
Net Income for year	12,159	404,088	36,305	38,107	1,049,135
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	144,889	5,097,979	388,916	525,795	18,872,082
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	298,814	10,769,547	589,794	706,062	27,114,004
Other Operating Revenue	16,064	148,466	9,621	37,121	856,151
TOTAL REVENUE	314,878	10,918,013	599,415	743,183	27,970,155
EXPENSE					
Power Purchased	249,834	9,516,915	509,280	574,640	23,308,334
Local Generation	—	—	—	—	—
Operation and Maintenance	14,252	363,512	5,953	23,729	1,179,518
Billing and Collecting	8,798	198,248	13,777	37,038	576,959
Administration	25,607	225,513	17,929	37,712	695,995
Depreciation Less Amortization	4,228	209,604	15,871	28,996	1,041,621
Financial Expense	—	133	300	2,961	215,506
TOTAL EXPENSE	302,719	10,513,925	563,110	705,076	27,017,933
Income Before Extraordinary/ Unusual Items	12,159	404,088	36,305	38,107	952,222
Extraordinary/Unusual Item(s)	—	—	—	—	(96,913)
NET INCOME	12,159	404,088	36,305	38,107	1,049,135

Municipal Electrical Utilities Financial

Municipality	Milverton	Mississauga	Mitchell	Moorefield	Morrisburg
Number of Customers	593	131,810	1,509	187	1,193
A. BALANCE SHEET					
FIXED ASSETS					
Plant and Facilities.....	\$ 564,777	\$ 328,021,739	\$ 2,209,458	\$ 135,542	\$ 1,742,976
Less: Accumulated Depreciation	266,389	78,419,416	918,817	54,259	654,294
Net Fixed Assets.....	298,388	249,602,323	1,290,641	81,283	1,088,682
CURRENT ASSETS					
Cash and Bank	57,123	—	228,451	18,247	104,357
Investments.....	45,000	38,006,800	—	30,000	133,373
Accounts Receivable.....	10,711	22,959,510	68,597	11,154	169,055
Unbilled Revenue	110,000	23,500,000	305,300	44,000	138,102
Inventory.....	4,321	6,814,202	90,438	2,638	77,782
Other	135	399,117	11,417	2,247	—
Total Current Assets.....	227,290	91,679,629	704,203	108,286	622,669
OTHER ASSETS	—	154,912	7,664	—	8,300
EQUITY IN ONTARIO HYDRO	634,642	134,641,409	1,455,456	183,350	1,056,554
TOTAL ASSETS	1,160,320	476,078,273	3,457,964	372,919	2,776,205
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	6,611,952	69,478	—	20,000
Less Sinking Fund on					
Debentures	—	5,593,986	—	—	—
Less Payments due within					
one year.....	—	1,017,966	69,478	—	20,000
Total	—	898,794	56,999	—	10,000
LIABILITIES					
Current Liabilities.....	120,945	45,938,239	325,548	36,289	245,662
Other Liabilities	4,365	6,190,682	25,139	—	51,426
Total	125,310	52,128,921	350,687	36,289	297,088
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	17,319	119,776,434	150,891	1,539	72,735
Less Amortization	3,102	18,708,689	18,035	338	7,949
RESERVES.....	14,217	101,067,745	132,856	1,201	64,786
UTILITY EQUITY.....	386,151	187,341,404	1,461,966	152,079	1,347,777
EQUITY IN ONTARIO HYDRO	634,642	134,641,409	1,455,456	183,350	1,056,554
TOTAL DEBT, LIABILITIES & EQUITY	1,160,320	476,078,273	3,457,964	372,919	2,776,205

Statements for the Year Ended December 31, 1991

Municipality.....	Milverton	Mississauga	Mitchell	Moorefield	Morrisburg
Number of Customers	593	131,810	1,509	187	1,193
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	384,508	172,395,161	1,394,088	147,140	1,336,177
Net Income for year	1,643	14,946,243	67,878	4,939	11,600
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	386,151	187,341,404	1,461,966	152,079	1,347,777
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	843,870	339,331,614	2,423,642	264,814	1,948,295
Other Operating Revenue	17,658	6,130,071	54,135	6,039	41,779
TOTAL REVENUE	861,528	345,461,685	2,477,777	270,853	1,990,074
EXPENSE					
Power Purchased	770,607	301,331,965	2,040,938	237,155	1,664,385
Local Generation	—	—	—	—	—
Operation and Maintenance	18,803	13,946,702	123,749	4,209	129,884
Billing and Collecting	30,591	1,569,599	40,328	8,532	69,021
Administration	18,774	6,123,622	116,482	10,826	54,328
Depreciation Less Amortization	19,807	7,104,563	77,715	5,192	57,716
Financial Expense	1,303	438,991	10,687	—	3,140
TOTAL EXPENSE	859,885	330,515,442	2,409,899	265,914	1,978,474
Income Before Extraordinary/ Unusual Items	1,643	14,946,243	67,878	4,939	11,600
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,643	14,946,243	67,878	4,939	11,600

Municipal Electrical Utilities Financial

Municipality	Mount Brydges	Mount Forest	Nanticoke	Napanee	Nepean
Number of Customers	763	2,113	4,145	2,545	36,888
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	834,269	2,198,337	5,086,601	3,510,859	63,612,307
Less: Accumulated Depreciation	274,161	792,648	2,136,783	1,425,795	20,901,898
Net Fixed Assets	560,108	1,405,689	2,949,818	2,085,064	42,710,409
CURRENT ASSETS					
Cash and Bank	157,065	139,538	492,012	730,818	1,818,937
Investments	—	—	—	—	6,173,773
Accounts Receivable	24,755	133,606	357,525	78,004	3,192,114
Unbilled Revenue	94,900	358,171	280,071	486,764	7,928,000
Inventory	—	212,194	101,557	70,576	2,638,884
Other	4,320	21,230	2,728	3,094	106,039
Total Current Assets	281,040	864,739	1,233,893	1,369,256	21,857,747
OTHER ASSETS	—	1,225	15,870	691	547,419
EQUITY IN ONTARIO HYDRO	351,677	1,528,132	2,277,291	2,328,137	27,811,601
TOTAL ASSETS	1,192,825	3,799,785	6,476,872	5,783,148	92,927,176
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	38,192	—	193,000	132,488	5,724,658
Less Sinking Fund on					
Debentures	—	—	—	—	1,260,277
	38,192	—	193,000	132,488	4,464,381
Less Payments due within					
one year	7,761	—	25,000	25,757	718,993
Total	30,431	—	168,000	106,731	3,745,388
LIABILITIES					
Current Liabilities	106,817	412,144	647,412	541,248	8,745,111
Other Liabilities	11,525	85,266	69,328	111,455	634,367
Total	118,342	497,410	716,740	652,703	9,379,478
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	275,350	105,884	611,953	300,443	15,782,856
Less Amortization	47,271	19,692	91,928	60,817	2,876,652
	228,079	86,192	520,025	239,626	12,906,204
RESERVES	—	—	—	—	—
UTILITY EQUITY	464,296	1,688,051	2,794,816	2,455,951	39,084,505
EQUITY IN ONTARIO HYDRO	351,677	1,528,132	2,277,291	2,328,137	27,811,601
TOTAL DEBT, LIABILITIES & EQUITY	1,192,825	3,799,785	6,476,872	5,783,148	92,927,176

Statements for the Year Ended December 31, 1991

Municipality.....	Mount Brydges	Mount Forest	Nanticoke	Napanee	Nepean
Number of Customers	763	2,113	4,145	2,545	36,888
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	407,719	1,560,227	2,642,621	2,268,486	35,994,981
Net Income for year.....	56,577	127,824	152,195	187,465	3,089,524
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	464,296	1,688,051	2,794,816	2,455,951	39,084,505
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	862,346	2,746,369	4,546,059	3,992,058	64,664,660
Other Operating Revenue	17,482	56,094	234,707	135,958	1,617,904
TOTAL REVENUE	879,828	2,802,463	4,780,766	4,128,016	66,282,564
EXPENSE					
Power Purchased.....	732,200	2,374,492	3,546,393	3,398,806	55,688,979
Local Generation	—	—	—	—	—
Operation and Maintenance	21,861	54,351	362,043	173,836	2,678,024
Billing and Collecting	20,376	33,824	205,960	96,839	972,622
Administration	20,269	104,623	299,826	133,454	1,456,472
Depreciation Less Amortization	22,321	61,913	189,186	121,763	1,714,593
Financial Expense	6,224	4,048	25,163	15,853	578,106
TOTAL EXPENSE	823,251	2,633,251	4,628,571	3,940,551	63,088,796
Income Before Extraordinary/ Unusual Items	56,577	169,212	152,195	187,465	3,193,768
Extraordinary/Unusual Item(s)	—	41,388	—	—	104,244
NET INCOME.....	56,577	127,824	152,195	187,465	3,089,524

Municipal Electrical Utilities Financial

Municipality.....	Neustadt	New Tecumseth	Newburgh	Newbury	Newcastle
Number of Customers	281	4,873	297	179	8,004
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	249,592	7,196,775	—	91,143	14,743,211
Less: Accumulated Depreciation	103,086	2,146,196	—	39,568	4,423,119
Net Fixed Assets.....	146,506	5,050,579	—	51,575	10,320,092
CURRENT ASSETS					
Cash and Bank	24,521	652,373	—	15,287	624
Investments.....	—	—	—	20,000	994,857
Accounts Receivable.....	11,307	106,880	—	5,522	925,498
Unbilled Revenue	50,662	1,108,046	—	19,567	1,297,376
Inventory.....	6,840	220,855	—	1,647	466,091
Other	2,034	19,151	—	1,278	19,564
Total Current Assets.....	95,364	2,107,305	—	63,301	3,704,010
OTHER ASSETS	—	7,696	—	—	24,322
EQUITY IN ONTARIO HYDRO	173,579	3,424,527	—	132,851	6,171,289
TOTAL ASSETS	415,449	10,590,107	—	247,727	20,219,713
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	1,041,821	—	—	941,932
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	87,367	—	—	41,848
Total	—	954,454	—	—	900,084
LIABILITIES					
Current Liabilities.....	37,075	1,032,626	—	21,881	1,890,671
Other Liabilities	1,400	57,891	—	600	303,669
Total	38,475	1,090,517	—	22,481	2,194,340
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	18,143	1,711,137	—	9,377	3,565,633
Less Amortization.....	1,918	184,149	—	2,886	408,116
RESERVES.....	16,225	1,526,988	—	6,491	3,157,517
UTILITY EQUITY.....	187,170	3,593,621	—	85,904	7,796,483
EQUITY IN ONTARIO HYDRO	173,579	3,424,527	—	132,851	6,171,289
TOTAL DEBT, LIABILITIES & EQUITY	415,449	10,590,107	—	247,727	20,219,713

Statements for the Year Ended December 31, 1991

Municipality	Neustadt	New Tecumseth	Newburgh	Newbury	Newcastle
Number of Customers	281	4,873	297	179	8,004
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	181,006	3,327,072	—	84,803	7,242,085
Net Income for year	6,164	266,549	—	1,101	554,398
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	187,170	3,593,621	—	85,904	7,796,483
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	296,232	7,890,891	—	219,917	11,517,534
Other Operating Revenue	5,702	220,032	—	5,719	283,236
TOTAL REVENUE	301,934	8,110,923	—	225,636	11,800,770
EXPENSE					
Power Purchased	263,818	6,567,666	—	202,183	9,505,397
Local Generation	—	—	—	—	—
Operation and Maintenance	6,076	365,494	—	2,915	571,785
Billing and Collecting	6,880	176,412	—	6,488	325,538
Administration	8,537	388,802	—	9,787	324,233
Depreciation Less Amortization	9,286	203,830	—	3,162	420,787
Financial Expense	1,173	142,170	—	—	135,188
TOTAL EXPENSE	295,770	7,844,374	—	224,535	11,282,928
Income Before Extraordinary/ Unusual Items	6,164	266,549	—	1,101	517,842
Extraordinary/Unusual Item(s)	—	—	—	—	(36,556)
NET INCOME	6,164	266,549	—	1,101	554,398

Municipal Electrical Utilities Financial

Municipality	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers	17,068	30,362	5,672	928	975
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	34,466,816	46,117,127	10,041,296	876,046	786,536
Less: Accumulated Depreciation	8,173,362	17,808,947	3,906,056	309,686	273,514
Net Fixed Assets	26,293,454	28,308,180	6,135,240	566,360	513,022
CURRENT ASSETS					
Cash and Bank	1,819,457	52,640	389,319	69,330	151,346
Investments	—	6,500,000	—	42,000	55,000
Accounts Receivable	2,699,038	1,987,609	663,861	4,278	26,144
Unbilled Revenue	1,765,772	3,755,231	882,880	172,666	183,718
Inventory	1,371,235	2,764,071	213,735	11,692	28,561
Other	33,065	123,277	37,109	4,638	7,107
Total Current Assets	7,688,567	15,182,828	2,186,904	304,604	451,876
OTHER ASSETS	393,155	98,962	26,867	—	—
EQUITY IN ONTARIO HYDRO	10,052,703	24,389,117	4,073,325	572,071	809,622
TOTAL ASSETS	44,427,879	67,979,087	12,422,336	1,443,035	1,774,520
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	147,000	637,724	1,703,616	90,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	37,000	136,724	131,510	14,552	—
Total	110,000	501,000	1,572,106	75,448	—
LIABILITIES					
Current Liabilities	3,443,539	4,917,479	1,335,167	174,395	142,290
Other Liabilities	791,756	580,408	156,883	15,897	17,667
Total	4,235,295	5,497,887	1,492,050	190,292	159,957
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	18,791,160	2,680,959	1,460,750	60,879	106,871
Less Amortization	2,621,818	421,042	171,356	10,197	21,515
RESERVES	16,169,342	2,259,917	1,289,394	50,682	85,356
UTILITY EQUITY	13,860,539	35,331,166	3,995,461	554,542	719,585
EQUITY IN ONTARIO HYDRO	10,052,703	24,389,117	4,073,325	572,071	809,622
TOTAL DEBT, LIABILITIES & EQUITY	44,427,879	67,979,087	12,422,336	1,443,035	1,774,520

Statements for the Year Ended December 31, 1991

Municipality	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers	17,068	30,362	5,672	928	975
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	13,042,542	32,301,414	3,704,615	504,481	666,054
Net Income for year	817,997	3,029,752	290,846	50,061	53,531
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	13,860,539	35,331,166	3,995,461	554,542	719,585
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	28,215,188	46,164,623	9,391,691	1,043,055	1,265,264
Other Operating Revenue	532,276	869,274	208,258	17,497	30,490
TOTAL REVENUE	28,747,464	47,033,897	9,599,949	1,060,552	1,295,754
EXPENSE					
Power Purchased	24,866,097	38,031,542	7,373,376	856,973	1,042,899
Local Generation	—	—	—	—	—
Operation and Maintenance	1,212,053	2,480,095	799,364	35,330	62,611
Billing and Collecting	602,858	1,087,823	243,943	28,228	55,913
Administration	538,773	913,240	384,727	51,051	56,318
Depreciation Less Amortization	640,136	1,427,482	309,504	32,763	24,482
Financial Expense	69,550	63,963	198,189	6,146	—
TOTAL EXPENSE	27,929,467	44,004,145	9,309,103	1,010,491	1,242,223
Income Before Extraordinary/					
Unusual Items	817,997	3,029,752	290,846	50,061	53,531
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	817,997	3,029,752	290,846	50,061	53,531

Municipal Electrical Utilities Financial

Municipality.....	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers	472	22,260	616	144,187	1,462
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	402,192	36,595,103	543,899	394,561,975	1,529,086
Less: Accumulated Depreciation	184,301	15,091,396	235,147	137,729,665	652,439
Net Fixed Assets.....	217,891	21,503,707	308,752	256,832,310	876,647
CURRENT ASSETS					
Cash and Bank	106,755	2,582,280	130,722	2,635	191,876
Investments.....	—	2,982,240	—	25,796,580	—
Accounts Receivable.....	24,983	1,890,380	22,266	20,246,556	40,972
Unbilled Revenue	48,800	4,180,785	75,450	32,200,000	235,401
Inventory.....	3,847	741,235	—	7,380,172	—
Other	237	19,747	3,624	90,834	5,666
Total Current Assets.....	184,622	12,396,667	232,062	85,716,777	473,915
OTHER ASSETS	—	208,695	4,100	3,674,029	8,550
EQUITY IN ONTARIO HYDRO	213,516	18,983,456	330,157	185,159,577	925,857
TOTAL ASSETS	616,029	53,092,525	875,071	531,382,693	2,284,969
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	3,047,650	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	3,047,650	—	—	—
Total	—	581,155	—	—	—
LIABILITIES					
Current Liabilities.....	86,068	6,627,224	117,198	40,245,951	196,329
Other Liabilities	9,956	334,410	2,000	8,411,512	17,508
Total	96,024	6,961,634	119,198	48,657,463	213,837
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	85,931	2,904,773	82,884	6,363,494	30,181
Less Amortization.....	7,513	510,432	17,802	1,468,059	4,724
Total	78,418	2,394,341	65,082	4,895,435	25,457
RESERVES	—	—	—	—	—
UTILITY EQUITY	228,071	22,286,599	360,634	292,670,218	1,119,818
EQUITY IN ONTARIO HYDRO	213,516	18,983,456	330,157	185,159,577	925,857
TOTAL DEBT, LIABILITIES & EQUITY	616,029	53,092,525	875,071	531,382,693	2,284,969

Statements for the Year Ended December 31, 1991

Municipality	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers	472	22,260	616	144,187	1,462
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	193,332	19,660,510	343,563	273,212,751	990,733
Net Income for year	34,739	2,626,089	17,071	19,457,467	129,085
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	228,071	22,286,599	360,634	292,670,218	1,119,818
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	435,974	39,130,179	680,387	369,191,927	1,627,117
Other Operating Revenue	14,934	1,232,376	17,235	7,314,227	47,229
TOTAL REVENUE	450,908	40,362,555	697,622	376,506,154	1,674,346
EXPENSE					
Power Purchased	356,924	31,435,277	602,410	310,971,926	1,294,691
Local Generation	—	—	—	—	—
Operation and Maintenance	14,887	1,944,463	15,220	14,756,460	83,334
Billing and Collecting	14,559	1,305,793	22,969	6,613,419	55,826
Administration	17,182	1,238,704	21,727	9,473,840	55,341
Depreciation Less Amortization	12,017	1,435,748	18,225	14,831,455	55,075
Financial Expense	600	376,481	—	401,587	994
TOTAL EXPENSE	416,169	37,736,466	680,551	357,048,687	1,545,261
Income Before Extraordinary/ Unusual Items	34,739	2,626,089	17,071	19,457,467	129,085
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	34,739	2,626,089	17,071	19,457,467	129,085

Municipal Electrical Utilities Financial

Municipality	Norwood	Oakville	Oil Springs	Omcemee	Orangeville
Number of Customers	727	37,585	367	527	6,804
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	559,340	99,594,213	141,000	601,246	12,590,476
Less: Accumulated Depreciation	190,589	26,882,453	70,270	246,704	3,297,910
Net Fixed Assets	368,751	72,711,760	70,730	354,542	9,292,566
CURRENT ASSETS					
Cash and Bank	41,719	1,675	5,528	105,147	740,196
Investments	—	17,169,654	—	—	—
Accounts Receivable	74,148	3,003,578	4,436	30,857	857,287
Unbilled Revenue	149,948	8,940,429	40,861	109,635	809,062
Inventory	8,665	2,838,259	—	2,884	502,898
Other	4,381	123,030	—	4,118	35,634
Total Current Assets	278,861	32,076,625	50,825	252,641	2,945,077
OTHER ASSETS	800	142,217	—	2,400	84,168
EQUITY IN ONTARIO HYDRO	449,458	40,931,169	225,277	317,756	4,630,340
TOTAL ASSETS	1,097,870	145,861,771	346,832	927,339	16,952,151
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	61,000	1,100,867	—	31,000	2,991,662
Less Sinking Fund on					
Debentures	—	—	—	—	—
	61,000	1,100,867	—	31,000	2,991,662
Less Payments due within					
one year	10,000	271,450	—	3,000	360,012
Total	51,000	829,417	—	28,000	2,631,650
LIABILITIES					
Current Liabilities	134,994	11,838,574	31,500	122,011	1,683,997
Other Liabilities	4,662	946,755	1,560	26,561	263,689
Total	139,656	12,785,329	33,060	148,572	1,947,686
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	5,968	30,038,576	8,424	98,738	3,607,934
Less Amortization	854	5,119,382	728	8,801	469,095
	5,114	24,919,194	7,696	89,937	3,138,839
RESERVES	—	—	—	—	—
UTILITY EQUITY	452,642	66,396,662	80,799	343,074	4,603,636
EQUITY IN ONTARIO HYDRO	449,458	40,931,169	225,277	317,756	4,630,340
TOTAL DEBT, LIABILITIES & EQUITY	1,097,870	145,861,771	346,832	927,339	16,952,151

Statements for the Year Ended December 31, 1991

Municipality	Norwood	Oakville	Oil Springs	Omemece	Orangeville
Number of Customers	727	37,585	367	527	6,804
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	403,339	61,816,544	92,816	302,483	4,559,568
Net Income for year	49,303	4,580,118	(12,017)	40,591	44,068
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	452,642	66,396,662	80,799	343,074	4,603,636
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	954,845	87,487,148	302,327	784,137	11,100,565
Other Operating Revenue	24,537	3,036,349	6,698	13,991	183,144
TOTAL REVENUE	979,382	90,523,497	309,025	798,128	11,283,709
EXPENSE					
Power Purchased	823,923	76,272,128	262,615	657,829	9,283,210
Local Generation	—	—	—	—	—
Operation and Maintenance	26,798	3,539,022	14,283	23,095	507,216
Billing and Collecting	27,713	1,198,146	13,379	31,550	320,249
Administration	21,358	1,990,160	26,014	17,997	442,716
Depreciation Less Amortization	24,028	2,715,673	4,751	20,558	302,112
Financial Expense	6,259	228,250	—	6,508	384,138
TOTAL EXPENSE	930,079	85,943,379	321,042	757,537	11,239,641
Income Before Extraordinary/ Unusual Items	49,303	4,580,118	(12,017)	40,591	44,068
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	49,303	4,580,118	(12,017)	40,591	44,068

Municipal Electrical Utilities Financial

Municipality.....	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers	11,053	42,656	134,204	8,932	503
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	26,635,842	62,242,194	233,106,586	11,629,107	581,025
Less: Accumulated Depreciation	11,274,597	23,822,888	82,171,461	4,881,696	266,187
Net Fixed Assets.....	15,361,245	38,419,306	150,935,125	6,747,411	314,838
CURRENT ASSETS					
Cash and Bank	1,599,330	752,968	329,372	2,450,289	139,015
Investments.....	3,805,262	9,207,242	24,555,024	—	—
Accounts Receivable.....	1,744,872	5,464,365	20,269,356	1,945,078	33,140
Unbilled Revenue	610,326	5,851,000	15,060,000	956,211	111,922
Inventory.....	995,404	1,775,034	6,232,565	522,619	10,340
Other	13,896	20,161	334,119	31,254	511
Total Current Assets.....	8,769,090	23,070,770	66,780,436	5,905,451	294,928
OTHER ASSETS	866,171	22,317	521,296	133,430	—
EQUITY IN ONTARIO HYDRO	7,500,662	50,508,635	139,916,851	9,859,001	438,623
TOTAL ASSETS	32,497,168	112,021,028	358,153,708	22,645,293	1,048,389
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	3,463,000	50,223	1,437,195	177,945	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	3,463,000	50,223	1,437,195	177,945	—
Total	3,091,000	—	1,178,205	162,598	—
LIABILITIES					
Current Liabilities.....	2,771,230	12,290,965	32,437,440	2,960,427	101,216
Other Liabilities	302,938	2,476,891	2,128,284	287,106	4,014
Total	3,074,168	14,767,856	34,565,724	3,247,533	105,230
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,023,455	10,109,730	22,526,241	564,698	19,087
Less Amortization.....	107,344	1,482,247	4,239,231	94,268	3,165
RESERVES.....	916,111	8,627,483	18,287,010	470,430	15,922
UTILITY EQUITY.....	815,126	—	—	—	—
EQUITY IN ONTARIO HYDRO	17,100,101	38,117,054	164,205,918	8,905,731	488,614
TOTAL DEBT, LIABILITIES & EQUITY	32,497,168	112,021,028	358,153,708	22,645,293	1,048,389

Statements for the Year Ended December 31, 1991

Municipality	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers	11,053	42,656	134,204	8,932	503
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	15,119,048	39,216,428	158,646,118	7,995,814	413,915
Net Income for year	1,981,053	(1,099,374)	5,559,800	909,917	74,699
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	17,100,101	38,117,054	164,205,918	8,905,731	488,614
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	17,959,660	72,185,921	264,064,008	17,572,082	755,655
Other Operating Revenue	533,728	1,399,180	7,037,052	525,012	15,674
TOTAL REVENUE	18,493,388	73,585,101	271,101,060	18,097,094	771,329
EXPENSE					
Power Purchased	12,065,134	66,948,419	235,946,743	15,414,263	628,432
Local Generation	947,797	—	1,381,841	—	—
Operation and Maintenance	1,102,057	2,822,851	13,204,695	622,708	15,211
Billing and Collecting	666,891	1,813,644	4,248,180	362,007	23,537
Administration	487,683	1,036,340	2,191,118	343,598	24,401
Depreciation Less Amortization	876,852	1,873,775	8,056,083	413,659	21,104
Financial Expense	340,921	189,446	512,600	30,942	104
TOTAL EXPENSE	16,487,335	74,684,475	265,541,260	17,187,177	712,789
Income Before Extraordinary/ Unusual Items	2,006,053	(1,099,374)	5,559,800	909,917	58,540
Extraordinary/Unusual Item(s)	25,000	—	—	—	(16,159)
NET INCOME	1,981,053	(1,099,374)	5,559,800	909,917	74,699

Municipal Electrical Utilities Financial

Municipality.....	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers	1,038	3,361	702	3,096	1,191
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,148,654	5,465,349	855,085	6,683,500	1,627,890
Less: Accumulated Depreciation	434,171	2,046,020	421,595	2,760,188	606,747
Net Fixed Assets.....	714,483	3,419,329	433,490	3,923,312	1,021,143
CURRENT ASSETS					
Cash and Bank	222,078	191,960	218,553	352,554	56,110
Investments.....	—	—	—	—	—
Accounts Receivable.....	37,737	543,503	46,645	126,622	103,764
Unbilled Revenue	162,000	320,804	105,400	887,540	99,333
Inventory	30,920	180,632	2,345	154,449	32,789
Other	5,151	54,391	4,680	28,467	5,310
Total Current Assets.....	457,886	1,291,290	377,623	1,549,632	297,306
OTHER ASSETS	4,400	2,124	6,669	23,086	12,000
EQUITY IN ONTARIO HYDRO	793,802	2,650,471	639,191	2,666,141	710,111
TOTAL ASSETS	1,970,571	7,363,214	1,456,973	8,162,171	2,040,560
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	28,000	5,202	6,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
	—	—	28,000	5,202	6,000
Less Payments due within					
one year	—	—	13,000	5,202	2,000
Total	—	—	15,000	—	4,000
LIABILITIES					
Current Liabilities.....	157,004	698,183	144,373	862,563	322,584
Other Liabilities	8,460	44,541	4,980	25,618	6,295
Total	165,464	742,724	149,353	888,181	328,879
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	145,065	117,317	51,029	342,802	158,758
Less Amortization	20,349	25,563	10,941	85,282	28,280
	124,716	91,754	40,088	257,520	130,478
RESERVES	—	—	—	—	—
UTILITY EQUITY	886,589	3,878,265	613,341	4,350,329	867,092
EQUITY IN ONTARIO HYDRO	793,802	2,650,471	639,191	2,666,141	710,111
TOTAL DEBT, LIABILITIES & EQUITY	1,970,571	7,363,214	1,456,973	8,162,171	2,040,560

Statements for the Year Ended December 31, 1991

Municipality	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers	1,038	3,361	702	3,096	1,191
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	837,052	3,718,793	595,018	4,105,019	819,076
Net Income for year	49,537	159,472	18,323	243,563	47,624
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	1,747	392
UTILITY EQUITY, END OF YEAR	886,589	3,878,265	613,341	4,350,329	867,092
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,287,933	4,663,294	1,014,289	5,528,083	1,355,563
Other Operating Revenue	43,087	112,407	36,152	184,206	23,439
TOTAL REVENUE	1,331,020	4,775,701	1,050,441	5,712,289	1,379,002
EXPENSE					
Power Purchased	1,072,318	3,792,600	882,682	4,623,560	1,087,932
Local Generation	—	—	—	91,700	—
Operation and Maintenance	63,887	359,942	44,970	238,947	76,236
Billing and Collecting	47,497	101,890	32,521	114,896	41,516
Administration	61,274	179,630	33,360	152,500	65,968
Depreciation Less Amortization	36,079	180,027	34,250	231,309	55,089
Financial Expense	428	2,140	4,335	7,035	4,637
TOTAL EXPENSE	1,281,483	4,616,229	1,032,118	5,459,947	1,331,378
Income Before Extraordinary/ Unusual Items	49,537	159,472	18,323	252,342	47,624
Extraordinary/Unusual Item(s)	—	—	—	8,779	—
NET INCOME	49,537	159,472	18,323	243,563	47,624

Municipal Electrical Utilities Financial

Municipality.....	Pembroke	Penetang- uishene	Perth	Peterborough	Petrolia
Number of Customers	6,713	2,777	3,119	27,982	1,897
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	11,672,262	3,962,204	5,039,592	61,823,710	3,171,928
Less: Accumulated Depreciation	5,358,642	1,388,339	1,993,218	27,716,908	1,351,173
Net Fixed Assets.....	6,313,620	2,573,865	3,046,374	34,106,802	1,820,755
CURRENT ASSETS					
Cash and Bank	900,301	766,803	1,001,088	1,753,441	412,523
Investments.....	—	—	—	2,981,460	—
Accounts Receivable.....	865,443	264,512	635,973	2,966,659	61,479
Unbilled Revenue	1,011,483	844,223	379,800	5,406,424	287,320
Inventory	478,872	50,104	213,332	948,743	103,147
Other	18,249	16,149	24,106	20,936	12,163
Total Current Assets.....	3,274,348	1,941,791	2,254,299	14,077,663	876,632
OTHER ASSETS	50,536	720	—	15,717	—
EQUITY IN ONTARIO HYDRO	3,924,842	2,429,179	3,424,690	26,593,224	1,578,215
TOTAL ASSETS	13,563,346	6,945,555	8,725,363	74,793,406	4,275,602
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	257,194	—	—	317,313	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	257,194	—	—	317,313	—
one year	53,766	—	—	115,313	—
Total	203,428	—	—	202,000	—
LIABILITIES					
Current Liabilities	1,555,749	765,041	718,855	6,717,108	356,738
Other Liabilities	163,102	29,116	59,479	1,012,380	90,996
Total	1,718,851	794,157	778,334	7,729,488	447,734
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	927,431	1,026,558	1,269,983	4,422,249	305,950
Less Amortization	152,108	145,223	206,433	762,447	49,040
	775,323	881,335	1,063,550	3,659,802	256,910
RESERVES.....	—	—	—	—	—
UTILITY EQUITY	6,940,902	2,840,884	3,458,789	36,608,892	1,992,743
EQUITY IN ONTARIO HYDRO	3,924,842	2,429,179	3,424,690	26,593,224	1,578,215
TOTAL DEBT, LIABILITIES & EQUITY.....	13,563,346	6,945,555	8,725,363	74,793,406	4,275,602

Statements for the Year Ended December 31, 1991

Municipality	Pembroke	Penetang- uishenc	Perth	Peterborough	Petrolia
Number of Customers	6,713	2,777	3,119	27,982	1,897
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	6,245,452	2,528,796	3,332,308	33,285,292	1,753,500
Net Income for year	695,450	312,088	126,481	3,323,600	239,243
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	6,940,902	2,840,884	3,458,789	36,608,892	1,992,743
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	10,637,644	5,101,529	5,961,040	47,464,269	2,552,673
Other Operating Revenue	341,842	96,381	182,668	2,366,562	78,004
TOTAL REVENUE	10,979,486	5,197,910	6,143,708	49,830,831	2,630,677
EXPENSE					
Power Purchased	8,843,974	4,458,114	5,446,818	39,753,104	2,037,792
Local Generation	—	—	—	211,037	—
Operation and Maintenance	516,182	169,185	202,000	2,235,585	131,276
Billing and Collecting	232,695	81,835	90,423	980,870	44,212
Administration	322,982	72,873	145,746	1,133,651	98,387
Depreciation Less Amortization	331,065	102,712	127,031	2,091,988	78,407
Financial Expense	37,138	1,103	5,209	100,996	1,360
TOTAL EXPENSE	10,284,036	4,885,822	6,017,227	46,507,231	2,391,434
Income Before Extraordinary/ Unusual Items	695,450	312,088	126,481	3,323,600	239,243
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	695,450	312,088	126,481	3,323,600	239,243

Municipal Electrical Utilities Financial

Municipality	Pickering	Pictou	Plantagenet	Point Edward	Port Burwell
Number of Customers	23,014	2,302	441	1,109	431
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	42,015,139	3,190,863	402,746	897,007	—
Less: Accumulated Depreciation	10,495,121	1,397,932	215,542	335,488	—
Net Fixed Assets	31,520,018	1,792,931	187,204	561,519	—
CURRENT ASSETS					
Cash and Bank	172,950	549,481	96,779	179,992	—
Investments	—	—	125,000	27,500	—
Accounts Receivable	2,191,125	106,449	11,763	65,833	—
Unbilled Revenue	3,580,800	279,544	105,286	190,027	—
Inventory	2,870,954	125,304	4,053	—	—
Other	56,245	15,611	3,155	280	—
Total Current Assets	8,872,074	1,076,389	346,036	463,632	—
OTHER ASSETS	267,702	9,615	1,166	—	—
EQUITY IN ONTARIO HYDRO	12,628,472	2,035,887	354,003	2,396,346	—
TOTAL ASSETS	53,288,266	4,914,822	888,409	3,421,497	—
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	8,135,969	196,000	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	8,135,969	196,000	—	—	—
Less Payments due within one year	1,581,011	63,000	—	—	—
Total	6,554,958	133,000	—	—	—
LIABILITIES					
Current Liabilities	7,669,418	499,460	129,363	307,641	—
Other Liabilities	863,281	12,524	3,973	7,094	—
Total	8,532,699	511,984	133,336	314,735	—
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	14,959,316	82,218	13,654	141,444	—
Less Amortization	2,762,566	21,693	4,727	43,486	—
	12,196,750	60,525	8,927	97,958	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	13,375,387	2,173,426	392,143	612,458	—
EQUITY IN ONTARIO HYDRO	12,628,472	2,035,887	354,003	2,396,346	—
TOTAL DEBT, LIABILITIES & EQUITY	53,288,266	4,914,822	888,409	3,421,497	—

Statements for the Year Ended December 31, 1991

Municipality.....	Pickering	Pictou	Plantagenet	Point Edward	Port Burwell
Number of Customers	23,014	2,302	441	1,109	431
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	12,286,892	2,064,466	389,994	602,229	—
Net Income for year.....	1,088,495	108,960	2,149	10,229	—
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	13,375,387	2,173,426	392,143	612,458	—
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	37,114,192	3,140,361	671,898	1,892,545	—
Other Operating Revenue	765,831	104,467	19,779	27,969	—
TOTAL REVENUE	37,880,023	3,244,828	691,677	1,920,514	—
EXPENSE					
Power Purchased.....	31,126,591	2,569,554	632,698	1,704,077	—
Local Generation	—	—	—	—	—
Operation and Maintenance	1,237,236	163,771	8,618	48,470	—
Billing and Collecting	818,884	124,560	15,412	54,500	—
Administration	1,218,016	134,171	17,353	79,478	—
Depreciation Less Amortization	1,153,286	113,420	15,447	22,729	—
Financial Expense	1,066,363	30,392	—	1,031	—
TOTAL EXPENSE	36,620,376	3,135,868	689,528	1,910,285	—
Income Before Extraordinary/ Unusual Items	1,259,647	108,960	2,149	10,229	—
Extraordinary/Unusual Item(s)	171,152	—	—	—	—
NET INCOME.....	1,088,495	108,960	2,149	10,229	—

Municipal Electrical Utilities Financial

Municipality	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers	8,609	2,857	4,560	1,000	1,345
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	11,156,808	5,189,790	7,921,145	598,461	788,605
Less: Accumulated Depreciation	5,203,994	1,796,869	3,088,796	277,719	301,375
Net Fixed Assets	5,952,814	3,392,921	4,832,349	320,742	487,230
CURRENT ASSETS					
Cash and Bank	1,134,590	333,964	966,041	28,429	218,725
Investments	—	497,280	300,445	—	—
Accounts Receivable	248,364	551,071	373,869	169,173	27,768
Unbilled Revenue	1,339,000	414,047	1,552,014	107,080	160,627
Inventory	403,628	128,483	262,698	24,818	17,244
Other	27,124	14,915	25,534	17,888	4,986
Total Current Assets	3,152,706	1,939,760	3,480,601	347,388	429,350
OTHER ASSETS	7,721	1,354	—	2,409	13,159
EQUITY IN ONTARIO HYDRO	7,205,874	2,545,920	6,766,025	633,566	735,728
TOTAL ASSETS	16,319,115	7,879,955	15,078,975	1,304,105	1,665,467
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	1,231,721	130,137	—	56,506	126,721
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	1,231,721	130,137	—	56,506	126,721
Total	78,721	19,494	—	5,388	14,723
LIABILITIES					
Current Liabilities	1,153,000	110,643	—	51,118	111,998
Other Liabilities	1,323,731	756,475	1,827,742	179,563	220,316
Total	375,706	18,091	66,823	5,090	8,280
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,699,437	774,566	1,894,565	184,653	228,596
Less Amortization	1,101,122	1,216,050	1,136,431	10,796	96,014
RESERVES	161,112	161,493	198,589	1,906	18,318
UTILITY EQUITY	940,010	1,054,557	937,842	8,890	77,696
EQUITY IN ONTARIO HYDRO	—	—	—	—	—
TOTAL DEBT, LIABILITIES & EQUITY	5,320,794	3,394,269	5,480,543	425,878	511,449
	7,205,874	2,545,920	6,766,025	633,566	735,728
	16,319,115	7,879,955	15,078,975	1,304,105	1,665,467

Statements for the Year Ended December 31, 1991

Municipality	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers	8,609	2,857	4,560	1,000	1,345
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	4,807,875	3,201,294	5,004,857	353,509	473,348
Net Income for year	512,919	192,975	475,686	72,369	38,101
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	5,320,794	3,394,269	5,480,543	425,878	511,449
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	14,063,815	5,036,132	12,365,342	1,053,354	1,257,579
Other Operating Revenue	236,877	118,380	256,699	30,189	37,159
TOTAL REVENUE	14,300,692	5,154,512	12,622,041	1,083,543	1,294,738
EXPENSE					
Power Purchased	11,969,980	4,542,002	11,116,922	910,479	973,832
Local Generation	—	—	—	—	—
Operation and Maintenance	484,357	55,956	263,877	21,590	109,947
Billing and Collecting	312,885	97,310	221,232	18,469	49,927
Administration	485,255	121,777	289,601	30,082	76,237
Depreciation Less Amortization	382,057	128,618	253,014	25,804	31,719
Financial Expense	153,239	15,874	1,709	4,750	14,975
TOTAL EXPENSE	13,787,773	4,961,537	12,146,355	1,011,174	1,256,637
Income Before Extraordinary/ Unusual Items	512,919	192,975	475,686	72,369	38,101
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	512,919	192,975	475,686	72,369	38,101

Municipal Electrical Utilities Financial

Municipality	Prescott	Priceville	Rainy River	Red Rock	Renfrew
Number of Customers	2,252	121	480	413	3,814
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	2,083,369	109,673	424,650	301,206	7,623,657
Less: Accumulated Depreciation	995,875	51,690	250,963	76,246	3,280,562
Net Fixed Assets	1,087,494	57,983	173,687	224,960	4,343,095
CURRENT ASSETS					
Cash and Bank	399,700	14,123	65,687	37,068	780,352
Investments	—	—	—	49,705	—
Accounts Receivable	283,895	4,341	13,166	18,500	244,820
Unbilled Revenue	413,693	12,906	66,964	52,166	958,842
Inventory	76,080	684	36,351	1,748	188,702
Other	37,275	922	—	4,511	56,288
Total Current Assets	1,210,643	32,976	182,168	163,698	2,229,004
OTHER ASSETS	5,200	—	—	—	8,000
EQUITY IN ONTARIO HYDRO	2,068,419	48,502	366,380	325,407	2,930,414
TOTAL ASSETS	4,371,756	139,461	722,235	714,065	9,510,513
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	6,000	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	6,000	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	577,864	20,345	75,844	53,319	760,328
Other Liabilities	44,220	50	715	324	24,012
Total	622,084	20,395	76,559	53,643	784,340
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	74,936	7,817	15,054	1,954	53,764
Less Amortization	8,432	1,261	2,563	296	17,086
RESERVES	66,504	6,556	12,491	1,658	36,678
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,614,749	64,008	266,805	333,357	5,759,081
TOTAL DEBT, LIABILITIES & EQUITY	4,371,756	139,461	722,235	714,065	9,510,513

Statements for the Year Ended December 31, 1991

Municipality	Prescott	Priceville	Rainy River	Red Rock	Renfrew
Number of Customers	2,252	121	480	413	3,814
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,459,174	58,816	245,848	294,304	5,571,896
Net Income for year	155,575	5,192	20,957	39,053	187,185
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,614,749	64,008	266,805	333,357	5,759,081
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,036,123	101,387	646,010	474,263	5,643,089
Other Operating Revenue	109,921	1,622	7,819	8,990	171,903
TOTAL REVENUE	3,146,044	103,009	653,829	483,253	5,814,992
EXPENSE					
Power Purchased	2,613,109	85,451	529,338	377,398	4,503,643
Local Generation	—	—	—	—	167,930
Operation and Maintenance	109,371	1,464	31,586	25,266	320,508
Billing and Collecting	107,681	3,909	30,728	16,542	153,915
Administration	107,328	3,069	24,884	10,898	216,700
Depreciation Less Amortization	51,421	2,946	16,336	14,096	237,693
Financial Expense	1,559	978	—	—	9,123
TOTAL EXPENSE	2,990,469	97,817	632,872	444,200	5,609,512
Income Before Extraordinary/ Unusual Items	155,575	5,192	20,957	39,053	205,480
Extraordinary/Unusual Item(s)	—	—	—	—	18,295
NET INCOME	155,575	5,192	20,957	39,053	187,185

Municipal Electrical Utilities Financial

Municipality	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers	25,506	1,400	305	2,723	890
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	83,203,185	1,370,140	249,307	3,674,364	1,958,616
Less: Accumulated Depreciation	19,633,993	730,360	125,224	1,014,382	362,736
Net Fixed Assets	63,569,192	639,780	124,083	2,659,982	1,595,880
CURRENT ASSETS					
Cash and Bank	11,645,815	297,710	76,436	514,646	55,825
Investments	—	—	—	425,000	—
Accounts Receivable	4,299,706	48,829	17,195	353,259	40,200
Unbilled Revenue	3,449,816	260,558	47,396	582,431	230,000
Inventory	3,148,657	30,863	5,326	108,870	7,609
Other	113,382	7,863	204	14,446	6,500
Total Current Assets	22,657,376	645,823	146,557	1,998,652	340,134
OTHER ASSETS	366,811	—	1,225	—	7,950
EQUITY IN ONTARIO HYDRO	15,351,453	1,137,593	285,091	1,484,074	460,750
TOTAL ASSETS	101,944,832	2,423,196	556,956	6,142,708	2,404,714
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	20,674,743	—	—	50,000	222,808
Less Sinking Fund on Debentures	144,962	—	—	—	—
Total	20,529,781	—	—	50,000	222,808
Less Payments due within one year	2,109,322	—	—	11,000	38,604
Total	18,420,459	—	—	39,000	184,204
LIABILITIES					
Current Liabilities	10,113,880	244,948	58,897	928,638	448,050
Other Liabilities	1,439,882	10,725	1,225	47,640	13,375
Total	11,553,762	255,673	60,122	976,278	461,425
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	42,050,153	56,823	18,505	1,655,371	1,012,765
Less Amortization	6,964,647	7,985	745	253,643	126,509
Total	35,085,506	48,838	17,760	1,401,728	886,256
RESERVES	—	—	—	—	—
UTILITY EQUITY	21,533,652	981,092	193,983	2,241,628	412,079
EQUITY IN ONTARIO HYDRO	15,351,453	1,137,593	285,091	1,484,074	460,750
TOTAL DEBT, LIABILITIES & EQUITY	101,944,832	2,423,196	556,956	6,142,708	2,404,714

Statements for the Year Ended December 31, 1991

Municipality	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers	25,506	1,400	305	2,723	890
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	19,704,818	982,765	193,260	2,187,446	396,715
Net Income for year	1,828,834	(1,673)	723	40,340	15,364
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	13,842	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	21,533,652	981,092	193,983	2,241,628	412,079
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	46,956,380	1,897,699	416,023	4,298,582	1,405,136
Other Operating Revenue	1,436,234	53,498	7,333	180,313	61,251
TOTAL REVENUE	48,392,614	1,951,197	423,356	4,478,895	1,466,387
EXPENSE					
Power Purchased	38,572,043	1,643,419	383,529	3,848,410	1,225,794
Local Generation	—	—	—	—	—
Operation and Maintenance	2,764,866	116,339	6,489	196,277	56,961
Billing and Collecting	1,056,452	53,033	11,273	101,178	61,149
Administration	1,415,796	96,905	10,280	217,724	49,645
Depreciation Less Amortization	1,504,728	42,597	10,997	67,133	26,674
Financial Expense	1,249,895	577	65	7,833	30,800
TOTAL EXPENSE	46,563,780	1,952,870	422,633	4,438,555	1,451,023
Income Before Extraordinary/ Unusual Items	1,828,834	(1,673)	723	40,340	15,364
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,828,834	(1,673)	723	40,340	15,364

Municipal Electrical Utilities Financial

Municipality	Rodney	Russell	Sarnia	Scarborough
Number of Customers	517	686	27,533	128,140
A. BALANCE SHEET				
FIXED ASSETS	\$	\$	\$	\$
Plant and Facilities	208,799	890,137	30,236,812	248,815,088
Less: Accumulated Depreciation	111,289	231,935	11,116,804	90,155,522
Net Fixed Assets	97,510	658,202	19,120,008	158,659,566
CURRENT ASSETS				
Cash and Bank	35,543	63,110	1,066,539	49,938
Investments	—	—	—	21,773,450
Accounts Receivable	9,859	57,952	3,410,009	18,682,668
Unbilled Revenue	69,320	191,162	4,804,432	27,024,818
Inventory	242	2,310	1,303,060	9,480,965
Other	3,473	115,808	45,144	209,282
Total Current Assets	118,437	430,342	10,629,184	77,221,121
OTHER ASSETS	—	10,337	298,645	6,938,707
EQUITY IN ONTARIO HYDRO	342,033	441,135	26,743,237	134,557,074
TOTAL ASSETS	557,980	1,540,016	56,791,074	377,376,468
DEBT FROM BORROWINGS				
Debentures and Other Long				
Term Debt	—	265,000	8,799,285	7,141,873
Less Sinking Fund on				
Debentures	—	—	—	6,646,088
Less Payments due within				
one year	—	265,000	8,799,285	495,785
Total	—	248,000	8,394,587	495,785
LIABILITIES				
Current Liabilities	58,533	221,901	6,318,080	32,327,865
Other Liabilities	4,215	616	279,481	7,989,888
Total	62,748	222,517	6,597,561	40,317,753
DEFERRED CREDIT				
Contributed Capital				
Subject to Amortization	26,077	71,647	640,838	25,363,973
Less Amortization	5,181	9,843	113,426	5,784,463
RESERVES	20,896	61,804	527,412	19,579,510
UTILITY EQUITY	132,303	566,560	14,528,277	182,426,346
EQUITY IN ONTARIO HYDRO	342,033	441,135	26,743,237	134,557,074
TOTAL DEBT, LIABILITIES & EQUITY	557,980	1,540,016	56,791,074	377,376,468

Statements for the Year Ended December 31, 1991

Municipality	Rodney	Russell	Sarnia	Scarborough
Number of Customers	517	686	27,533	128,140
B. STATEMENT OF EQUITY	\$	\$	\$	\$
Utility Equity, beginning of year	115,492	539,122	12,274,393	170,810,052
Net Income for year	16,811	27,438	1,245,599	11,616,294
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—
Adjustments	—	—	1,008,285	—
UTILITY EQUITY, END OF YEAR	132,303	566,560	14,528,277	182,426,346
C. STATEMENT OF OPERATIONS				
REVENUE				
Service Revenue	576,546	1,042,625	55,671,114	286,293,152
Other Operating Revenue	12,184	27,298	635,310	7,192,525
TOTAL REVENUE	588,730	1,069,923	56,306,424	293,485,677
EXPENSE				
Power Purchased	503,531	952,102	47,591,824	249,494,190
Local Generation	—	—	—	—
Operation and Maintenance	12,080	14,243	2,949,029	12,103,003
Billing and Collecting	17,774	25,012	941,441	6,599,332
Administration	33,193	29,123	1,063,503	4,928,701
Depreciation Less Amortization	4,946	21,469	1,095,070	8,433,082
Financial Expense	395	536	1,109,805	311,075
TOTAL EXPENSE	571,919	1,042,485	54,750,672	281,869,383
Income Before Extraordinary/ Unusual Items	16,811	27,438	1,555,752	11,616,294
Extraordinary/Unusual Item(s)	—	—	310,153	—
NET INCOME	16,811	27,438	1,245,599	11,616,294

Municipal Electrical Utilities Financial

Municipality	Schreiber Twp.	Scugog	Seaforth	Shelburne	Simcoe
Number of Customers	875	2,114	1,087	1,392	6,891
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	863,998	2,660,688	1,267,956	2,132,194	9,828,269
Less: Accumulated Depreciation	227,445	1,009,049	498,567	862,560	3,964,111
Net Fixed Assets	636,553	1,651,639	769,389	1,269,634	5,864,158
CURRENT ASSETS					
Cash and Bank	161,455	225,399	94,963	310,528	1,495,761
Investments	2,000	120,000	—	—	—
Accounts Receivable	39,167	70,817	10,364	30,902	568,141
Unbilled Revenue	289,511	454,174	192,000	336,271	946,000
Inventory	32,633	89,695	25,693	32,671	479,500
Other	5,719	14,258	4,917	7,591	23,857
Total Current Assets	530,485	974,343	327,937	717,963	3,513,259
OTHER ASSETS	—	2,895	1,104	70,265	—
EQUITY IN ONTARIO HYDRO	792,075	1,530,103	961,192	1,042,436	6,665,782
TOTAL ASSETS	1,959,113	4,158,980	2,059,622	3,100,298	16,043,199
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	175,000	162,000	87,260	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	175,000	162,000	87,260	—
Total	—	175,000	162,000	87,260	—
LIABILITIES					
Current Liabilities	261,816	480,323	234,632	395,166	1,663,273
Other Liabilities	6,438	97,531	4,360	93,464	172,452
Total	268,254	577,854	238,992	488,630	1,835,725
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	49,506	409,026	20,980	514,578	1,004,931
Less Amortization	10,085	68,075	4,385	51,135	153,918
Total	39,421	340,951	16,595	463,443	851,013
RESERVES	—	—	—	—	—
UTILITY EQUITY	859,363	1,550,072	719,843	1,054,529	6,690,679
EQUITY IN ONTARIO HYDRO	792,075	1,530,103	961,192	1,042,436	6,665,782
TOTAL DEBT, LIABILITIES & EQUITY	1,959,113	4,158,980	2,059,622	3,100,298	16,043,199

Statements for the Year Ended December 31, 1991

Municipality	Schreiber Twp.	Scugog	Seaforth	Shelburne	Simcoe
Number of Customers	875	2,114	1,087	1,392	6,891
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	777,976	1,619,030	716,511	1,040,241	6,394,700
Net Income for year	81,387	(68,958)	3,332	14,288	295,979
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	859,363	1,550,072	719,843	1,054,529	6,690,679
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,553,795	2,964,042	1,400,262	2,005,586	11,696,929
Other Operating Revenue	25,680	67,326	46,203	68,847	493,103
TOTAL REVENUE	1,579,475	3,031,368	1,446,465	2,074,433	12,190,032
EXPENSE					
Power Purchased	1,335,735	2,700,827	1,133,073	1,726,975	10,358,671
Local Generation	—	—	—	—	—
Operation and Maintenance	43,566	98,616	107,584	90,788	531,281
Billing and Collecting	53,588	72,851	47,721	88,105	399,344
Administration	32,694	137,731	99,553	74,387	267,170
Depreciation Less Amortization	32,505	70,716	44,232	63,842	331,796
Financial Expense	—	19,585	10,970	16,048	5,791
TOTAL EXPENSE	1,498,088	3,100,326	1,443,133	2,060,145	11,894,053
Income Before Extraordinary/ Unusual Items	81,387	(68,958)	3,332	14,288	295,979
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	81,387	(68,958)	3,332	14,288	295,979

Municipal Electrical Utilities Financial

Municipality.....	Sioux Lookout	Smiths Falls	South Dumfries	South River	South West Oxford
Number of Customers	1,534	4,513	594	560	371
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	3,087,528	5,415,707	921,690	578,823	402,859
Less: Accumulated Depreciation	1,041,208	2,679,995	165,641	304,975	180,615
Net Fixed Assets.....	2,046,320	2,735,712	756,049	273,848	222,244
CURRENT ASSETS					
Cash and Bank	199,826	1,858,511	68,167	87,842	145,805
Investments	200,000	—	11,959	—	50,000
Accounts Receivable.....	118,818	654,163	32,782	24,836	7,476
Unbilled Revenue	556,655	490,815	111,000	75,273	67,169
Inventory	62,799	188,161	18,991	—	—
Other	11,929	21,495	3,782	3,857	5,345
Total Current Assets.....	1,150,027	3,213,145	246,681	191,808	275,795
OTHER ASSETS	—	12,091	1,621	3,744	—
EQUITY IN ONTARIO HYDRO	1,277,681	4,590,842	420,517	356,005	1,047,465
TOTAL ASSETS	4,474,028	10,551,790	1,424,868	825,405	1,545,504
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	402,000	—	—	—	4,000
Less Sinking Fund on Debentures	—	—	—	—	—
	402,000	—	—	—	4,000
Less Payments due within one year	48,000	—	—	—	2,000
Total	354,000	—	—	—	2,000
LIABILITIES					
Current Liabilities.....	477,029	972,042	119,082	130,487	62,834
Other Liabilities.....	39,876	49,256	2,130	5,075	975
Total	516,905	1,021,298	121,212	135,562	63,809
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,018,006	260,808	580,843	78,142	3,742
Less Amortization.....	171,801	39,495	48,094	11,015	980
	846,205	221,313	532,749	67,127	2,762
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,479,237	4,718,337	350,390	266,711	429,468
EQUITY IN ONTARIO HYDRO	1,277,681	4,590,842	420,517	356,005	1,047,465
TOTAL DEBT, LIABILITIES & EQUITY	4,474,028	10,551,790	1,424,868	825,405	1,545,504

Statements for the Year Ended December 31, 1991

Municipality	Sioux Lookout	Smiths Falls	South Dumfries 594	South River 560	South West Oxford 371
Number of Customers	1,534	4,513			
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,293,499	4,372,861	314,831	280,005	386,247
Net Income for year	185,738	345,476	35,559	(13,294)	43,221
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,479,237	4,718,337	350,390	266,711	429,468
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,023,056	7,357,826	893,239	690,322	924,544
Other Operating Revenue	57,900	209,526	16,281	18,933	18,778
TOTAL REVENUE	3,080,956	7,567,352	909,520	709,255	943,322
EXPENSE					
Power Purchased	2,445,823	6,376,003	791,846	608,997	829,579
Local Generation	—	—	—	—	—
Operation and Maintenance	147,621	172,256	20,397	18,494	4,485
Billing and Collecting	85,693	222,565	18,408	53,000	26,512
Administration	90,300	249,944	29,864	27,952	25,881
Depreciation Less Amortization	77,861	198,897	12,952	14,106	13,114
Financial Expense	47,920	2,211	494	—	530
TOTAL EXPENSE	2,895,218	7,221,876	873,961	722,549	900,101
Income Before Extraordinary/ Unusual Items	185,738	345,476	35,559	(13,294)	43,221
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	185,738	345,476	35,559	(13,294)	43,221

Municipal Electrical Utilities Financial

Municipality.....	Southampton	Springfield	St. Catharines	St. Clair Beach	St. Marys
Number of Customers	2,056	241	48,922	1,236	2,396
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	2,057,040	135,876	79,739,733	1,758,725	2,880,429
Less: Accumulated Depreciation	925,631	45,910	27,300,102	692,732	1,171,721
Net Fixed Assets.....	1,131,409	89,966	52,439,631	1,065,993	1,708,708
CURRENT ASSETS					
Cash and Bank	364,407	24,564	4,311,012	317,319	666,252
Investments.....	—	—	5,148,185	—	—
Accounts Receivable.....	382,497	8,743	8,714,496	48,316	466,640
Unbilled Revenue	179,989	27,900	4,085,751	245,100	267,000
Inventory	70,330	4,056	2,679,330	30,000	98,030
Other	15,514	70	175,321	6,748	10,122
Total Current Assets.....	1,012,737	65,333	25,114,095	647,483	1,508,044
OTHER ASSETS	20,810	—	173,395	—	—
EQUITY IN ONTARIO HYDRO	1,330,912	159,768	63,351,932	730,173	2,582,966
TOTAL ASSETS	3,495,868	315,067	141,079,053	2,443,649	5,799,718
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	90,000	10,000	11,286,175	—	53,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
	90,000	10,000	11,286,175	—	53,000
Less Payments due within					
one year.....	15,000	2,000	961,475	—	11,000
Total	75,000	8,000	10,324,700	—	42,000
LIABILITIES					
Current Liabilities.....	416,965	37,639	11,476,732	167,217	509,067
Other Liabilities	20,810	1,655	756,375	4,184	18,205
Total	437,775	39,294	12,233,107	171,401	527,272
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	89,530	50,666	2,943,071	496,890	217,742
Less Amortization.....	17,572	3,861	564,685	105,798	34,434
	71,958	46,805	2,378,386	391,092	183,308
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,580,223	61,200	52,790,928	1,150,983	2,464,172
EQUITY IN ONTARIO HYDRO	1,330,912	159,768	63,351,932	730,173	2,582,966
TOTAL DEBT, LIABILITIES & EQUITY	3,495,868	315,067	141,079,053	2,443,649	5,799,718

Statements for the Year Ended December 31, 1991

Municipality	Southampton	Springfield	St. Catharines	St. Clair Beach	St. Marys
Number of Customers	2,056	241	48,922	1,236	2,396
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,516,313	50,029	49,038,217	1,143,317	2,237,764
Net Income for year	63,910	11,171	3,752,711	7,666	226,408
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,580,223	61,200	52,790,928	1,150,983	2,464,172
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,455,617	262,859	106,463,558	1,450,646	4,038,080
Other Operating Revenue	53,423	5,958	1,636,615	31,540	145,576
TOTAL REVENUE	2,509,040	268,817	108,100,173	1,482,186	4,183,656
EXPENSE					
Power Purchased	2,172,072	233,033	92,230,976	1,339,790	3,426,515
Local Generation	—	—	223,182	—	—
Operation and Maintenance	78,623	4,763	4,437,413	31,376	182,419
Billing and Collecting	58,113	6,583	1,588,635	26,418	85,285
Administration	58,244	9,020	1,906,389	32,930	113,191
Depreciation Less Amortization	66,373	3,231	2,554,435	44,006	138,175
Financial Expense	11,705	1,016	1,406,432	—	11,663
TOTAL EXPENSE	2,445,130	257,646	104,347,462	1,474,520	3,957,248
Income Before Extraordinary/ Unusual Items	63,910	11,171	3,752,711	7,666	226,408
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	63,910	11,171	3,752,711	7,666	226,408

Municipal Electrical Utilities Financial

Municipality.....	St. Thomas	Stayner	Stirling	Stoney Creek	Stratford
Number of Customers	12,158	1,558	923	16,691	11,210
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	14,053,981	1,767,802	970,233	29,901,311	26,077,131
Less: Accumulated Depreciation	6,515,221	618,588	393,146	9,411,590	9,474,314
Net Fixed Assets.....	7,538,760	1,149,214	577,087	20,489,721	16,602,817
CURRENT ASSETS					
Cash and Bank	1,703,115	138,032	182,607	2,100,614	2,018,935
Investments.....	1,000,000	—	—	1,000,152	—
Accounts Receivable.....	1,538,926	67,867	54,343	1,691,906	2,692,861
Unbilled Revenue	1,166,591	341,930	200,607	1,707,535	1,278,709
Inventory	553,275	86,694	7,990	774,368	1,662,206
Other	35,949	10,226	11,932	49,699	123,135
Total Current Assets.....	5,997,856	644,749	457,479	7,324,274	7,775,846
OTHER ASSETS	306,692	710	4,800	(36,406)	83,337
EQUITY IN ONTARIO HYDRO	11,884,937	859,920	678,700	12,586,034	13,542,772
TOTAL ASSETS	25,728,245	2,654,593	1,718,066	40,363,623	38,004,772
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	149,124	91,500	—	4,800,000	253,488
Less Sinking Fund on					
Debentures	—	—	—	1,030,077	—
	149,124	91,500	—	3,769,923	253,488
Less Payments due within					
one year	16,715	18,500	—	261,141	53,893
Total	132,409	73,000	—	3,508,782	199,595
LIABILITIES					
Current Liabilities.....	1,999,045	248,654	201,058	3,512,190	3,065,679
Other Liabilities	336,174	20,842	3,392	766,727	19,405
Total	2,335,219	269,496	204,450	4,278,917	3,085,084
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	1,064,052	138,043	43,929	6,800,624	1,683,025
Less Amortization	146,356	22,151	9,722	1,009,214	223,855
	917,696	115,892	34,207	5,791,410	1,459,170
RESERVES	—	—	—	—	—
UTILITY EQUITY	10,457,984	1,336,285	800,709	14,198,480	19,718,151
EQUITY IN ONTARIO HYDRO	11,884,937	859,920	678,700	12,586,034	13,542,772
TOTAL DEBT, LIABILITIES & EQUITY	25,728,245	2,654,593	1,718,066	40,363,623	38,004,772

Statements for the Year Ended December 31, 1991

Municipality	St. Thomas	Stayner	Stirling	Stoney Creek	Stratford
Number of Customers	12,158	1,558	923	16,691	11,210
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	8,979,857	1,217,032	776,471	13,347,554	18,546,204
Net Income for year	1,475,544	119,253	24,238	850,926	1,171,947
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2,583	—	—	—	—
UTILITY EQUITY, END OF YEAR	10,457,984	1,336,285	800,709	14,198,480	19,718,151
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	19,610,626	1,869,127	1,191,572	27,421,570	22,905,442
Other Operating Revenue	391,731	25,666	35,055	718,517	588,974
TOTAL REVENUE	20,002,357	1,894,793	1,226,627	28,140,087	23,494,416
EXPENSE					
Power Purchased	16,064,914	1,541,812	1,046,871	23,810,439	19,216,956
Local Generation	—	—	—	—	—
Operation and Maintenance	1,164,073	77,506	39,398	958,618	1,307,082
Billing and Collecting	300,467	63,077	26,719	605,999	301,447
Administration	441,460	26,467	53,794	589,616	505,813
Depreciation Less Amortization	515,351	54,971	35,607	847,406	958,909
Financial Expense	40,548	11,707	—	477,083	32,262
TOTAL EXPENSE	18,526,813	1,775,540	1,202,389	27,289,161	22,322,469
Income Before Extraordinary/ Unusual Items	1,475,544	119,253	24,238	850,926	1,171,947
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,475,544	119,253	24,238	850,926	1,171,947

Municipal Electrical Utilities Financial

Municipality	Strathroy	Sturgeon Falls	Sudbury	Sundridge	Tara
Number of Customers	4,050	2,604	39,494	552	406
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	4,647,772	2,645,844	72,468,949	680,630	331,805
Less: Accumulated Depreciation	1,707,199	1,190,548	28,010,279	250,975	143,520
Net Fixed Assets	2,940,573	1,455,296	44,458,670	429,655	188,285
CURRENT ASSETS					
Cash and Bank	468,676	490,085	3,675,471	18,994	107,343
Investments	—	—	5,982,060	—	12,500
Accounts Receivable	112,465	92,515	5,168,003	71,827	19,874
Unbilled Revenue	994,500	694,799	2,902,400	69,643	86,569
Inventory	272,943	30,500	2,771,772	9,257	17,394
Other	19,324	—	130,666	7,421	3,185
Total Current Assets	1,867,908	1,307,899	20,630,372	177,142	246,865
OTHER ASSETS	—	46,480	130,246	13,370	—
EQUITY IN ONTARIO HYDRO	3,385,504	1,953,961	29,578,307	390,158	366,295
TOTAL ASSETS	8,193,985	4,763,636	94,797,595	1,010,325	801,445
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	40,756	8,000	6,958,761	10,644	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	40,756	8,000	6,958,761	10,644	—
one year	9,497	2,000	1,405,706	6,000	—
Total	31,259	6,000	5,553,055	4,644	—
LIABILITIES					
Current Liabilities	755,929	660,482	10,182,019	114,444	89,016
Other Liabilities	22,687	136,284	694,639	2,430	4,700
Total	778,616	796,766	10,876,658	116,874	93,716
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	544,100	19,192	10,092,836	153,849	43,195
Less Amortization	70,927	4,820	1,295,049	30,692	13,137
RESERVES	473,173	14,372	8,797,787	123,157	30,058
UTILITY EQUITY	3,525,433	1,992,537	39,991,788	375,492	311,376
EQUITY IN ONTARIO HYDRO	3,385,504	1,953,961	29,578,307	390,158	366,295
TOTAL DEBT, LIABILITIES & EQUITY	8,193,985	4,763,636	94,797,595	1,010,325	801,445

Statements for the Year Ended December 31, 1991

Municipality	Strathroy	Sturgeon Falls	Sudbury	Sundridge	Tara
Number of Customers	4,050	2,604	39,494	552	406
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	3,070,114	1,867,150	36,815,053	372,644	288,961
Net Income for year	455,319	125,387	3,176,735	2,848	22,415
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	3,525,433	1,992,537	39,991,788	375,492	311,376
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	6,793,439	3,859,527	60,597,750	827,152	638,652
Other Operating Revenue	129,384	49,534	1,917,117	10,971	8,747
TOTAL REVENUE	6,922,823	3,909,061	62,514,867	838,123	647,399
EXPENSE					
Power Purchased	5,694,649	3,332,260	49,446,212	742,659	582,486
Local Generation	—	—	—	—	—
Operation and Maintenance	267,061	205,083	2,262,953	14,770	5,572
Billing and Collecting	114,301	84,487	1,460,576	34,381	12,477
Administration	239,828	61,443	2,894,515	21,579	13,353
Depreciation Less Amortization	144,528	95,700	2,270,223	21,168	11,089
Financial Expense	7,137	4,701	1,003,653	718	7
TOTAL EXPENSE	6,467,504	3,783,674	59,338,132	835,275	624,984
Income Before Extraordinary/ Unusual Items	455,319	125,387	3,176,735	2,848	22,415
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	455,319	125,387	3,176,735	2,848	22,415

Municipal Electrical Utilities Financial

Municipality.....	Tecumseh	Teeswater	Terrace Bay Twp.	Thamesville	Thedford
Number of Customers	3,536	509	940	450	378
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	5,384,473	430,389	1,252,945	323,240	366,618
Less: Accumulated Depreciation	1,493,947	204,987	579,526	181,435	177,227
Net Fixed Assets.....	3,890,526	225,402	673,419	141,805	189,391
CURRENT ASSETS					
Cash and Bank	1,064,376	96,569	84,940	104,794	126,514
Investments	—	—	—	7,171	15,000
Accounts Receivable.....	126,190	27,250	58,092	20,553	9,814
Unbilled Revenue	497,000	139,000	287,562	51,160	49,900
Inventory	164,437	7,645	37,281	2,712	—
Other	10,897	3,693	6,664	3,402	2,976
Total Current Assets.....	1,862,900	274,157	474,539	189,792	204,204
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,906,373	505,422	951,891	435,695	297,912
TOTAL ASSETS	7,659,799	1,004,981	2,099,849	767,292	691,507
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	711,999	100,976	264,426	56,069	76,845
Other Liabilities	21,420	2,050	—	4,659	1,211
Total	733,419	103,026	264,426	60,728	78,056
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	2,728,825	33,864	10,365	22,825	62,115
Less Amortization	439,999	2,306	3,668	8,464	5,709
RESERVES.....	2,288,826	31,558	6,697	14,361	56,406
UTILITY EQUITY	2,731,181	364,975	876,835	256,508	259,133
EQUITY IN ONTARIO HYDRO	1,906,373	505,422	951,891	435,695	297,912
TOTAL DEBT, LIABILITIES & EQUITY	7,659,799	1,004,981	2,099,849	767,292	691,507

Statements for the Year Ended December 31, 1991

Municipality	Tecumseh	Teeswater	Terrace Bay Twp.	Thamesville	Thedford
Number of Customers	3,536	509	940	450	378
B. STATEMENT OF EQUITY					
Utility Equity, beginning of year	\$ 2,662,668	\$ 330,952	\$ 859,910	\$ 246,242	\$ 228,978
Net Income for year	68,513	34,023	16,925	10,266	30,155
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	2,731,181	364,975	876,835	256,508	259,133
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,216,217	782,480	1,791,647	562,720	498,688
Other Operating Revenue	154,745	11,323	16,853	22,947	11,197
TOTAL REVENUE	4,370,962	793,803	1,808,500	585,667	509,885
EXPENSE					
Power Purchased	3,815,498	700,336	1,568,144	505,224	422,837
Local Generation	—	—	—	—	—
Operation and Maintenance	204,397	11,960	77,530	15,523	11,813
Billing and Collecting	115,124	20,104	54,183	13,819	21,088
Administration	90,839	11,540	38,987	33,320	11,583
Depreciation Less Amortization	76,591	15,840	52,731	7,515	12,409
Financial Expense	—	—	—	—	—
TOTAL EXPENSE	4,302,449	759,780	1,791,575	575,401	479,730
Income Before Extraordinary/ Unusual Items	68,513	34,023	16,925	10,266	30,155
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	68,513	34,023	16,925	10,266	30,155

Municipal Electrical Utilities Financial

Municipality	Thessalon	Thornbury	Thorndale	Thornton	Thorold
Number of Customers	684	1,223	161	237	7,315
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	638,361	1,665,028	124,202	235,686	9,906,184
Less: Accumulated Depreciation	377,391	539,762	45,399	94,786	4,197,363
Net Fixed Assets.....	260,970	1,125,266	78,803	140,900	5,708,821
CURRENT ASSETS					
Cash and Bank	259,020	206,714	40,063	43,228	700,461
Investments.....	—	—	—	—	—
Accounts Receivable.....	36,081	78,026	5,761	4,966	903,966
Unbilled Revenue	105,389	215,831	27,140	73,457	551,130
Inventory.....	21,729	62,816	—	5,574	367,543
Other	5,089	9,631	1,171	2,160	31,411
Total Current Assets.....	427,308	573,018	74,135	129,385	2,554,511
OTHER ASSETS	4,930	2,308	—	4,250	39,719
EQUITY IN ONTARIO HYDRO	558,683	667,726	143,258	165,863	6,122,938
TOTAL ASSETS	1,251,891	2,368,318	296,196	440,398	14,425,989
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	45,000	—	—	2,200,624
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year.....	—	45,000	—	—	2,200,624
Total	—	38,000	—	—	2,099,443
LIABILITIES					
Current Liabilities.....	160,529	490,038	22,832	58,753	1,208,084
Other Liabilities	11,724	4,785	600	—	64,183
Total	172,253	494,823	23,432	58,753	1,272,267
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	9,368	306,561	10,450	96,317	1,209,861
Less Amortization.....	2,779	59,703	1,085	20,052	114,245
RESERVES.....	6,589	246,858	9,365	76,265	1,095,616
UTILITY EQUITY	514,366	920,911	120,141	139,517	3,835,725
EQUITY IN ONTARIO HYDRO	558,683	667,726	143,258	165,863	6,122,938
TOTAL DEBT, LIABILITIES & EQUITY	1,251,891	2,368,318	296,196	440,398	14,425,989

Statements for the Year Ended December 31, 1991

Municipality	Thessalon	Thornbury	Thorndale	Thornton	Thorold
Number of Customers	684	1,223	161	237	7,315
B. STATEMENT OF EQUITY					
Utility Equity, beginning of year	\$ 560,043	\$ 866,416	\$ 117,982	\$ 127,327	\$ 2,686,373
Net Income for year	(45,677)	54,495	2,159	12,190	1,149,352
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	514,366	920,911	120,141	139,517	3,835,725
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	942,973	1,501,037	197,684	353,769	12,307,836
Other Operating Revenue	33,781	38,247	5,144	6,317	169,896
TOTAL REVENUE	976,754	1,539,284	202,828	360,086	12,477,732
EXPENSE					
Power Purchased	865,607	1,204,612	179,727	322,681	9,538,483
Local Generation	—	—	—	—	—
Operation and Maintenance	58,133	100,336	3,428	4,298	506,198
Billing and Collecting	48,003	68,229	6,970	8,249	343,397
Administration	28,025	30,961	6,703	6,765	339,283
Depreciation Less Amortization	22,663	49,374	3,841	5,903	282,324
Financial Expense	—	31,277	—	—	287,428
TOTAL EXPENSE	1,022,431	1,484,789	200,669	347,896	11,297,113
Income Before Extraordinary/ Unusual Items	(45,677)	54,495	2,159	12,190	1,180,619
Extraordinary/Unusual Item(s)	—	—	—	—	31,267
NET INCOME	(45,677)	54,495	2,159	12,190	1,149,352

Municipal Electrical Utilities Financial

Municipality.....	Thunder Bay	Tilbury	Tillsonburg	Toronto	Trenton
Number of Customers	45,899	1,802	4,965	218,129	6,591
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	74,103,321	2,243,652	8,178,182	595,119,394	11,776,873
Less: Accumulated Depreciation	29,516,842	1,047,032	3,241,938	223,141,366	3,935,512
Net Fixed Assets.....	44,586,479	1,196,620	4,936,244	371,978,028	7,841,361
CURRENT ASSETS					
Cash and Bank	5,652,124	415,128	1,960,404	1,678,840	611,580
Investments.....	2,935,930	—	1,000,000	42,000,000	1,005,074
Accounts Receivable.....	3,890,173	40,701	838,692	59,295,324	1,054,474
Unbilled Revenue	6,603,469	478,100	428,189	22,655,000	2,216,000
Inventory.....	1,639,120	31,661	369,226	21,345,498	435,143
Other	105,841	—	20,529	1,005,807	67,727
Total Current Assets.....	20,826,657	965,590	4,617,040	147,980,469	5,389,998
OTHER ASSETS	243,623	4,000	608	4,315,667	39,464
EQUITY IN ONTARIO HYDRO	56,207,915	2,115,330	5,169,431	387,360,988	9,424,444
TOTAL ASSETS	121,864,674	4,281,540	14,723,323	911,635,152	22,695,267
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	1,400,346	—	313,000	—	56,961
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	1,400,346	—	313,000	—	56,961
one year.....	379,534	—	313,000	—	12,829
Total	1,020,812	—	—	—	44,132
LIABILITIES					
Current Liabilities.....	10,174,875	367,694	1,604,768	73,633,185	2,560,202
Other Liabilities	—	131,129	54,292	25,605,126	188,785
Total	10,174,875	498,823	1,659,060	99,238,311	2,748,987
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	6,837,786	88,758	1,468,470	7,052,208	2,407,373
Less Amortization.....	1,259,349	14,626	219,748	972,764	394,016
RESERVES.....	5,578,437	74,132	1,248,728	6,079,444	2,013,357
UTILITY EQUITY	48,882,635	1,593,255	6,646,104	418,956,409	8,464,347
EQUITY IN ONTARIO HYDRO	56,207,915	2,115,330	5,169,431	387,360,988	9,424,444
TOTAL DEBT, LIABILITIES & EQUITY	121,864,674	4,281,540	14,723,323	911,635,152	22,695,267

Statements for the Year Ended December 31, 1991

Municipality	Thunder Bay	Tilbury	Tillsonburg	Toronto	Trenton
Number of Customers	45,899	1,802	4,965	218,129	6,591
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	46,120,087	1,565,772	6,027,918	378,407,086	7,867,955
Net Income for year	2,762,548	27,483	618,186	40,549,323	596,392
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	48,882,635	1,593,255	6,646,104	418,956,409	8,464,347
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	72,668,291	3,942,527	10,963,576	659,542,093	18,069,888
Other Operating Revenue	2,251,300	54,409	384,174	14,045,198	322,421
TOTAL REVENUE	74,919,591	3,996,936	11,347,750	673,587,291	18,392,309
EXPENSE					
Power Purchased	60,630,394	3,613,760	9,688,575	506,104,450	16,684,556
Local Generation	80,633	—	—	—	—
Operation and Maintenance	4,586,737	121,756	421,663	57,994,387	360,740
Billing and Collecting	2,073,710	52,110	125,949	11,165,479	136,704
Administration	2,014,051	109,989	176,923	37,016,731	332,955
Depreciation Less Amortization	2,609,872	67,637	254,494	20,230,528	272,524
Financial Expense	161,646	4,201	61,960	526,393	8,438
TOTAL EXPENSE	72,157,043	3,969,453	10,729,564	633,037,968	17,795,917
Income Before Extraordinary/ Unusual Items	2,762,548	27,483	618,186	40,549,323	596,392
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	2,762,548	27,483	618,186	40,549,323	596,392

Municipal Electrical Utilities Financial

Municipality	Tweed	Uxbridge	Vankleek Hill	Vaughan	Victoria Harbour
Number of Customers	837	1,395	945	37,315	820
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	903,895	1,664,031	1,154,865	130,798,134	1,206,309
Less: Accumulated Depreciation	436,986	804,769	434,456	28,620,358	312,327
Net Fixed Assets	466,909	859,262	720,409	102,177,776	893,982
CURRENT ASSETS					
Cash and Bank	269,164	221,841	91,819	3,308,482	271,141
Investments	—	104,730	125,000	—	—
Accounts Receivable	11,624	34,913	33,730	13,417,836	177,354
Unbilled Revenue	191,641	303,345	321,557	5,576,172	57,222
Inventory	10,650	91,059	12,543	5,025,614	13,978
Other	4,896	10,758	6,295	28,166	8,909
Total Current Assets	487,975	766,646	590,944	27,356,270	528,604
OTHER ASSETS	3,024	2,840	—	97,243	—
EQUITY IN ONTARIO HYDRO	775,368	1,307,417	630,081	26,001,941	410,628
TOTAL ASSETS	1,733,276	2,936,165	1,941,434	155,633,230	1,833,214
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	311,040	12,469,700	400,000
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	—	—	311,040	12,469,700	400,000
Total	—	—	289,838	10,597,505	375,000
LIABILITIES					
Current Liabilities	193,101	245,678	241,073	17,952,226	289,951
Other Liabilities	4,479	28,880	9,025	4,432,325	10,014
Total	197,580	274,558	250,098	22,384,551	299,965
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	110,931	286,193	20,503	69,830,381	507,115
Less Amortization	34,202	46,905	4,920	12,372,332	84,831
RESERVES	76,729	239,288	15,583	57,458,049	422,284
UTILITY EQUITY	683,599	1,114,902	755,834	39,191,184	325,337
EQUITY IN ONTARIO HYDRO	775,368	1,307,417	630,081	26,001,941	410,628
TOTAL DEBT, LIABILITIES & EQUITY	1,733,276	2,936,165	1,941,434	155,633,230	1,833,214

Statements for the Year Ended December 31, 1991

Municipality.....	Tweed	Uxbridge	Vankleek Hill	Vaughan	Victoria Harbour 820
Number of Customers	837	1,395	945	37,315	
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	640,914	1,132,091	659,699	34,708,925	275,554
Net Income for year.....	42,685	(17,189)	96,135	4,482,259	49,783
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	683,599	1,114,902	755,834	39,191,184	325,337
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,185,504	2,063,726	1,396,618	89,441,421	957,673
Other Operating Revenue	48,949	63,276	25,905	1,804,531	40,562
TOTAL REVENUE	1,234,453	2,127,002	1,422,523	91,245,952	998,235
EXPENSE					
Power Purchased.....	1,070,534	1,834,395	1,155,413	75,467,544	808,011
Local Generation	—	—	—	—	—
Operation and Maintenance	44,668	122,645	22,689	4,279,988	28,486
Billing and Collecting	33,253	49,560	31,383	2,036,855	37,200
Administration	9,597	91,129	36,765	1,379,566	32,035
Depreciation Less Amortization	33,230	46,462	42,686	2,329,632	28,267
Financial Expense	486	—	37,452	1,270,108	14,453
TOTAL EXPENSE	1,191,768	2,144,191	1,326,388	86,763,693	948,452
Income Before Extraordinary/ Unusual Items	42,685	(17,189)	96,135	4,482,259	49,783
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME.....	42,685	(17,189)	96,135	4,482,259	49,783

Municipal Electrical Utilities Financial

Municipality	Walkerton	Wallaceburg	Wardsville	Warkworth	Wasaga Beach
Number of Customers	2,176	4,740	209	335	6,330
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	2,773,124	7,638,781	77,823	394,781	8,427,436
Less: Accumulated Depreciation	1,157,493	2,848,010	38,820	193,166	3,127,774
Net Fixed Assets	1,615,631	4,790,771	39,003	201,615	5,299,662
CURRENT ASSETS					
Cash and Bank	312,984	742,657	44,983	82,863	171,061
Investments	—	—	—	—	862,188
Accounts Receivable	405,297	1,061,636	9,791	22,364	455,263
Unbilled Revenue	250,394	225,600	20,700	65,435	777,597
Inventory	176,468	396,545	—	2,701	216,945
Other	15,171	12,133	—	2,768	53,972
Total Current Assets	1,160,314	2,438,571	75,474	176,131	2,537,026
OTHER ASSETS	—	—	—	3,120	8,000
EQUITY IN ONTARIO HYDRO	2,369,232	7,984,449	132,637	237,625	2,861,279
TOTAL ASSETS	5,145,177	15,213,791	247,114	618,491	10,705,967
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	133,525	—	—	70,000
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	133,525	—	—	70,000
Total	—	133,525	—	—	70,000
Less Payments due within					
one year	—	17,667	—	—	9,000
Total	—	115,858	—	—	61,000
LIABILITIES					
Current Liabilities	452,153	1,161,206	30,266	61,617	1,108,277
Other Liabilities	36,170	181,425	370	1,965	17,695
Total	488,323	1,342,631	30,636	63,582	1,125,972
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	264,461	409,773	4,020	39,420	2,850,225
Less Amortization	23,999	56,075	874	10,828	438,226
Total	240,462	353,698	3,146	28,592	2,411,999
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,047,160	5,417,155	80,695	288,692	4,245,717
EQUITY IN ONTARIO HYDRO	2,369,232	7,984,449	132,637	237,625	2,861,279
TOTAL DEBT, LIABILITIES & EQUITY	5,145,177	15,213,791	247,114	618,491	10,705,967

Statements for the Year Ended December 31, 1991

Municipality.....	Walkerton	Wallaceburg	Wardsville	Warkworth	Wasaga Beach
Number of Customers.....	2,176	4,740	209	335	6,330
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,817,231	5,292,196	72,311	265,589	3,818,947
Net Income for year.....	229,929	124,959	8,384	23,103	426,770
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments.....	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	2,047,160	5,417,155	80,695	288,692	4,245,717
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,825,992	12,175,152	196,311	462,933	5,789,063
Other Operating Revenue	84,689	169,939	6,046	19,470	273,901
TOTAL REVENUE	3,910,681	12,345,091	202,357	482,403	6,062,964
EXPENSE					
Power Purchased	3,284,094	10,735,040	174,875	398,290	4,668,574
Local Generation	—	—	—	—	—
Operation and Maintenance.....	114,605	450,726	4,152	12,923	301,518
Billing and Collecting	75,451	277,797	6,644	18,312	179,984
Administration	96,110	440,442	6,228	14,660	246,706
Depreciation Less Amortization	107,118	286,067	2,074	15,115	231,218
Financial Expense	3,374	30,060	—	—	8,194
TOTAL EXPENSE	3,680,752	12,220,132	193,973	459,300	5,636,194
Income Before Extraordinary/ Unusual Items	229,929	124,959	8,384	23,103	426,770
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME.....	229,929	124,959	8,384	23,103	426,770

Municipal Electrical Utilities Financial

Municipality	Waterloo North	Watford	Waubashene	Webbwood	Welland
Number of Customers	34,580	698	525	232	19,308
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	72,270,475	780,869	374,229	244,743	21,972,229
Less: Accumulated Depreciation	24,970,235	317,659	156,136	116,834	8,995,967
Net Fixed Assets	47,300,240	463,210	218,093	127,909	12,976,262
CURRENT ASSETS					
Cash and Bank	4,879,730	215,245	93,669	6,238	1,821,946
Investments	2,998,646	—	—	20,285	1,032,172
Accounts Receivable	6,233,004	25,953	17,981	3,998	1,667,654
Unbilled Revenue	5,085,000	83,726	75,790	48,944	2,261,121
Inventory	2,396,000	20,084	4,153	9,212	1,067,669
Other	165,940	—	4,203	1,654	57,836
Total Current Assets	21,758,320	345,008	195,796	90,331	7,908,398
OTHER ASSETS	47,715	—	3,000	—	38,700
EQUITY IN ONTARIO HYDRO	31,359,794	659,781	273,707	141,424	16,740,392
TOTAL ASSETS	100,466,069	1,467,999	690,596	359,664	37,663,752
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	5,736,303	—	—	18,617	10,111
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	5,736,303	—	—	18,617	10,111
one year	441,303	—	—	4,511	4,861
Total	5,295,000	—	—	14,106	5,250
LIABILITIES					
Current Liabilities	9,520,925	116,355	88,866	48,714	2,967,230
Other Liabilities	1,316,578	13,174	—	7,447	483,943
Total	10,837,503	129,529	88,866	56,161	3,451,173
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	8,310,232	38,280	30,455	9,671	1,819,564
Less Amortization	1,476,977	4,506	6,891	2,869	246,562
RESERVES	6,833,255	33,774	23,564	6,802	1,573,002
UTILITY EQUITY	46,140,517	644,915	304,459	141,171	15,893,935
EQUITY IN ONTARIO HYDRO	31,359,794	659,781	273,707	141,424	16,740,392
TOTAL DEBT, LIABILITIES & EQUITY	100,466,069	1,467,999	690,596	359,664	37,663,752

Statements for the Year Ended December 31, 1991

Municipality	Waterloo North	Watford	Waubashene	Webbwood	Welland
Number of Customers	34,580	698	525	232	19,308
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	42,188,289	625,780	289,630	126,529	14,730,116
Net Income for year	3,952,228	19,135	14,829	14,642	1,163,819
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	46,140,517	644,915	304,459	141,171	15,893,935
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	66,019,135	925,939	511,131	317,301	28,552,311
Other Operating Revenue	1,625,387	32,073	11,068	6,418	505,546
TOTAL REVENUE	67,644,522	958,012	522,199	323,719	29,057,857
EXPENSE					
Power Purchased	54,580,440	792,599	446,796	258,456	24,524,776
Local Generation	—	—	—	—	—
Operation and Maintenance	3,090,272	51,404	8,907	10,830	1,465,257
Billing and Collecting	1,549,045	27,226	17,383	12,909	565,079
Administration	1,463,856	40,848	20,355	16,155	685,908
Depreciation Less Amortization	2,332,665	26,057	13,614	8,487	610,972
Financial Expense	676,016	743	315	2,240	42,046
TOTAL EXPENSE	63,692,294	938,877	507,370	309,077	27,894,038
Income Before Extraordinary/ Unusual Items	3,952,228	19,135	14,829	14,642	1,163,819
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	3,952,228	19,135	14,829	14,642	1,163,819

Municipal Electrical Utilities Financial

Municipality	Wellington	West Lincoln	West Lorne	Westminster Twp. 1,078	Westport
Number of Customers	694	577	633		400
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	571,601	531,737	749,296	1,705,041	563,154
Less: Accumulated Depreciation	251,222	238,290	231,643	622,557	188,150
Net Fixed Assets	320,379	293,447	517,653	1,082,484	375,004
CURRENT ASSETS					
Cash and Bank	100,581	77,779	95,914	85,803	63,442
Investments	15,000	30,000	—	—	50,000
Accounts Receivable	23,840	27,433	10,000	35,896	61,641
Unbilled Revenue	146,956	95,750	146,285	166,064	77,492
Inventory	4,192	—	27,421	—	7,169
Other	8,379	6,224	4,510	4,941	3,155
Total Current Assets	298,948	237,186	284,130	292,704	262,899
OTHER ASSETS	3,196	5,000	3,000	3,000	—
EQUITY IN ONTARIO HYDRO	481,021	385,705	705,963	669,565	325,313
TOTAL ASSETS	1,103,544	921,338	1,510,746	2,047,753	963,216
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	70,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year	—	—	—	70,000	—
Total	—	—	—	45,000	—
LIABILITIES					
Current Liabilities	139,619	97,824	96,065	149,435	104,629
Other Liabilities	9,430	7,130	4,905	6,733	1,546
Total	149,049	104,954	100,970	156,168	106,175
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	101,292	47,926	32,527	234,272	89,973
Less Amortization	22,512	9,840	9,684	41,435	16,349
RESERVES	78,780	38,086	22,843	192,837	73,624
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	394,694	392,593	680,970	984,183	458,104
TOTAL DEBT, LIABILITIES & EQUITY	1,103,544	921,338	1,510,746	2,047,753	963,216

Statements for the Year Ended December 31, 1991

Municipality	Wellington	West Lincoln	West Lorne	Westminster Twp.	Westport
Number of Customers	694	577	633	1,078	400
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	354,406	375,430	629,441	926,666	399,053
Net Income for year	40,288	17,163	51,532	57,517	59,051
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(3)	—	—
UTILITY EQUITY, END OF YEAR	394,694	392,593	680,970	984,183	458,104
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	944,874	801,563	979,760	1,214,222	651,288
Other Operating Revenue	31,465	18,492	26,689	20,137	26,340
TOTAL REVENUE	976,339	820,055	1,006,449	1,234,359	677,628
EXPENSE					
Power Purchased	826,174	645,253	822,825	1,011,590	555,903
Local Generation	—	—	—	—	—
Operation and Maintenance	32,592	38,183	25,033	43,878	20,491
Billing and Collecting	20,256	33,005	21,692	27,140	13,248
Administration	38,208	67,384	63,327	30,488	11,129
Depreciation Less Amortization	18,821	18,540	22,040	56,002	17,806
Financial Expense	—	527	—	7,744	—
TOTAL EXPENSE	936,051	802,892	954,917	1,176,842	618,577
Income Before Extraordinary/ Unusual Items	40,288	17,163	51,532	57,517	59,051
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	40,288	17,163	51,532	57,517	59,051

Municipal Electrical Utilities Financial

Municipality	Wheatley	Whitby	Whitchurch Stouffville	Warton	Williamsburg
Number of Customers	655	19,960	3,214	1,121	209
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities	700,469	45,582,630	5,468,198	1,591,413	160,417
Less: Accumulated Depreciation	373,226	11,290,998	1,525,173	573,322	61,073
Net Fixed Assets	327,243	34,291,632	3,943,025	1,018,091	99,344
CURRENT ASSETS					
Cash and Bank	132,791	1,321,488	10,379	201,485	14,602
Investments	—	—	—	—	—
Accounts Receivable	27,867	5,021,265	99,110	223,092	5,180
Unbilled Revenue	122,434	3,096,324	903,600	118,645	42,090
Inventory	19,140	1,041,022	90,985	101,541	1,371
Other	4,382	68,881	14,278	7,864	5,855
Total Current Assets	306,614	10,548,980	1,118,352	652,627	69,098
OTHER ASSETS	—	433,062	16,667	—	1,517
EQUITY IN ONTARIO HYDRO	588,699	13,560,323	2,226,714	947,548	143,744
TOTAL ASSETS	1,222,556	58,833,997	7,304,758	2,618,266	313,703
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	35,000	8,080,844	—	76,000	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within	35,000	8,080,844	—	76,000	—
one year	—	355,317	—	24,000	—
Total	35,000	7,725,527	—	52,000	—
LIABILITIES					
Current Liabilities	102,808	5,771,492	546,193	444,396	36,644
Other Liabilities	3,460	948,119	28,650	810	2,955
Total	106,268	6,719,611	574,843	445,206	39,599
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	32,036	16,482,129	2,369,964	128,733	29,307
Less Amortization	9,019	2,567,241	422,604	25,126	5,089
RESERVES	23,017	13,914,888	1,947,360	103,607	24,218
UTILITY EQUITY	469,572	16,913,648	2,555,841	1,069,905	106,142
EQUITY IN ONTARIO HYDRO	588,699	13,560,323	2,226,714	947,548	143,744
TOTAL DEBT, LIABILITIES & EQUITY	1,222,556	58,833,997	7,304,758	2,618,266	313,703

Statements for the Year Ended December 31, 1991

Municipality	Wheatley	Whitby	Whitchurch Stouffville	Warton	Williamsburg
Number of Customers	655	19,960	3,214	1,121	209
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	405,914	15,696,342	2,489,058	976,637	104,041
Net Income for year	63,658	1,313,436	66,783	93,268	2,101
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(96,130)	—	—	—
UTILITY EQUITY, END OF YEAR	469,572	16,913,648	2,555,841	1,069,905	106,142
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	947,258	39,835,850	5,305,224	1,771,099	224,273
Other Operating Revenue	21,184	542,102	71,998	35,937	5,387
TOTAL REVENUE	968,442	40,377,952	5,377,222	1,807,036	229,660
EXPENSE					
Power Purchased	757,720	35,104,210	4,489,383	1,463,585	197,441
Local Generation	—	—	—	—	—
Operation and Maintenance	55,165	963,730	259,215	61,286	3,016
Billing and Collecting	21,555	934,502	167,817	58,629	13,218
Administration	43,779	930,673	272,617	77,617	9,359
Depreciation Less Amortization	22,512	906,128	117,793	43,200	4,525
Financial Expense	4,053	1,050,870	3,614	9,451	—
TOTAL EXPENSE	904,784	39,890,113	5,310,439	1,713,768	227,559
Income Before Extraordinary/ Unusual Items	63,658	487,839	66,783	93,268	2,101
Extraordinary/Unusual Item(s)	—	(825,597)	—	—	—
NET INCOME	63,658	1,313,436	66,783	93,268	2,101

Municipal Electrical Utilities Financial

Municipality	Winchester	Windsor	Wingham	Woodstock	Woodville
Number of Customers	1,068	69,965	1,421	12,545	340
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	1,216,958	105,706,720	2,284,133	17,997,251	214,230
Less: Accumulated Depreciation	521,996	38,818,064	990,848	7,460,230	115,436
Net Fixed Assets.....	694,962	66,888,656	1,293,285	10,537,021	98,794
CURRENT ASSETS					
Cash and Bank	553,587	750,870	233,110	684,148	12,642
Investments	—	22,175,000	—	—	—
Accounts Receivable.....	133,863	7,853,949	86,645	2,399,412	40,529
Unbilled Revenue	431,123	14,494,000	422,076	1,437,677	72,500
Inventory	29,027	4,960,243	107,788	1,091,350	95
Other	12,433	169,416	10,823	7,063	2,411
Total Current Assets.....	1,160,033	50,403,478	860,442	5,619,650	128,177
OTHER ASSETS	—	637,984	—	29,125	2,800
EQUITY IN ONTARIO HYDRO	1,284,096	97,906,551	2,008,165	13,411,356	214,079
TOTAL ASSETS	3,139,091	215,836,669	4,161,892	29,597,152	443,850
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	—	169,584	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	169,584	—
Total	—	—	—	22,661	—
LIABILITIES					
Current Liabilities	627,758	19,195,102	311,426	2,829,004	93,586
Other Liabilities	1,225	3,279,191	6,289	560,242	13,385
Total	628,983	22,474,293	317,715	3,389,246	106,971
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	9,188	3,031,761	88,872	1,370,663	27,626
Less Amortization	1,334	610,968	13,821	218,565	9,251
RESERVES	7,854	2,420,793	75,051	1,152,098	18,375
UTILITY EQUITY	—	184,102	—	—	—
EQUITY IN ONTARIO HYDRO	1,218,158	92,850,930	1,760,961	11,621,791	104,425
TOTAL DEBT, LIABILITIES & EQUITY	3,139,091	215,836,669	4,161,892	29,597,152	443,850

Statements for the Year Ended December 31, 1991

Municipality	Winchester	Windsor	Wingham	Woodstock	Woodville
Number of Customers	1,068	69,965	1,421	12,545	340
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,071,767	86,589,687	1,653,967	10,537,835	132,173
Net Income for year	146,391	6,261,243	106,994	1,083,956	(27,748)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	1,218,158	92,850,930	1,760,961	11,621,791	104,425
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,661,470	154,779,843	2,444,583	21,789,009	441,856
Other Operating Revenue	56,934	3,218,163	43,877	391,312	9,024
TOTAL REVENUE	2,718,404	157,998,006	2,488,460	22,180,321	450,880
EXPENSE					
Power Purchased	2,360,553	136,420,769	2,046,728	18,667,554	422,107
Local Generation	—	—	—	—	—
Operation and Maintenance	75,976	7,397,539	64,444	842,372	14,480
Billing and Collecting	47,145	1,734,489	56,165	343,765	11,848
Administration	39,351	1,580,112	132,777	423,043	20,046
Depreciation Less Amortization	45,384	4,439,175	80,893	751,877	8,260
Financial Expense	3,604	164,679	459	67,754	1,887
TOTAL EXPENSE	2,572,013	151,736,763	2,381,466	21,096,365	478,628
Income Before Extraordinary/ Unusual Items	146,391	6,261,243	106,994	1,083,956	(27,748)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	146,391	6,261,243	106,994	1,083,956	(27,748)

Municipal Electrical Utilities Financial

Municipality.....	Wyoming	York	Zorra	Zurich	Total
Number of Customers	788	35,880	909	406	2,771,118
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and Facilities.....	628,108	44,413,772	934,104	498,850	5,354,281,109
Less: Accumulated Depreciation	244,854	21,160,576	329,513	200,642	1,816,415,015
Net Fixed Assets.....	383,254	23,253,196	604,591	298,208	3,537,866,094
CURRENT ASSETS					
Cash and Bank	29,007	94,006	91,304	103,423	180,901,600
Investments.....	16,137	11,946,322	—	—	376,124,237
Accounts Receivable.....	8,722	4,832,236	36,842	20,711	411,003,888
Unbilled Revenue	128,474	5,883,000	214,000	68,400	428,257,850
Inventory	4,015	1,432,259	—	17,225	175,645,937
Other	5,656	173,910	318	—	9,707,438
Total Current Assets.....	192,011	24,361,733	342,464	209,759	1,581,640,950
OTHER ASSETS	—	82,609	—	—	37,137,881
EQUITY IN ONTARIO HYDRO	462,338	38,127,432	944,788	345,453	2,972,588,860
TOTAL ASSETS	1,037,603	85,824,970	1,891,843	853,420	8,129,233,785
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	—	85,000	57,865	294,848,585
Less Sinking Fund on					
Debentures	—	—	—	—	25,213,517
Less Payments due within					
one year	—	—	85,000	57,865	269,635,068
Total	—	—	79,000	44,445	237,380,113
LIABILITIES					
Current Liabilities.....	100,459	7,318,567	206,751	102,544	754,870,130
Other Liabilities	7,125	1,624,449	1,600	730	105,419,638
Total	107,584	8,943,016	208,351	103,274	860,289,768
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	55,486	167,627	63,536	37,802	832,428,591
Less Amortization	11,928	31,480	11,774	4,553	142,998,494
Total	43,558	136,147	51,762	33,249	689,430,097
RESERVES	—	—	—	—	1,075,697
UTILITY EQUITY	424,123	38,618,375	607,942	326,999	3,368,469,250
EQUITY IN ONTARIO HYDRO	462,338	38,127,432	944,788	345,453	2,972,588,860
TOTAL DEBT, LIABILITIES & EQUITY	1,037,603	85,824,970	1,891,843	853,420	8,129,233,785

Statements for the Year Ended December 31, 1991

Municipality	Wyoming	York	Zorra	Zurich	Total
Number of Customers	788	35,880	909	406	2,771,118
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	369,525	35,812,902	485,886	292,817	3,104,915,359
Net Income for year	54,598	2,805,473	122,056	34,182	262,342,736
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	13,842
Adjustments	—	—	—	—	1,197,313
UTILITY EQUITY, END OF YEAR	424,123	38,618,375	607,942	326,999	3,368,469,250
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	888,637	58,853,698	1,865,821	589,686	5,694,137,871
Other Operating Revenue	12,148	2,728,464	17,618	14,647	128,772,489
TOTAL REVENUE	900,785	61,582,162	1,883,439	604,333	5,822,910,360
EXPENSE					
Power Purchased	767,713	50,258,661	1,551,969	486,766	4,839,338,449
Local Generation	—	—	—	—	3,932,322
Operation and Maintenance	13,775	2,306,966	55,473	20,695	269,294,410
Billing and Collecting	14,245	2,281,585	52,296	9,090	107,469,056
Administration	28,499	1,931,444	56,931	30,607	145,991,713
Depreciation Less Amortization	21,065	1,933,835	35,849	14,189	165,265,655
Financial Expense	890	64,198	8,865	8,804	32,245,486
TOTAL EXPENSE	846,187	58,776,689	1,761,383	570,151	5,563,537,091
Income Before Extraordinary/ Unusual Items	54,598	2,805,473	122,056	34,182	259,373,269
Extraordinary/Unusual Item(s)	—	—	—	—	(2,969,467)
NET INCOME	54,598	2,805,473	122,056	34,182	262,342,736

STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is, average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 42.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills is published separately from this publication. Readers who require this information may obtain it by request to the Municipal and Industrial Service Department of the Regions Branch, at the Ontario Hydro Head Office, Toronto.

**MUNICIPAL UTILITY ELECTRICITY
THE FORTY MAJOR MUNICIPAL
For the Year Ended**

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	e
Toronto	9,768,764,006	659,542,093	218,129	1,823,781,051	133,473,063	185,628	820	7.32
Hamilton	6,055,432,547	326,003,823	129,033	965,093,982	73,692,261	116,934	691	7.64
North York	5,843,141,494	369,191,927	144,187	1,522,537,945	103,360,550	126,615	1,002	6.79
Mississauga	5,582,942,018	339,331,614	131,810	1,221,326,426	83,239,709	113,127	860	6.82
Scarborough	4,596,237,567	286,293,152	128,140	1,273,164,710	83,699,353	110,469	961	6.57
Ottawa	4,549,446,871	264,064,008	134,204	1,169,158,214	72,210,189	118,323	827	6.18
Etobicoke	3,616,128,079	227,217,091	94,224	856,863,579	60,877,568	85,211	839	7.10
London	2,939,553,602	184,049,948	113,922	983,635,701	67,884,461	102,535	806	6.90
Windsor	2,564,996,600	154,779,843	69,965	623,794,396	42,717,207	61,911	843	6.85
Brampton	2,315,427,062	148,099,045	63,895	676,605,241	48,005,041	56,029	1,015	7.09
Kitchener Wilmot	1,810,213,603	113,489,855	63,124	606,840,399	40,875,282	56,145	909	6.74
St. Catharines	1,728,838,084	106,463,558	48,922	400,603,969	30,592,781	43,543	769	7.64
Markham	1,581,600,819	102,980,579	47,678	551,597,406	38,663,800	40,790	1,136	7.01
Oakville	1,428,767,115	87,487,148	37,585	397,493,690	27,899,302	32,929	1,015	7.02
Vaughan	1,334,644,189	89,441,421	37,315	361,175,976	25,914,476	29,544	1,036	7.18
Burlington	1,258,640,094	83,593,344	43,897	458,375,830	33,242,714	38,898	989	7.25
Oshawa	1,237,811,197	72,185,921	42,656	545,157,143	33,377,812	38,294	1,192	6.12
Thunder Bay	1,099,386,884	72,668,291	45,899	381,896,079	28,369,081	40,981	780	7.43
Guelph	1,061,292,836	66,115,605	31,204	302,898,717	21,682,183	27,863	917	7.16
Nepean	1,031,568,873	64,664,660	36,888	412,957,322	28,441,006	33,081	1,045	6.89
Waterloo North	1,007,288,910	66,019,135	34,580	346,893,996	24,628,672	29,233	1,000	7.10
Cambridge N. Dumfries ..	1,002,972,885	63,606,239	35,360	321,411,028	22,072,375	31,231	873	6.87
York	946,030,318	58,853,698	35,880	307,619,721	20,785,477	31,680	812	6.76
Sudbury	924,275,902	60,597,750	39,494	450,361,467	32,362,923	35,388	1,080	7.19
Sarnia	891,211,982	55,671,114	27,533	235,918,163	17,151,822	24,236	977	7.27
Brantford	829,434,796	51,079,522	30,786	285,837,324	19,859,179	27,992	857	6.95
East York	825,516,936	52,237,105	25,100	233,018,223	16,070,450	22,442	865	6.90
Gloucester	798,314,463	50,972,056	32,751	357,040,939	24,393,037	29,288	1,020	6.83
Peterborough	752,171,498	47,464,269	27,982	311,108,958	20,343,995	24,352	1,073	6.54
Barrie	745,056,937	48,922,437	26,328	240,903,970	17,496,911	22,909	905	7.26
Kingston	712,853,950	45,711,657	25,899	225,600,000	15,970,397	21,400	887	7.08
Niagara Falls	692,868,629	46,164,623	30,362	242,662,405	18,154,107	26,990	754	7.48
Richmond Hill	688,340,057	46,956,380	25,506	260,233,199	18,981,594	21,936	1,009	7.29
Whitby	651,887,795	39,835,850	19,960	232,107,636	15,729,624	18,178	1,088	6.78
North Bay	568,371,085	39,130,179	22,260	235,974,964	17,846,119	19,388	1,025	7.56
Pickering	550,475,806	37,114,192	23,014	269,219,662	18,882,956	20,910	1,089	7.01
Belleville	507,960,650	30,688,826	15,025	140,592,975	9,688,200	12,799	921	6.89
Newmarket	439,091,644	28,215,188	17,068	168,567,487	11,511,461	14,550	1,000	6.83
Welland	438,123,833	28,552,311	19,308	143,104,318	10,136,783	17,266	697	7.08
Stoney Creek	433,470,894	27,421,570	16,691	171,771,248	11,912,004	14,906	970	6.93
Total	75,810,552,510	4,742,877,027	2,193,564	20,714,905,459	1,442,195,925	1,925,924	901	6.96

SALES, REVENUE AND CUSTOMERS

ELECTRICAL UTILITIES

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
6,167,993,683	422,722,345	32,473	15,826	6.85	1,712,281,072	98,494,052	28	5.75	64,708,200	3,783,633
1,496,774,357	87,194,478	12,085	10,333	5.83	3,394,461,888	162,451,857	14	4.79	199,102,320	1,603,881
3,990,113,310	246,774,561	17,567	18,993	6.18	293,556,039	14,536,108	5	4.95	36,934,200	2,320,708
3,582,097,990	215,699,618	18,673	16,722	6.02	750,775,562	36,250,988	10	4.83	28,742,040	1,741,299
2,860,204,760	176,532,578	17,664	13,657	6.17	427,166,537	20,707,049	7	4.85	35,701,560	2,152,002
2,816,247,811	161,145,411	15,869	14,818	5.72	540,573,886	27,894,503	12	5.16	23,466,960	1,383,905
2,568,423,701	155,628,626	9,009	23,867	6.06	172,026,119	8,277,838	4	4.81	18,814,680	1,133,059
1,651,420,994	97,106,626	11,382	12,210	5.88	281,728,347	14,162,543	5	5.03	22,768,560	1,340,820
1,160,311,801	69,988,369	8,047	12,040	6.03	766,580,763	40,183,886	7	5.24	14,309,640	853,809
1,389,605,374	85,980,010	7,862	14,961	6.19	232,270,167	11,800,656	4	5.08	16,946,280	1,045,495
982,371,649	59,995,999	6,975	11,765	6.11	208,470,675	11,646,603	4	5.59	12,530,880	756,037
536,580,042	33,860,734	5,373	8,355	6.31	778,512,273	40,516,689	6	5.20	13,141,800	791,793
960,576,785	59,639,444	6,887	11,727	6.21	57,855,508	2,651,015	1	4.58	11,571,120	710,020
639,467,505	38,997,383	4,653	11,585	6.10	382,621,960	18,328,632	3	4.79	9,183,960	557,170
911,985,944	59,199,709	7,769	10,006	6.49	55,746,749	3,036,767	2	5.45	5,735,520	357,669
791,911,904	49,013,601	4,999	13,424	6.19	—	—	—	—	8,352,360	519,015
510,888,065	29,554,836	4,358	9,783	5.78	173,453,589	9,390,860	4	5.41	8,312,400	476,129
679,053,321	41,142,101	4,917	11,567	6.06	24,918,404	1,553,011	1	6.23	13,519,080	805,146
615,484,922	36,511,010	3,339	15,505	5.93	134,341,917	6,560,223	2	4.88	8,567,280	506,189
502,542,628	30,035,907	3,805	11,135	5.98	110,790,243	5,120,946	2	4.62	5,278,680	316,720
571,638,380	36,259,985	5,345	8,864	6.34	81,714,574	4,318,811	2	5.29	7,041,960	433,667
625,558,621	37,776,262	4,128	12,837	6.04	47,666,716	2,495,769	1	5.24	8,336,520	493,705
496,489,529	30,485,071	4,198	9,893	6.14	136,964,588	6,598,262	2	4.82	4,956,480	303,163
467,344,075	30,620,915	4,106	9,832	6.55	—	—	—	—	6,570,360	422,512
366,486,724	23,360,114	3,294	11,413	6.37	280,983,935	12,430,476	3	4.42	7,823,160	488,953
535,215,592	31,476,018	2,794	15,975	5.88	—	—	—	—	8,381,880	497,325
585,777,153	35,909,689	2,658	18,338	6.13	—	—	—	—	6,721,560	416,363
436,474,004	25,626,146	3,463	10,589	5.87	—	—	—	—	4,799,520	280,379
391,576,918	23,994,756	3,629	9,067	6.13	42,547,342	2,374,448	1	5.58	6,938,280	417,269
430,198,616	26,402,458	3,418	10,619	6.14	69,205,591	3,580,340	1	5.17	4,748,760	293,626
443,910,000	27,319,199	4,498	8,488	6.15	39,286,390	2,059,653	1	5.24	4,057,560	250,893
404,933,018	25,363,641	3,371	10,064	6.26	38,950,886	1,787,508	1	4.59	6,322,320	386,724
422,350,098	27,093,883	3,570	10,276	6.42	—	—	—	—	5,756,760	359,790
293,584,563	16,859,374	1,781	13,877	5.74	120,663,836	5,993,146	1	4.97	5,531,760	323,923
328,770,561	20,825,879	2,872	9,650	6.33	—	—	—	—	3,625,560	227,396
277,133,064	17,631,265	2,104	11,076	6.36	—	—	—	—	4,123,080	257,466
363,766,955	20,799,172	2,226	13,515	5.72	—	—	—	—	3,600,720	215,150
267,219,357	16,323,512	2,518	9,111	6.11	—	—	—	—	3,304,800	199,757
238,236,850	14,538,826	2,039	9,554	6.10	50,826,825	3,165,002	3	6.23	5,955,840	350,729
257,563,606	15,296,208	1,785	11,998	5.94	—	—	—	—	4,136,040	240,125
43,018,284,230	2,660,685,719	267,503	13,566	6.19	11,406,942,381	578,367,641	137	5.07	670,420,440	30,013,414

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Ailsa Craig	6,780,460	453,349	343	3,479,744	238,381	290	1,017	6.85
Ajax	395,799,175	26,456,694	18,435	163,973,760	11,846,440	16,847	824	7.22
Alexandria	50,067,216	3,447,165	1,726	19,844,350	1,412,970	1,454	1,140	7.12
Alfred	14,634,333	952,996	567	8,275,674	538,644	482	1,458	6.51
Almonte	32,148,269	2,439,393	1,942	21,052,835	1,609,460	1,700	1,044	7.64
Alvinston	5,669,930	390,246	410	3,040,550	218,477	344	743	7.19
Amherstburg	83,256,452	5,546,024	3,245	39,247,269	2,697,602	2,867	1,164	6.87
Ancaster	35,363,647	2,471,037	1,825	26,105,815	1,832,139	1,665	1,309	7.02
Apple Hill	1,715,350	120,659	117	1,279,800	90,678	99	1,077	7.09
Arkona	3,284,920	220,001	229	2,306,400	152,923	195	996	6.63
Arnprior	129,797,660	7,714,688	3,162	30,580,416	2,089,566	2,665	959	6.83
Arthur	24,676,780	1,595,274	879	8,657,045	611,474	719	1,016	7.06
Atikokan Twp.	35,802,616	2,622,662	1,968	13,624,648	1,099,240	1,619	704	8.07
Aurora	284,558,276	18,584,672	9,920	105,591,353	7,521,560	8,801	1,026	7.12
Avonmore	2,029,000	145,622	155	1,497,200	106,353	136	917	7.10
Aylmer	62,123,223	4,144,036	2,561	32,058,524	2,121,901	2,219	1,221	6.62
Bancroft	32,742,113	2,347,858	1,271	12,128,036	888,532	946	1,091	7.33
Barrie	745,056,937	48,922,437	26,328	240,903,970	17,496,911	22,909	905	7.26
Barry's Bay	11,943,683	887,452	607	5,076,084	383,434	473	902	7.55
Bath	8,827,759	616,364	541	5,783,947	405,900	482	1,021	7.02
Beachburg	6,171,800	440,298	346	4,444,500	317,193	300	1,235	7.14
Belle River	28,701,655	2,064,423	1,642	18,574,560	1,366,730	1,480	1,052	7.36
Belleville	507,960,650	30,688,826	15,025	140,592,975	9,688,200	12,799	921	6.89
Belmont	9,180,827	617,402	528	6,446,882	440,734	464	1,165	6.84
Blandford Blenheim	18,635,311	1,278,335	800	9,028,511	641,569	665	1,131	7.11
Blenheim	43,931,455	2,856,877	1,836	16,396,431	1,100,192	1,575	871	6.71
Bloomfield	6,909,330	475,106	346	3,428,668	238,100	266	1,074	6.99
Blyth	12,531,736	808,833	458	5,313,770	369,762	372	1,207	6.96
Bobbaygeon	32,313,010	2,254,681	1,572	19,701,952	1,381,904	1,278	1,289	7.01
Bothwell	7,676,259	538,729	431	3,968,060	281,697	343	967	7.10
Bracebridge	46,568,045	2,975,704	2,229	21,747,642	1,549,838	1,763	1,047	7.11
Bradford	70,910,344	4,808,380	3,924	38,362,738	2,736,998	3,554	904	7.11
Brampton	2,315,427,062	148,099,045	63,895	676,605,241	48,005,041	56,029	1,015	7.08
Brantford	829,434,796	51,079,522	30,786	285,837,324	19,859,179	27,992	857	6.91
Brantford Twp.	81,729,545	6,082,985	2,747	30,209,195	2,139,560	1,790	1,410	7.08
Brechin	3,182,841	225,223	133	1,331,584	95,592	93	1,180	7.11
Brighton	38,283,147	2,627,326	1,978	23,403,832	1,646,797	1,727	1,143	7.04
Brock	48,158,472	3,385,795	2,228	26,967,009	1,919,207	1,882	1,196	7.11
Brockville	298,536,709	18,946,936	8,938	85,626,749	6,105,852	7,735	931	7.11
Brussels	10,029,933	680,955	516	5,815,833	397,592	422	1,171	6.84

SALES, REVENUE AND CUSTOMERS

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
3,170,756	202,445	53	4,985	6.38	—	—	—	—	129,960	7,865
228,193,015	14,266,438	1,588	12,074	6.25	—	—	—	—	3,632,400	223,701
29,756,306	1,907,367	272	9,117	6.41	—	—	—	—	466,560	28,933
6,212,499	380,819	85	6,163	6.13	—	—	—	—	146,160	8,470
10,840,194	754,724	242	3,796	6.96	—	—	—	—	255,240	16,609
2,494,020	165,552	66	3,149	6.64	—	—	—	—	135,360	8,041
43,135,103	2,720,026	378	9,663	6.31	—	—	—	—	874,080	53,539
8,706,312	570,375	160	4,563	6.55	—	—	—	—	551,520	33,770
417,550	28,632	18	1,933	6.86	—	—	—	—	18,000	1,058
846,040	56,787	34	2,074	6.71	—	—	—	—	132,480	7,841
98,540,084	5,517,748	497	16,896	5.60	—	—	—	—	677,160	40,174
15,786,455	983,656	160	8,171	6.23	—	—	—	—	233,280	14,023
21,392,808	1,393,428	349	5,138	6.51	—	—	—	—	785,160	48,095
177,346,923	10,827,253	1,119	13,497	6.11	—	—	—	—	1,620,000	98,461
468,800	32,673	19	1,953	6.97	—	—	—	—	63,000	3,872
29,588,059	1,894,122	342	7,273	6.40	—	—	—	—	476,640	29,561
20,291,157	1,375,132	325	5,301	6.78	—	—	—	—	322,920	20,576
430,198,616	26,402,458	3,418	10,619	6.14	69,205,591	3,580,340	1	5.17	4,748,760	293,626
6,618,479	467,658	134	4,055	7.07	—	—	—	—	249,120	16,037
2,863,812	190,695	59	3,978	6.66	—	—	—	—	180,000	11,075
1,633,700	114,104	46	2,960	6.98	—	—	—	—	93,600	5,818
9,634,615	632,294	162	4,987	6.56	—	—	—	—	492,480	30,227
363,766,955	20,799,172	2,226	13,515	5.72	—	—	—	—	3,600,720	215,150
2,603,985	168,932	64	3,500	6.49	—	—	—	—	129,960	7,836
9,396,560	593,035	135	5,800	6.31	—	—	—	—	210,240	12,976
27,045,784	1,686,107	261	8,669	6.23	—	—	—	—	489,240	28,578
3,378,782	230,660	80	3,520	6.83	—	—	—	—	101,880	6,193
6,944,366	461,824	86	6,889	6.65	—	—	—	—	273,600	17,247
12,335,658	844,800	294	3,508	6.85	—	—	—	—	275,400	17,277
3,541,159	245,710	88	3,316	6.94	—	—	—	—	167,040	10,133
24,141,443	1,577,235	466	4,262	6.53	—	—	—	—	678,960	41,428
31,671,726	1,966,324	370	7,114	6.21	—	—	—	—	875,880	51,973
1,389,605,374	85,980,010	7,862	14,961	6.19	232,270,167	11,800,656	4	5.08	16,946,280	1,045,495
535,215,592	31,476,018	2,794	15,975	5.88	—	—	—	—	8,381,880	497,325
47,455,524	3,301,198	956	4,225	6.96	3,704,826	378,744	1	.22	360,000	22,483
1,816,337	127,867	40	3,881	7.04	—	—	—	—	34,920	2,193
14,184,515	940,331	251	4,582	6.63	—	—	—	—	694,800	43,030
20,720,583	1,399,355	346	5,049	6.75	—	—	—	—	470,880	29,633
211,281,320	12,606,319	1,203	14,771	5.97	—	—	—	—	1,628,640	99,393
4,051,740	263,498	94	3,670	6.50	—	—	—	—	162,360	9,865

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Burford	8,690,894	631,241	475	4,634,410	339,061	355	1,088	7.32
Burk's Falls	10,992,289	770,022	511	4,896,755	340,523	387	1,068	6.95
Burlington	1,258,640,094	83,593,344	43,897	458,375,830	33,242,714	38,898	989	7.25
Cache Bay	5,270,437	373,368	277	4,475,374	312,574	254	1,468	6.98
Caledon	80,084,604	5,313,708	2,570	24,202,210	1,829,756	2,031	1,005	7.56
Cambridge N. Dumfries ..	1,002,972,885	63,606,239	35,360	321,411,028	22,072,375	31,231	873	6.87
Campbellford	44,565,276	2,747,257	1,781	18,695,177	1,210,912	1,463	1,071	6.48
Capreol	26,442,696	1,767,689	1,510	17,162,230	1,194,104	1,397	1,036	6.96
Cardinal	11,970,682	730,702	764	6,282,789	397,346	676	775	6.32
Carleton Place	58,195,337	3,879,940	3,249	32,996,002	2,284,790	2,920	943	6.92
Casselman	26,046,713	1,826,860	1,056	14,249,008	1,002,931	898	1,351	7.04
Chalk River	7,179,840	479,309	382	5,087,770	340,897	348	1,218	6.70
Chapleau Twp.	32,180,084	2,220,892	1,422	17,784,200	1,300,789	1,208	1,229	7.31
Chatham	410,230,270	27,018,904	16,408	131,639,864	9,766,993	14,381	767	7.42
Chatsworth	4,329,930	303,522	220	2,688,000	183,834	174	1,318	6.84
Chesley	18,123,719	1,344,972	924	10,665,248	789,480	782	1,134	7.40
Chesterville	25,564,249	1,659,275	725	8,776,207	578,964	630	1,170	6.60
Clifford	6,616,855	471,601	343	4,020,156	280,835	276	1,223	6.99
Clinton	28,032,960	1,986,712	1,539	13,859,470	1,014,821	1,297	893	7.32
Cobden	9,087,036	632,904	537	5,587,159	395,709	456	1,026	7.08
Cobourg	211,780,101	13,042,746	6,295	55,490,276	3,705,596	5,313	832	6.68
Cochrane	52,790,804	3,480,674	2,012	17,482,477	1,288,412	1,685	864	7.37
Colborne	19,166,668	1,347,529	932	12,095,642	854,634	806	1,254	7.07
Coldwater	12,626,761	902,804	628	7,291,875	509,117	507	1,196	6.98
Collingwood	248,910,666	14,579,748	7,744	76,666,050	5,008,719	6,597	982	6.53
Comber	6,739,296	450,701	309	2,979,438	207,550	259	962	6.97
Cottam	6,822,311	534,524	462	5,434,828	407,288	405	1,116	7.49
Creemore	13,360,270	922,691	615	8,450,300	593,792	543	1,336	7.03
Dashwood	3,330,360	243,341	230	2,525,750	176,251	189	1,156	6.98
Deep River	49,636,853	3,558,080	1,883	29,558,883	2,150,378	1,705	1,459	7.27
Delaware	5,401,503	401,751	335	4,257,263	310,659	305	1,183	7.30
Delhi	30,420,518	2,262,545	1,982	14,241,991	1,140,472	1,654	720	8.01
Deseronto	15,208,315	1,096,107	735	8,298,755	617,316	640	1,079	7.44
Drayton	9,656,730	647,437	464	3,942,407	276,394	384	888	7.01
Dresden	29,623,883	1,961,750	1,131	10,101,138	729,840	935	900	7.23
Dryden	65,773,603	4,145,015	2,930	24,598,224	1,850,259	2,458	839	7.52
Dublin	3,057,874	233,246	131	1,034,276	75,108	95	917	7.26
Dundalk	19,145,528	1,280,722	767	10,510,798	694,055	645	1,373	6.60
Dundas	142,860,172	10,004,710	7,716	76,223,062	5,587,328	6,961	920	7.33
Dunnville	40,787,196	2,874,202	2,325	16,599,053	1,366,710	1,956	714	8.23

SALES, REVENUE AND CUSTOMERS

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
3,780,364	268,546	120	2,647	7.10	—	—	—	—	276,120	17,134
5,946,854	409,632	124	4,164	6.89	—	—	—	—	148,680	9,212
791,911,904	49,013,601	4,999	13,424	6.19	—	—	—	—	8,352,360	519,015
719,103	50,731	23	2,605	7.05	—	—	—	—	75,960	4,735
55,189,394	3,733,962	539	8,678	6.77	—	—	—	—	693,000	43,926
625,558,621	37,776,262	4,128	12,837	6.04	47,666,716	2,495,769	1	5.24	8,336,520	493,705
25,333,699	1,476,472	318	6,723	5.83	—	—	—	—	536,400	30,269
8,872,946	530,346	113	6,543	5.98	—	—	—	—	407,520	23,867
5,557,213	310,217	88	5,448	5.58	—	—	—	—	130,680	7,250
24,792,535	1,513,937	329	6,338	6.11	—	—	—	—	406,800	23,754
11,634,985	757,800	158	6,337	6.51	—	—	—	—	162,720	10,072
1,963,550	124,905	34	4,675	6.36	—	—	—	—	128,520	7,535
14,015,004	882,205	214	5,670	6.29	—	—	—	—	380,880	22,624
274,326,206	16,990,363	2,027	11,323	6.19	—	—	—	—	4,264,200	261,548
1,531,050	106,573	46	2,774	6.96	—	—	—	—	110,880	6,911
7,174,431	513,657	142	4,240	7.16	—	—	—	—	284,040	18,190
16,642,602	1,037,487	95	15,075	6.23	—	—	—	—	145,440	8,470
2,418,139	172,570	67	2,838	7.14	—	—	—	—	178,560	11,196
13,620,170	916,313	242	4,809	6.73	—	—	—	—	553,320	34,578
3,307,637	225,926	81	3,361	6.83	—	—	—	—	192,240	11,767
155,150,425	9,059,913	982	13,126	5.84	—	—	—	—	1,139,400	68,243
34,850,767	2,097,132	327	8,881	6.02	—	—	—	—	457,560	26,936
6,624,986	437,411	126	4,417	6.60	—	—	—	—	446,040	27,484
5,203,486	362,218	121	3,804	6.96	—	—	—	—	131,400	8,082
107,721,020	6,191,325	1,145	8,205	5.75	63,266,476	3,295,156	2	5.21	1,257,120	71,726
3,622,698	234,923	50	6,038	6.48	—	—	—	—	137,160	8,128
1,255,363	104,458	57	1,937	8.32	—	—	—	—	132,120	8,778
4,754,450	311,115	72	5,503	6.54	—	—	—	—	155,520	9,814
740,530	53,391	41	1,403	7.21	—	—	—	—	64,080	3,999
19,475,690	1,293,666	178	9,118	6.64	—	—	—	—	602,280	38,938
1,057,480	76,890	30	2,937	7.27	—	—	—	—	86,760	5,702
15,611,167	1,071,162	328	4,003	6.86	—	—	—	—	567,360	35,440
6,598,160	451,653	95	5,912	6.85	—	—	—	—	311,400	19,816
5,577,523	366,535	80	5,810	6.57	—	—	—	—	136,800	8,508
19,117,025	1,202,848	196	8,128	6.29	—	—	—	—	405,720	24,262
40,084,579	2,344,871	472	7,184	5.85	—	—	—	—	1,090,800	60,752
1,969,958	146,665	36	4,560	7.45	—	—	—	—	53,640	3,473
8,475,250	552,689	122	5,605	6.52	—	—	—	—	159,480	9,622
63,982,830	4,098,962	755	7,324	6.41	—	—	—	—	2,654,280	164,420
23,545,543	1,547,895	369	5,232	6.57	—	—	—	—	642,600	39,642

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Durham	20,823,898	1,500,155	1,207	9,487,926	731,347	1,014	785	7.71
Dutton	7,300,525	523,907	504	3,797,415	281,316	407	779	7.41
East York	825,516,936	52,237,105	25,100	233,018,223	16,070,450	22,442	865	6.90
East Zorra Tavistock	22,423,775	1,439,173	875	10,515,895	705,690	761	1,165	6.71
Eganville	11,985,093	913,434	685	5,795,841	437,574	544	908	7.55
Elmvale	18,221,174	1,231,008	721	7,506,804	518,504	596	1,058	6.91
Elmwood	2,245,585	165,020	177	1,734,690	127,730	148	983	7.36
Elora	22,695,297	1,626,811	1,313	13,332,880	972,291	1,110	1,006	7.29
Embrun	30,415,230	2,109,337	1,174	19,908,990	1,343,880	1,018	1,630	6.75
Erieau	5,284,862	368,107	406	3,660,767	248,994	335	913	6.80
Erin	48,435,118	2,755,823	1,031	11,920,165	819,435	868	1,144	6.87
Espanola	47,090,928	3,311,886	2,311	27,538,157	1,983,951	2,020	1,136	7.20
Essex	52,128,018	3,526,299	2,560	25,911,677	1,852,047	2,245	963	7.15
Etobicoke	3,616,128,079	227,217,091	94,224	856,863,579	60,877,568	85,211	839	7.10
Exeter	44,488,568	3,203,156	2,179	20,851,971	1,575,174	1,841	964	7.55
Fenelon Falls	23,848,284	1,603,417	1,159	13,778,172	934,735	975	1,191	6.78
Fergus	111,119,847	6,956,499	2,942	26,955,593	1,956,937	2,549	872	7.26
Finch	4,282,971	301,813	237	2,484,453	174,912	189	1,095	7.04
Flamborough	23,218,152	1,570,487	1,154	12,287,670	840,019	934	1,099	6.84
Flesherton	7,201,072	500,353	365	3,872,800	264,473	289	1,121	6.83
Forest	28,196,494	2,029,485	1,302	13,066,945	988,163	1,096	994	7.56
Fort Frances	87,334,212	4,749,721	3,690	46,627,740	2,648,327	3,236	1,189	5.68
Frankford	17,499,705	1,166,469	893	11,722,497	778,659	781	1,259	6.64
Georgina	31,649,300	2,086,746	1,369	17,198,338	1,148,479	1,144	1,251	6.68
Glencoe	18,286,673	1,265,819	928	7,322,726	528,001	752	824	7.21
Gloucester	798,314,463	50,972,056	32,751	357,040,939	24,393,037	29,288	1,020	6.83
Goderich	122,032,823	7,158,744	3,423	31,175,552	2,250,454	2,902	894	7.22
Goulbourn	26,973,877	1,900,364	1,257	18,719,927	1,337,923	1,110	1,418	7.15
Grand Bend	15,880,118	1,173,610	1,169	7,782,725	591,159	913	723	7.60
Grand Valley	12,892,375	889,984	633	8,694,096	597,613	539	1,344	6.87
Granton	3,066,150	228,422	136	1,541,060	101,414	114	1,127	6.58
Gravenhurst	42,168,423	3,091,967	2,160	20,472,405	1,552,801	1,768	964	7.58
Grimsby	131,720,949	9,191,293	7,112	69,279,281	5,099,558	6,363	913	7.36
Guelph	1,061,292,836	66,115,605	31,204	302,898,717	21,682,183	27,863	917	7.16
Haldimand	56,408,764	3,771,314	3,556	28,988,272	1,958,896	3,011	805	6.76
Halton Hills	350,174,294	24,205,505	12,833	156,277,956	11,568,477	11,401	1,138	7.40
Hamilton	6,055,432,547	326,003,823	129,033	965,093,982	73,692,261	116,934	691	7.64
Hanover	74,025,382	4,980,518	2,922	24,709,159	1,790,470	2,466	840	7.25
Harrison	15,937,476	1,109,964	897	8,379,340	629,833	778	931	7.52
Harrow	24,383,866	1,779,143	1,057	11,805,960	851,734	875	1,126	7.21

SALES, REVENUE AND CUSTOMERS

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
11,058,412	730,018	193	4,902	6.60	—	—	—	—	277,560	16,779
3,338,230	230,743	97	2,928	6.91	—	—	—	—	164,880	10,148
585,777,153	35,909,689	2,658	18,338	6.13	—	—	—	—	6,721,560	416,363
11,688,640	710,602	114	8,620	6.08	—	—	—	—	219,240	12,981
5,950,212	436,015	141	3,517	7.33	—	—	—	—	239,040	15,965
10,489,730	685,746	125	7,107	6.54	—	—	—	—	224,640	13,784
454,015	33,536	29	1,305	7.39	—	—	—	—	56,880	3,536
9,096,017	626,227	203	3,790	6.88	—	—	—	—	266,400	16,601
10,260,360	667,824	156	5,481	6.51	—	—	—	—	245,880	14,946
1,501,335	102,025	71	1,762	6.80	—	—	—	—	122,760	7,488
36,269,433	1,925,525	163	18,543	5.31	—	—	—	—	245,520	14,796
19,179,811	1,238,512	291	5,608	6.46	—	—	—	—	372,960	22,895
25,579,861	1,600,480	315	6,832	6.26	—	—	—	—	636,480	38,772
2,568,423,701	155,628,626	9,009	23,867	6.06	172,026,119	8,277,838	4	4.81	18,814,680	1,133,059
23,040,797	1,551,955	338	5,818	6.74	—	—	—	—	595,800	37,708
9,770,592	646,240	184	4,331	6.61	—	—	—	—	299,520	18,442
83,488,894	4,851,137	393	18,024	5.81	—	—	—	—	675,360	41,218
1,720,758	117,630	48	2,987	6.84	—	—	—	—	77,760	4,755
10,521,882	677,330	220	4,004	6.44	—	—	—	—	408,600	25,027
3,190,032	219,035	76	3,544	6.87	—	—	—	—	138,240	8,628
14,660,829	990,782	206	5,818	6.76	—	—	—	—	468,720	29,840
39,441,792	2,059,543	454	7,114	5.22	—	—	—	—	1,264,680	63,311
5,601,888	356,771	112	4,283	6.37	—	—	—	—	175,320	10,335
14,143,522	919,756	225	5,285	6.50	—	—	—	—	307,440	18,854
10,701,867	731,192	176	5,185	6.83	—	—	—	—	262,080	15,632
436,474,004	25,626,146	3,463	10,589	5.87	—	—	—	—	4,799,520	280,379
49,198,170	3,035,282	520	7,809	6.17	40,673,061	1,995,689	1	4.91	986,040	58,719
7,859,390	535,750	147	4,337	6.82	—	—	—	—	394,560	22,641
7,786,713	527,622	256	2,535	6.78	—	—	—	—	310,680	18,829
4,071,919	270,568	94	3,610	6.64	—	—	—	—	126,360	7,762
1,487,650	112,626	22	5,635	7.57	—	—	—	—	37,440	2,272
21,027,138	1,448,972	392	4,505	6.89	—	—	—	—	668,880	42,189
60,414,508	3,858,176	749	6,758	6.39	—	—	—	—	2,027,160	125,566
615,484,922	36,511,010	3,339	15,505	5.93	134,341,917	6,560,223	2	4.88	8,567,280	506,189
26,330,412	1,627,902	545	4,078	6.18	—	—	—	—	1,090,080	62,834
191,676,938	12,284,881	1,432	11,217	6.41	—	—	—	—	2,219,400	136,931
1,496,774,357	87,194,478	12,085	10,333	5.83	3,394,461,888	162,451,857	14	4.79	199,102,320	1,603,881
48,707,463	3,083,163	456	8,980	6.33	—	—	—	—	608,760	37,160
7,234,136	483,804	139	4,337	6.69	—	—	—	—	324,000	20,327
12,341,746	871,693	182	5,714	7.06	—	—	—	—	236,160	14,716

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Hastings	11,046,389	787,981	597	6,780,016	492,022	495	1,144	7.26
Havelock	11,914,664	848,075	642	7,091,998	507,588	518	1,141	7.16
Hawkesbury	201,132,418	11,639,570	4,347	54,566,185	3,492,432	3,751	1,220	6.40
Hearst	92,497,485	5,786,108	2,356	27,704,805	1,904,957	2,011	1,147	6.88
Hensall	15,855,909	1,071,715	496	4,939,590	322,434	398	1,037	6.53
Holstein	1,559,390	117,397	114	1,095,500	79,606	91	1,003	7.27
Huntsville	48,773,372	3,381,156	1,763	15,374,569	1,110,875	1,373	931	7.23
Ingersoll	194,159,163	10,942,565	3,883	35,860,380	2,627,169	3,408	883	7.33
Innisfil	11,411,094	769,716	559	7,090,567	492,131	479	1,231	6.94
Iroquois	24,095,296	1,412,843	631	5,960,440	411,387	524	948	6.90
Iroquois Falls	26,323,800	1,813,942	1,858	14,362,898	1,081,712	1,687	715	7.53
Kanata	328,332,982	21,683,326	13,026	138,039,985	9,904,056	12,208	967	7.17
Kapuskasing	50,539,914	3,361,254	2,615	21,062,073	1,529,236	2,194	800	7.26
Kemptville	31,742,746	2,179,045	1,232	14,576,762	1,051,728	1,021	1,186	7.22
Kenora	119,945,491	7,297,577	5,400	53,741,378	3,730,817	4,571	964	6.94
Killaloe Stn	4,901,630	372,558	349	2,815,261	216,807	289	815	7.70
Kincardine	72,140,314	4,907,908	2,922	43,689,365	3,022,296	2,517	1,453	6.92
Kingston	712,853,950	45,711,657	25,899	225,600,000	15,970,397	21,400	887	7.08
Kingsville	43,564,297	3,200,327	2,415	24,799,626	1,821,523	2,099	1,013	7.34
Kirkfield	2,581,444	183,885	136	1,546,907	107,059	106	1,216	6.92
Kitchener Wilmot	1,810,213,603	113,489,855	63,124	606,840,399	40,875,282	56,145	909	6.74
L'Orignal	18,973,827	1,305,634	840	13,646,769	957,796	750	1,537	7.02
Lakefield	31,467,018	2,211,877	1,251	16,606,089	1,203,702	1,047	1,322	7.25
Lanark	7,334,055	546,310	413	4,054,594	298,851	324	1,043	7.37
Lancaster	8,140,130	563,387	389	4,813,854	336,422	312	1,286	6.99
Larder Lake Twp.	8,849,620	648,540	511	6,531,280	473,215	453	1,201	7.25
LaSalle	97,165,241	6,504,261	5,862	70,986,484	4,801,632	5,492	1,106	6.76
Latchford	3,475,555	247,658	219	2,090,830	147,087	177	1,001	7.03
Leamington	119,701,195	7,821,741	5,080	45,017,626	3,161,543	4,341	875	7.02
Lincoln	35,731,992	2,531,057	2,376	20,342,611	1,503,166	2,176	793	7.39
Lindsay	187,146,697	12,390,701	6,880	67,646,104	4,848,219	5,848	974	7.17
Listowel	61,025,770	4,147,601	2,269	21,415,146	1,566,580	1,957	915	7.32
London	2,939,553,602	184,049,948	113,922	983,635,701	67,884,461	102,535	806	6.90
Lucan	13,375,146	933,496	685	8,175,154	590,186	584	1,175	7.22
Lucknow	11,556,484	811,420	590	6,297,356	443,876	488	1,084	7.05
Madoc	16,003,607	1,092,030	764	8,158,680	566,632	586	1,166	6.95
Magnetawan	2,599,360	191,044	170	1,504,700	110,365	130	965	7.33
Markdale	20,772,378	1,468,089	746	8,581,398	621,267	595	1,202	7.24
Markham	1,581,600,819	102,980,579	47,678	551,597,406	38,663,800	40,790	1,136	7.01
Marmora	15,661,131	1,057,692	730	8,630,643	595,509	581	1,249	6.90

SALES, REVENUE AND CUSTOMERS

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
4,119,493	279,215	102	3,366	6.78	—	—	—	—	146,880	9,244
4,697,026	322,298	124	3,262	6.86	—	—	—	—	125,640	7,911
108,311,473	6,128,830	595	15,455	5.66	37,427,840	1,948,200	1	5.21	826,920	47,941
63,898,800	3,853,826	345	15,390	6.03	—	—	—	—	893,880	51,193
10,766,559	736,120	98	9,155	6.84	—	—	—	—	149,760	8,911
433,650	32,130	23	1,571	7.41	—	—	—	—	30,240	1,931
33,085,603	2,069,567	390	7,124	6.26	—	—	—	—	313,200	19,076
72,404,696	4,325,882	474	12,649	5.97	84,338,887	4,518,553	1	5.36	1,555,200	91,883
4,175,087	276,315	80	4,295	6.62	—	—	—	—	145,440	9,177
17,837,496	993,953	107	13,892	5.57	—	—	—	—	297,360	17,205
11,422,342	687,150	171	5,534	6.02	—	—	—	—	538,560	30,302
188,014,197	11,329,625	818	19,439	6.03	—	—	—	—	2,278,800	140,579
28,370,481	1,792,033	421	5,616	6.32	—	—	—	—	1,107,360	65,994
16,908,584	1,108,298	211	6,807	6.55	—	—	—	—	257,400	16,243
64,110,353	3,514,061	829	6,499	5.48	—	—	—	—	2,093,760	132,243
1,980,169	142,273	60	2,797	7.18	—	—	—	—	106,200	6,893
27,597,389	1,810,123	405	5,693	6.56	—	—	—	—	853,560	52,382
443,910,000	27,319,199	4,498	8,488	6.15	39,286,390	2,059,653	1	5.24	4,057,560	250,893
18,043,591	1,239,234	316	4,556	6.87	—	—	—	—	721,080	45,458
983,417	69,416	30	2,483	7.06	—	—	—	—	51,120	3,264
982,371,649	59,995,999	6,975	11,765	6.11	208,470,675	11,646,603	4	5.59	12,530,880	756,037
5,178,018	346,608	90	4,640	6.69	—	—	—	—	149,040	9,404
14,451,969	961,495	204	6,113	6.65	—	—	—	—	408,960	26,026
3,153,461	234,793	89	2,953	7.45	—	—	—	—	126,000	7,464
3,245,636	212,738	77	3,513	6.55	—	—	—	—	80,640	4,877
2,203,140	153,997	58	3,165	6.99	—	—	—	—	115,200	7,297
25,280,197	1,591,617	370	5,709	6.30	—	—	—	—	898,560	52,699
1,288,245	83,284	42	2,556	6.46	—	—	—	—	96,480	5,855
73,335,009	4,523,771	739	8,181	6.17	—	—	—	—	1,348,560	78,175
14,886,101	1,007,697	200	6,428	6.77	—	—	—	—	503,280	31,501
118,487,913	7,494,965	1,032	9,786	6.33	—	—	—	—	1,012,680	62,363
39,116,344	2,497,403	312	10,515	6.38	—	—	—	—	494,280	30,618
1,651,420,994	97,106,626	11,382	12,210	5.88	281,728,347	14,162,543	5	5.03	22,768,560	1,340,820
4,972,472	333,948	101	4,228	6.72	—	—	—	—	227,520	14,462
5,068,688	350,965	102	4,141	6.92	—	—	—	—	190,440	11,947
7,604,087	504,700	178	3,684	6.64	—	—	—	—	240,840	14,806
1,016,900	74,026	40	2,119	7.28	—	—	—	—	77,760	4,949
11,957,700	793,867	151	6,643	6.64	—	—	—	—	233,280	14,545
960,576,785	59,639,444	6,887	11,727	6.21	57,855,508	2,651,015	1	4.58	11,571,120	710,020
6,710,448	424,705	149	3,753	6.33	—	—	—	—	320,040	19,386

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Martintown	1,943,050	130,435	126	1,431,950	95,434	107	1,115	6.66
Massey	12,095,807	805,295	519	7,306,067	485,556	437	1,393	6.65
Maxville	8,290,452	569,205	410	4,332,947	292,146	316	1,161	6.74
McGarry Twp.	6,634,003	466,297	397	4,925,923	352,446	364	1,122	7.15
Meaford	36,822,508	2,426,080	2,169	19,407,966	1,321,091	1,869	882	6.81
Merlin	4,053,021	298,814	316	2,864,163	203,628	255	947	7.11
Midland	168,504,475	10,769,547	5,909	56,036,926	3,947,166	5,125	919	7.04
Mildmay	8,338,175	589,794	513	6,019,768	418,980	423	1,197	6.96
Millbrook	9,771,294	706,062	559	6,297,467	459,699	470	1,119	7.30
Milton	426,466,239	27,114,004	10,869	140,854,499	9,765,391	8,965	1,310	6.93
Milverton	12,650,773	843,870	593	7,268,676	478,594	490	1,236	6.58
Mississauga	5,582,942,018	339,331,614	131,810	1,221,326,426	83,239,709	113,127	860	6.82
Mitchell	35,997,604	2,423,642	1,509	14,198,612	1,045,639	1,294	935	7.36
Moorefield	3,750,809	264,814	187	2,006,070	135,969	150	1,114	6.78
Morrisburg	28,512,822	1,948,295	1,193	13,778,184	987,945	1,018	1,128	7.17
Mount Brydges	11,995,396	862,346	763	7,325,156	541,224	676	907	7.39
Mount Forest	41,379,145	2,746,369	2,113	20,446,986	1,411,603	1,804	937	6.90
Nanticoke	60,222,588	4,546,059	4,145	32,406,247	2,613,298	3,589	755	8.06
Napanee	60,785,165	3,992,058	2,545	19,009,022	1,386,304	2,041	785	7.29
Nepean	1,031,568,873	64,664,660	36,888	412,957,322	28,441,006	33,081	1,045	6.89
Neustadt	4,161,660	296,232	281	2,782,640	190,077	236	983	6.83
New Tecumseth	113,876,665	7,890,891	4,873	43,519,112	3,214,866	4,231	857	7.39
Newburgh	—	—	—	—	—	—	—	—
Newbury	3,466,274	219,917	179	1,458,390	98,232	141	844	6.74
Newcastle	169,624,583	11,517,534	8,004	89,009,065	6,387,589	7,270	1,043	7.18
Newmarket	439,091,644	28,215,188	17,068	168,567,487	11,511,461	14,550	1,000	6.83
Niagara Falls	692,868,629	46,164,623	30,362	242,662,405	18,154,107	26,990	754	7.48
Niagara On The Lake	127,118,777	9,391,691	5,672	51,841,927	4,122,095	4,391	987	7.95
Nickel Centre	14,256,776	1,043,055	928	9,060,706	677,000	849	885	7.47
Nipigon Twp.	17,384,907	1,265,264	975	7,092,291	570,445	800	740	8.04
Norfolk	6,085,708	435,974	472	3,065,488	219,748	339	763	7.17
North Bay	568,371,085	39,130,179	22,260	235,974,964	17,846,119	19,388	1,025	7.56
North Dorchester Twp.	10,045,872	680,387	616	5,390,374	377,419	520	886	7.00
North York	5,843,141,494	369,191,927	144,187	1,522,537,945	103,360,550	126,615	1,002	6.79
Norwich	22,031,761	1,627,117	1,462	13,251,710	999,595	1,247	890	7.54
Norwood	13,338,676	954,845	727	8,551,789	608,710	629	1,137	7.12
Oakville	1,428,767,115	87,487,148	37,585	397,493,690	27,899,302	32,929	1,015	7.02
Oil Springs	3,966,040	302,327	367	2,519,440	189,208	281	753	7.51
Omence	10,888,269	784,137	527	6,268,118	451,580	442	1,204	7.20
Orangeville	167,562,072	11,100,565	6,804	57,530,263	4,195,202	5,746	851	7.29

SALES, REVENUE AND CUSTOMERS

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
464,300	32,249	19	2,036	6.95	—	—	—	—	46,800	2,819
4,662,660	301,481	82	4,738	6.47	—	—	—	—	127,080	7,883
3,831,505	257,994	94	3,433	6.73	—	—	—	—	126,000	7,856
1,520,880	101,656	33	3,841	6.68	—	—	—	—	187,200	11,529
16,618,582	1,043,267	300	4,571	6.28	—	—	—	—	795,960	46,678
1,106,418	83,209	61	1,441	7.52	—	—	—	—	82,440	5,177
111,312,309	6,549,553	784	12,000	5.88	—	—	—	—	1,155,240	67,354
2,178,007	153,089	90	2,039	7.03	—	—	—	—	140,400	8,684
3,334,147	230,975	89	3,087	6.93	—	—	—	—	139,680	8,925
254,642,427	15,568,651	1,903	11,198	6.11	28,600,873	1,510,925	1	5.28	2,368,440	144,742
5,167,537	345,772	103	4,141	6.69	—	—	—	—	214,560	13,287
3,582,097,990	215,699,618	18,673	16,722	6.02	750,775,562	36,250,988	10	4.83	28,742,040	1,741,299
21,415,592	1,356,757	215	8,539	6.34	—	—	—	—	383,400	23,775
1,654,019	113,261	37	3,725	6.85	—	—	—	—	90,720	5,584
14,347,998	950,214	175	6,832	6.62	—	—	—	—	386,640	23,947
4,488,800	304,925	87	4,300	6.79	—	—	—	—	181,440	11,397
20,551,279	1,335,190	309	5,805	6.50	—	—	—	—	380,880	23,256
26,544,821	1,828,663	556	3,979	6.89	—	—	—	—	1,271,520	80,036
41,122,743	2,553,850	504	6,746	6.21	—	—	—	—	653,400	39,589
502,542,628	30,035,907	3,805	11,135	5.98	110,790,243	5,120,946	2	4.62	5,278,680	316,720
1,281,100	90,775	45	2,372	7.09	—	—	—	—	97,920	5,889
69,164,513	4,395,680	642	8,978	6.36	—	—	—	—	1,193,040	75,399
—	—	—	—	—	—	—	—	—	—	—
1,934,084	116,669	38	4,477	6.03	—	—	—	—	73,800	4,249
78,339,598	4,897,914	734	8,918	6.25	—	—	—	—	2,275,920	138,379
267,219,357	16,323,512	2,518	9,111	6.11	—	—	—	—	3,304,800	199,757
404,933,018	25,363,641	3,371	10,064	6.26	38,950,886	1,787,508	1	4.59	6,322,320	386,724
74,266,330	5,048,043	1,281	4,869	6.80	—	—	—	—	1,010,520	63,377
5,000,590	335,857	79	5,275	6.72	—	—	—	—	195,480	12,249
10,130,256	666,222	175	4,824	6.58	—	—	—	—	162,360	10,095
2,866,140	195,442	133	1,796	6.82	—	—	—	—	154,080	9,698
328,770,561	20,825,879	2,872	9,650	6.33	—	—	—	—	3,625,560	227,396
4,490,258	286,915	96	3,898	6.39	—	—	—	—	165,240	9,953
3,990,113,310	246,774,561	17,567	18,993	6.18	293,556,039	14,536,108	5	4.95	36,934,200	2,320,708
8,391,251	575,086	215	3,283	6.85	—	—	—	—	388,800	23,824
4,624,887	319,417	98	3,973	6.91	—	—	—	—	162,000	10,043
639,467,505	38,997,383	4,653	11,585	6.10	382,621,960	18,328,632	3	4.79	9,183,960	557,170
1,347,600	99,883	86	1,321	7.41	—	—	—	—	99,000	6,232
4,482,271	296,686	85	4,555	6.62	—	—	—	—	137,880	8,682
108,910,409	6,783,020	1,058	9,049	6.23	—	—	—	—	1,121,400	68,805

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Orillia	283,513,495	17,959,660	11,053	111,510,992	7,309,455	9,577	986	6.55
Oshawa	1,237,811,197	72,185,921	42,656	545,157,143	33,377,812	38,294	1,192	6.12
Ottawa	4,549,446,871	264,064,008	134,204	1,169,158,214	72,210,189	118,323	827	6.18
Owen Sound	290,556,064	17,572,082	8,932	82,950,439	5,625,859	7,585	924	6.78
Paisley	10,784,200	755,655	503	7,647,050	531,239	432	1,492	6.95
Palmerston	18,760,766	1,287,933	1,038	9,458,386	673,791	893	900	7.12
Paris	67,279,235	4,663,294	3,361	27,728,844	2,100,566	2,957	785	7.58
Parkhill	15,026,529	1,014,289	702	7,692,364	527,372	579	1,109	6.86
Parry Sound	82,933,791	5,528,083	3,096	39,577,637	2,701,560	2,510	1,318	6.83
Pelham	18,956,516	1,355,563	1,191	10,228,677	772,821	1,003	848	7.56
Pembroke	159,716,072	10,637,644	6,713	63,856,757	4,549,960	5,570	958	7.13
Penetanguishene	78,930,809	5,101,529	2,777	34,449,986	2,370,397	2,461	1,187	6.88
Perth	98,030,914	5,961,040	3,119	28,126,563	1,966,119	2,547	920	6.99
Peterborough	752,171,498	47,464,269	27,982	311,108,958	20,343,995	24,352	1,073	6.54
Petrolia	35,885,158	2,552,673	1,897	15,988,870	1,206,783	1,621	829	7.55
Pickering	550,475,806	37,114,192	23,014	269,219,662	18,882,956	20,910	1,089	7.01
Pictou	45,252,924	3,140,361	2,302	21,258,716	1,564,189	1,870	954	7.36
Plantagenet	10,030,496	671,898	441	6,163,058	415,855	372	1,388	6.75
Point Edward	29,289,608	1,892,545	1,109	8,677,080	645,598	914	794	7.44
Port Burwell	—	—	—	—	—	—	—	—
Port Colborne	225,325,000	14,063,815	8,609	61,988,080	4,721,832	7,563	687	7.62
Port Elgin	78,952,998	5,036,132	2,857	46,251,370	3,016,769	2,508	1,561	6.52
Port Hope	205,126,927	12,365,342	4,560	49,892,602	3,473,429	3,969	1,053	6.96
Port McNicoll	15,373,160	1,053,354	1,000	12,298,590	865,411	943	1,094	7.04
Port Stanley	17,511,164	1,257,579	1,345	10,447,462	793,434	1,204	718	7.59
Prescott	46,597,082	3,036,123	2,252	18,006,615	1,229,633	1,902	791	6.83
Priceville	1,332,305	101,387	121	1,160,800	88,910	113	864	7.66
Rainy River	8,537,471	646,010	480	4,115,407	328,376	371	905	7.98
Red Rock	6,404,460	474,263	413	2,964,338	244,251	382	647	8.24
Renfrew	85,120,626	5,643,089	3,814	38,404,384	2,680,353	3,245	987	6.98
Richmond Hill	688,340,057	46,956,380	25,506	260,233,199	18,981,594	21,936	1,009	7.29
Ridgetown	28,296,513	1,897,699	1,400	10,425,454	772,129	1,177	744	7.41
Ripley	6,030,723	416,023	305	4,034,678	278,285	256	1,324	6.90
Rockland	63,259,335	4,298,582	2,723	44,020,275	2,969,596	2,472	1,529	6.75
Rockwood	19,485,849	1,405,136	890	15,595,239	1,087,971	758	1,735	6.98
Rodney	7,941,125	576,546	517	3,911,407	278,974	427	767	7.13
Rosseau	—	—	—	—	—	—	—	—
Russell	14,920,350	1,042,625	686	12,093,580	808,490	628	1,649	6.69
Sarnia	891,211,982	55,671,114	27,533	235,918,163	17,151,822	24,236	977	7.27
Scarborough	4,596,237,567	286,293,152	128,140	1,273,164,710	83,699,353	110,469	961	6.57

SALES, REVENUE AND CUSTOMERS

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
168,372,623	10,510,678	1,476	9,637	6.24	—	—	—	—	3,629,880	217,834
510,888,065	29,554,836	4,358	9,783	5.78	173,453,589	9,390,860	4	5.41	8,312,400	476,129
2,816,247,811	161,145,411	15,869	14,818	5.72	540,573,886	27,894,503	12	5.16	23,466,960	1,383,905
132,552,545	8,218,694	1,345	8,170	6.20	72,772,120	3,596,336	2	4.94	2,280,960	137,874
2,850,950	195,085	71	3,346	6.84	—	—	—	—	286,200	17,843
8,957,860	578,770	145	5,010	6.46	—	—	—	—	344,520	20,590
38,464,991	2,492,067	404	7,895	6.48	—	—	—	—	1,085,400	66,129
7,123,925	459,645	123	4,749	6.45	—	—	—	—	210,240	12,272
42,546,514	2,694,695	586	6,050	6.33	—	—	—	—	809,640	48,939
8,524,439	571,350	188	3,759	6.70	—	—	—	—	203,400	12,738
93,778,875	5,893,925	1,143	6,879	6.28	—	—	—	—	2,080,440	124,314
43,793,223	2,588,493	316	11,229	5.91	—	—	—	—	687,600	41,119
69,502,951	3,980,798	572	9,685	5.73	—	—	—	—	401,400	22,823
391,576,918	23,994,756	3,629	9,067	6.13	42,547,342	2,374,448	1	5.58	6,938,280	417,269
19,447,008	1,305,777	276	5,850	6.71	—	—	—	—	449,280	27,513
277,133,064	17,631,265	2,104	11,076	6.36	—	—	—	—	4,123,080	257,466
23,315,248	1,534,695	432	4,416	6.58	—	—	—	—	678,960	42,115
3,681,318	237,358	69	4,511	6.45	—	—	—	—	186,120	10,869
20,212,208	1,198,187	195	8,507	5.93	—	—	—	—	400,320	23,265
—	—	—	—	—	—	—	—	—	—	—
115,438,021	7,091,757	1,045	9,197	6.14	46,112,939	2,081,862	1	4.51	1,785,960	106,364
31,971,548	1,943,740	349	7,906	6.08	—	—	—	—	730,080	42,432
53,298,599	3,465,550	589	7,684	6.50	100,577,086	5,178,485	2	5.15	1,358,640	81,864
2,857,130	214,195	57	4,105	7.50	—	—	—	—	217,440	13,688
6,792,622	462,044	141	3,799	6.80	—	—	—	—	271,080	17,107
28,159,547	1,779,399	350	6,822	6.32	—	—	—	—	430,920	25,732
132,625	9,985	8	1,382	7.53	—	—	—	—	38,880	2,488
4,224,424	299,368	109	3,520	7.09	—	—	—	—	197,640	12,713
3,335,722	219,698	31	8,967	6.59	—	—	—	—	104,400	6,564
45,445,082	2,827,692	569	6,667	6.22	—	—	—	—	1,271,160	75,416
422,350,098	27,093,883	3,570	10,276	6.42	—	—	—	—	5,756,760	359,790
17,265,539	1,089,270	223	6,452	6.31	—	—	—	—	605,520	36,000
1,912,885	132,611	49	3,188	6.93	—	—	—	—	83,160	5,158
18,732,540	1,190,746	251	6,320	6.36	—	—	—	—	506,520	30,567
3,660,930	263,366	132	2,329	7.19	—	—	—	—	229,680	14,799
3,843,958	272,556	90	3,559	7.09	—	—	—	—	185,760	11,633
—	—	—	—	—	—	—	—	—	—	—
2,689,970	181,262	58	4,076	6.74	—	—	—	—	136,800	8,381
366,486,724	23,360,114	3,294	11,413	6.37	280,983,935	12,430,476	3	4.42	7,823,160	488,953
2,860,204,760	176,532,578	17,664	13,657	6.17	427,166,537	20,707,049	7	4.85	35,701,560	2,152,002

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Schreiber Twp.	22,087,120	1,553,795	875	12,720,138	912,752	749	1,421	7.18
Scugog	46,307,623	2,964,042	2,114	25,160,787	1,625,202	1,764	1,191	6.46
Scaforth	19,545,292	1,400,262	1,087	9,108,480	695,325	923	823	7.63
Shelburne	30,068,048	2,005,586	1,392	16,535,400	1,125,615	1,198	1,158	6.81
Simcoe	182,883,743	11,696,929	6,891	65,962,163	4,604,410	5,911	941	6.98
Sioux Lookout	42,321,482	3,023,056	1,534	20,448,834	1,505,905	1,293	1,329	7.36
Smiths Falls	117,239,987	7,357,826	4,513	40,598,095	2,813,269	3,807	890	6.93
South Dumfries	14,402,339	893,239	594	4,969,643	348,677	528	850	7.02
South River	10,057,749	690,322	560	6,277,224	437,016	454	1,152	6.96
South West Oxford	16,378,717	924,544	371	3,811,850	277,561	335	951	7.28
Southampton	38,116,084	2,455,617	2,056	25,089,989	1,707,831	1,856	1,135	6.81
Springfield	3,752,560	262,859	241	2,754,050	189,837	210	1,109	6.89
St. Catharines	1,728,838,084	106,463,558	48,922	400,603,969	30,592,781	43,543	769	7.64
St. Clair Beach	23,090,572	1,450,646	1,236	15,923,804	1,023,391	1,150	1,153	6.43
St. Marys	60,782,889	4,038,080	2,396	20,822,702	1,535,689	2,001	876	7.38
St. Thomas	298,071,660	19,610,626	12,158	96,933,074	7,356,529	10,746	756	7.59
Stayner	26,791,856	1,869,127	1,558	16,142,872	1,123,114	1,350	999	6.96
Stirling	17,946,992	1,191,572	923	9,916,344	676,847	775	1,072	6.83
Stoney Creek	433,470,894	27,421,570	16,691	171,771,248	11,912,004	14,906	970	6.93
Stratford	348,116,811	22,905,442	11,210	100,033,268	7,470,433	9,874	848	7.47
Strathroy	98,179,471	6,793,439	4,050	36,152,595	2,683,935	3,459	873	7.42
Sturgeon Falls	57,739,739	3,859,527	2,604	29,313,581	2,045,020	2,324	1,056	6.98
Sudbury	924,275,902	60,597,750	39,494	450,361,467	32,362,923	35,388	1,080	7.19
Sundridge	11,967,592	827,152	552	5,996,932	409,784	428	1,151	6.83
Tara	9,926,488	638,652	406	5,828,355	381,044	334	1,481	6.54
Tecumseh	65,956,493	4,216,217	3,536	37,985,764	2,583,339	3,272	976	6.80
Teeswater	11,600,478	782,480	509	6,402,329	431,973	435	1,241	6.75
Terrace Bay Twp.	25,911,684	1,791,647	949	14,298,356	1,019,145	846	1,408	7.13
Thamesville	8,625,140	562,720	450	3,547,335	228,687	349	842	6.45
Thedford	7,036,750	498,688	378	3,329,670	244,538	295	944	7.34
Thessalon	14,489,837	942,973	684	7,332,453	504,472	567	1,089	6.88
Thornbury	21,053,205	1,501,037	1,223	11,426,057	830,400	1,046	920	7.27
Thorndale	2,836,115	197,684	161	1,428,425	97,983	127	937	6.86
Thornton	5,237,820	353,769	237	4,184,500	280,115	212	1,645	6.69
Thorold	183,306,582	12,307,836	7,315	60,981,586	4,864,174	6,469	789	7.98
Thunder Bay	1,099,386,884	72,668,291	45,899	381,896,079	28,369,081	40,981	780	7.43
Tilbury	64,905,582	3,942,527	1,802	16,502,109	1,095,207	1,549	893	6.64
Tillsonburg	172,667,618	10,963,576	4,965	45,433,897	3,247,080	4,202	910	7.15
Toronto	9,768,764,006	659,542,093	218,129	1,823,781,051	133,473,063	185,628	820	7.32
Trenton	324,610,288	18,069,888	6,591	65,939,266	4,324,459	5,669	979	6.56

SALES, REVENUE AND CUSTOMERS

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
8,963,062	601,890	126	5,835	6.72	—	—	—	—	403,920	25,309
20,640,676	1,287,516	350	5,000	6.24	—	—	—	—	506,160	30,150
10,058,452	683,008	164	5,111	6.79	—	—	—	—	378,360	23,729
13,058,168	814,620	194	5,580	6.24	—	—	—	—	474,480	28,307
115,068,300	6,811,259	980	9,968	5.92	—	—	—	—	1,853,280	108,260
21,442,088	1,445,713	241	7,476	6.74	—	—	—	—	430,560	27,060
75,810,292	4,418,570	706	9,051	5.83	—	—	—	—	831,600	47,749
9,280,416	525,421	66	11,718	5.66	—	—	—	—	152,280	9,141
3,622,125	247,694	106	2,848	6.84	—	—	—	—	158,400	10,030
12,364,907	680,482	36	28,622	5.50	—	—	—	—	201,960	12,183
12,305,735	774,687	200	5,179	6.30	—	—	—	—	720,360	43,033
926,870	66,636	31	2,341	7.19	—	—	—	—	71,640	4,600
536,580,042	33,860,734	5,373	8,355	6.31	778,512,273	40,516,689	6	5.20	13,141,800	791,793
6,724,328	382,759	86	6,516	5.69	—	—	—	—	442,440	24,496
39,529,267	2,456,541	395	8,297	6.21	—	—	—	—	430,920	25,850
198,141,226	11,960,233	1,412	11,845	6.04	—	—	—	—	2,997,360	179,502
10,234,264	675,174	208	4,100	6.60	—	—	—	—	414,720	25,644
7,754,528	490,811	148	4,396	6.33	—	—	—	—	276,120	16,540
257,563,606	15,296,208	1,785	11,998	5.94	—	—	—	—	4,136,040	240,125
245,103,823	15,084,990	1,336	15,311	6.15	—	—	—	—	2,979,720	181,095
61,022,116	3,915,559	591	8,532	6.42	—	—	—	—	1,004,760	61,645
27,693,918	1,701,785	280	8,126	6.14	—	—	—	—	732,240	43,694
467,344,075	30,620,915	4,106	9,832	6.55	—	—	—	—	6,570,360	422,512
5,794,980	394,986	124	4,127	6.82	—	—	—	—	175,680	11,190
3,899,413	251,445	72	4,513	6.45	—	—	—	—	198,720	12,176
27,189,889	1,558,753	264	8,816	5.73	—	—	—	—	780,840	44,125
4,975,309	323,226	74	5,455	6.50	—	—	—	—	222,840	13,561
11,264,848	729,995	103	9,387	6.48	—	—	—	—	348,480	21,713
4,830,125	319,764	101	4,066	6.62	—	—	—	—	247,680	14,779
3,527,080	236,139	83	3,458	6.70	—	—	—	—	180,000	11,211
6,827,984	433,350	117	4,822	6.35	—	—	—	—	329,400	19,056
9,145,108	604,573	177	4,431	6.61	—	—	—	—	482,040	30,225
1,360,530	95,501	34	3,335	7.02	—	—	—	—	47,160	2,760
984,200	63,010	25	3,281	6.40	—	—	—	—	69,120	4,182
73,474,286	4,940,458	844	7,220	6.72	47,091,030	2,322,447	2	4.93	1,759,680	111,196
679,053,321	41,142,101	4,917	11,567	6.06	24,918,404	1,553,011	1	6.23	13,519,080	805,146
47,883,273	2,786,621	253	16,025	5.82	—	—	—	—	520,200	29,799
125,541,001	7,605,918	763	13,784	6.06	—	—	—	—	1,692,720	101,373
6,167,993,683	422,722,345	32,473	15,826	6.85	1,712,281,072	98,494,052	28	5.75	64,708,200	3,783,633
144,115,916	8,201,752	921	13,026	5.69	112,475,386	5,271,045	1	4.69	2,079,720	119,129

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Tweed	17,295,628	1,185,504	837	9,281,237	636,782	687	1,123	6.86
Uxbridge	30,948,193	2,063,726	1,395	13,251,361	890,116	1,135	977	6.72
Vankleek Hill	20,033,603	1,396,618	945	12,383,478	856,004	818	1,266	6.91
Vaughan	1,334,644,189	89,441,421	37,315	361,175,976	25,914,476	29,544	1,036	7.18
Victoria Harbour	14,549,069	957,673	820	10,908,499	813,150	767	1,210	7.45
Walkerton	56,515,170	3,825,992	2,176	22,841,412	1,655,694	1,881	1,012	7.25
Wallaceburg	196,043,630	12,175,152	4,740	41,472,595	3,018,502	4,189	830	7.28
Wardsville	3,061,658	196,311	209	1,543,448	102,313	145	863	6.63
Warkworth	6,479,875	462,933	335	4,081,557	288,219	258	1,318	7.06
Wasaga Beach	79,700,277	5,789,063	6,330	58,339,607	4,338,941	5,783	849	7.44
Waterloo North	1,007,288,910	66,019,135	34,580	346,893,996	24,628,672	29,233	1,000	7.10
Watford	13,582,731	925,939	698	5,875,850	430,509	580	847	7.33
Waubauskene	7,405,292	511,131	525	5,610,318	398,651	482	974	7.11
Webbwood	4,176,680	317,301	232	2,854,860	218,723	200	1,208	7.66
Welland	438,123,833	28,552,311	19,308	143,104,318	10,136,783	17,266	697	7.08
Wellington	13,931,192	944,874	694	7,561,455	525,514	594	1,061	6.95
West Lincoln	11,223,670	801,563	577	4,473,880	339,013	465	802	7.58
West Lorne	13,536,828	979,760	633	5,061,796	378,037	537	805	7.47
Westminster Twp.	17,826,522	1,214,222	1,078	11,778,184	812,631	933	1,052	6.90
Westport	9,070,140	651,288	400	5,037,051	360,529	312	1,337	7.16
Wheatley	13,345,035	947,258	655	6,206,495	451,876	540	958	7.28
Whitby	651,887,795	39,835,850	19,960	232,107,636	15,729,624	18,178	1,088	6.78
Whitchurch Stouffville	78,672,700	5,305,224	3,214	31,520,205	2,234,996	2,861	953	7.09
Wiarton	25,256,660	1,771,099	1,121	13,508,920	981,931	908	1,241	7.27
Williamsburg	2,953,155	224,273	209	1,727,964	127,340	177	823	7.37
Winchester	42,934,613	2,661,470	1,068	12,456,873	819,132	893	1,172	6.58
Windsor	2,564,996,600	154,779,843	69,965	623,794,396	42,717,207	61,911	843	6.85
Wingham	34,254,260	2,444,583	1,421	17,974,057	1,309,510	1,210	1,237	7.29
Woodstock	335,097,008	21,789,009	12,545	108,739,629	7,792,268	11,200	802	7.17
Woodville	6,728,964	441,856	340	4,465,244	293,375	289	1,292	6.57
Wyoming	12,557,450	888,637	788	7,152,800	500,563	686	868	7.00
York	946,030,318	58,853,698	35,880	307,619,721	20,785,477	31,680	812	6.76
Zorra	28,580,676	1,865,821	909	11,064,578	777,875	784	1,178	7.03
Zurich	8,382,520	589,686	406	5,042,100	352,629	330	1,277	6.99
Total	90,314,601,992	5,694,137,871	2,770,240	26,525,155,830	1,855,476,830	2,423,739	918	7.00

SALES, REVENUE AND CUSTOMERS

December 31, 1991

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
7,799,831	513,296	150	4,333	6.58	—	—	—	—	214,560	13,094
17,409,552	1,121,230	260	5,602	6.44	—	—	—	—	287,280	17,373
7,328,645	488,809	127	4,847	6.67	—	—	—	—	321,480	19,681
911,985,944	59,199,709	7,769	10,006	6.49	55,746,749	3,036,767	2	5.45	5,735,520	357,669
3,441,850	233,572	53	4,945	6.79	—	—	—	—	198,720	12,663
33,176,598	2,083,110	295	9,468	6.28	—	—	—	—	497,160	30,414
123,521,657	7,348,101	550	18,614	5.95	29,328,578	1,732,871	1	5.91	1,720,800	103,478
1,425,330	90,830	64	1,827	6.37	—	—	—	—	92,880	5,468
2,271,238	156,731	77	2,490	6.90	—	—	—	—	127,080	7,846
20,053,150	1,315,918	547	3,027	6.56	—	—	—	—	1,307,520	78,007
571,638,380	36,259,985	5,345	8,864	6.34	81,714,574	4,318,811	2	5.29	7,041,960	433,667
7,566,481	484,347	118	5,211	6.40	—	—	—	—	140,400	8,457
1,669,694	107,148	43	3,236	6.42	—	—	—	—	125,280	7,569
1,273,940	90,724	32	3,425	7.12	—	—	—	—	47,880	3,135
238,236,850	14,538,826	2,039	9,554	6.10	50,826,825	3,165,002	3	6.23	5,955,840	350,729
6,246,257	404,059	100	5,205	6.47	—	—	—	—	123,480	7,558
6,580,950	443,133	112	4,811	6.73	—	—	—	—	168,840	10,635
8,215,832	565,064	96	7,132	6.88	—	—	—	—	259,200	16,142
5,710,658	364,569	145	3,282	6.38	—	—	—	—	337,680	19,958
3,949,569	272,987	88	3,740	6.91	—	—	—	—	83,520	5,288
6,972,580	466,361	115	4,883	6.69	—	—	—	—	165,960	10,501
293,584,563	16,859,374	1,781	13,877	5.74	120,663,836	5,993,146	1	4.97	5,531,760	323,923
46,301,095	2,822,918	353	10,718	6.10	—	—	—	—	851,400	53,210
11,386,300	777,801	213	4,476	6.83	—	—	—	—	361,440	22,861
1,196,031	82,385	32	3,115	6.89	—	—	—	—	29,160	1,776
30,257,060	1,720,819	175	14,575	5.69	—	—	—	—	220,680	12,987
1,160,311,801	69,988,369	8,047	12,040	6.03	766,580,763	40,183,886	7	5.24	14,309,640	853,809
15,890,323	1,083,635	211	6,366	6.82	—	—	—	—	389,880	24,804
206,530,977	12,504,105	1,344	13,098	6.05	16,860,002	1,193,719	1	7.08	2,966,400	179,386
2,166,880	139,555	51	3,407	6.44	—	—	—	—	96,840	5,926
5,202,330	345,907	102	4,292	6.65	—	—	—	—	202,320	12,573
496,489,529	30,485,071	4,198	9,893	6.14	136,964,588	6,598,262	2	4.82	4,956,480	303,163
17,248,258	1,033,058	125	11,499	5.99	—	—	—	—	267,840	16,406
3,233,500	215,611	76	3,455	6.67	—	—	—	—	106,920	6,546
50,881,101,237	3,148,126,640	346,347	12,391	6.19	12,090,171,485	613,391,673	154	5.07	818,173,440	38,969,561

RETAIL CUSTOMERS

Ontario Hydro's Retail System provides service to approximately 926,000 customers with loads under 5,000 kW not served by municipalities or private power companies. This business is comparable in scope to that of a municipal utility. Service to retail customers, including residential, farm, and general service customers is administered through five regional offices, 45 area offices and the Retail Customer Division at head office. The various classes of service are described below.

Residential Service

Residential service is provided to single unit dwellings used only for living accommodation. It includes two classes of service—year-round and seasonal.

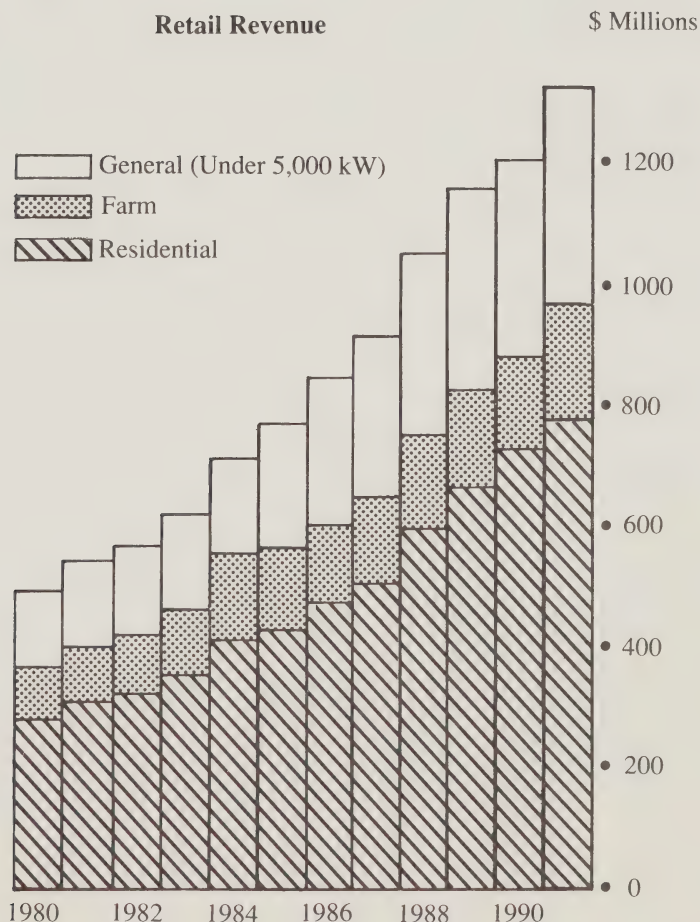
Year-Round Residential service is provided to dwellings considered to be customers' permanent residences. Individually metered dwelling units or bulk metered residential buildings of up to four dwelling units qualify. There are two classifications of year-round service for rate purposes. Class R1 service covers designated zones of high customer concentration where there are at least 100 customers in a group with a density of not less than 15 customers per kilometre of line, and class R2 covering normal customer densities.

Seasonal Residential service is provided to any single unit residential dwelling which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with the year-round residential service, there are two classifications of seasonal residential service for rate purposes, designated R3 and R4 for zones of high and normal customer densities respectively.

Farm Service

The Farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment actively engaged in the production and processing of farm products. For purposes of classification, a farm can include a year round residence as well as a business as long as the service to the year round residence is supplied through the same meter as the service to the business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production," as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to raising pets, reforestation projects, the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are not classified as farms.



General Service

The General service class includes service to all businesses, excluding those that fall within the Farm class and includes bulk metered residential buildings of more than four dwelling units. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, sub-transmission, or transmission voltage.

**PRIMARY LINES, NUMBER OF RETAIL CUSTOMERS
as at DECEMBER 31, 1991**

Areas By Region	Primary Line km	Number of Customers				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Western Region						
Beachville	2,672	9,977	121 ^f	5,850	1,705	17,653
Clinton	2,333	7,345	2,698	5,371	1,343	16,757
*Dundas	1,110	15,783	445	1,865	1,752	19,845
East Elgin	1,358	8,156	204	3,175	2,003	13,538
Essex	1,730	17,037	1,841	4,598	2,327	25,803
*Guelph	2,612	9,558	1,530	4,916	1,577	17,581
Kent	2,751	8,995	1,126	6,347	1,957	18,425
Lambton	1,534	7,663	1,812	3,447	1,306	14,228
*Lincoln	1,135	10,749	694	2,048	1,279	14,770
Simcoe	2,731	16,476	3,494	6,220	2,357	28,547
Strathroy	2,580	7,938	50	5,254	1,500	14,742
TOTAL	22,546	119,677	14,015	49,091	19,106	201,889
Eastern Region						
*Arnprior	1,426	10,925	1,654	1,075	1,298	14,952
Bancroft	1,806	4,799	8,096	218	699	13,812
Brockville	1,849	10,304	2,506	1,797	1,431	16,038
*Cobden	2,890	15,042	4,211	1,905	2,010	23,168
Frankford	1,933	14,353	1,754	2,368	1,574	20,049
Kingston	2,501	26,567	4,335	1,879	3,246	36,027
Perth	3,249	12,443	6,311	2,500	1,697	22,951
Peterborough	2,600	14,385	6,324	2,298	1,900	24,907
Picton	1,430	8,941	1,775	1,991	1,124	13,831
*Tweed	2,283	6,972	6,325	1,229	1,081	15,607
Vankleek Hill	2,198	12,785	993	3,406	1,624	18,808
Winchester	3,228	31,847	335	4,720	3,092	39,994
TOTAL	27,393	169,363	44,619	25,386	20,776	260,144

* Figures include non-utility generation accounts.

**PRIMARY LINES, NUMBER OF RETAIL CUSTOMERS (cont'd.)
as at DECEMBER 31, 1991**

Areas By Region	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Georgian Bay Region						
*Fenelon Falls	2,302	13,315	8,043	2,356	1,536	25,250
Hockley Hills	3,559	20,456	1,023	4,582	2,286	28,347
Huron	3,150	28,529	10,190	3,283	3,333	45,335
Lakeshore	2,466	19,810	1,985	2,893	2,091	26,779
Minden	1,522	5,213	10,626	156	1,099	17,094
*Muskoka	3,818	15,698	21,598	287	3,154	40,737
Newmarket	1,860	26,092	1,827	2,728	3,074	33,721
Owen Sound	3,090	12,007	10,257	3,664	1,943	27,871
Parry Sound	2,000	4,531	9,441	103	1,052	15,127
Penetanguishene	1,271	6,890	10,241	550	1,132	18,813
*Walkerton	3,193	7,973	3,069	6,207	1,496	18,745
TOTAL	28,231	160,514	88,300	26,809	22,196	297,819
Northeastern Region						
*Algoma	1,078	10,462	1,286	130	1,445	13,323
*Kapuskasing	1,085	6,319	886	85	1,048	8,338
*Kirkland Lake	385	6,211	602	4	1,002	7,819
*Manitoulin	1,278	4,135	2,631	462	1,050	8,278
*New Liskeard	1,448	7,959	834	890	1,685	11,368
*Nipissing	2,940	13,435	5,332	609	2,102	21,478
Sudbury	1,304	21,475	1,804	101	2,078	25,458
*Timmins	1,634	20,804	1,325	181	3,219	25,529
TOTAL	11,152	90,800	14,700	2,462	13,629	121,591
Northwestern Region						
*Dryden	1,462	6,468	834	63	1,791	9,156
*Fort Frances	1,308	2,703	1,044	572	743	5,062
Kenora	1,132	3,327	3,711	17	856	7,911
*Thunder Bay	2,416	12,551	3,317	134	2,512	18,514
TOTAL	6,318	25,049	8,906	786	5,902	40,643
Remote Communities	90	2,767	107	0	681	3,555
TOTAL RETAIL	95,730	568,170	170,647	104,534	82,290	925,641

* Figures include non-utility generation accounts.

RETAIL CUSTOMERS **ELECTRICITY SALES, REVENUE, AND CUSTOMERS**

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	c
Residential Year-Round	1981	5,808,757,400	257,530,560**	422,262	1,136*	4.44
	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
	1983	6,006,290,900	317,101,188***	432,898	1,164	5.28
	1984	6,606,569,000	372,196,016***	443,731	1,256	5.63
	1985	6,787,660,500	418,642,093***	458,022	1,255	6.17
	1986	7,153,181,800	462,290,375***	474,200	1,279	6.46
	1987	7,485,851,785	525,374,055***	493,795	1,289	7.02
	1988	8,363,751,200	599,968,902***	516,931	1,379	7.17
	1989	8,984,715,500	670,012,000***	542,872	1,413	7.46
	1990	9,193,891,400	725,155,000***	562,785	1,386	7.89
	1991	9,185,695,000	777,817,000***	568,170	1,354	8.47
Residential Seasonal	1981	487,495,900	36,932,597	163,046	250*	7.58
	1982	508,166,800	41,015,076	163,741	259	8.07
	1983	484,388,000	44,115,613	164,071	246	9.11
	1984	533,832,000	50,300,953	163,913	271	9.42
	1985	530,716,300	54,929,552	163,765	270	10.35
	1986	564,394,100	60,381,527	164,284	287	10.70
	1987	576,998,145	67,505,319	165,522	292	11.70
	1988	639,899,100	73,519,195	166,463	321	11.49
	1989	681,439,500	81,025,000	168,365	339	11.89
	1990	739,435,400	87,629,000	169,545	365	11.85
	1991	722,310,300	93,452,000	170,647	354	12.94
Farm	1981	2,298,139,200	94,466,190**	110,245	1,728*	4.11
	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
	1983	2,321,935,300	113,113,690***	107,596	1,782	4.87
	1984	2,420,793,000	126,832,907***	107,049	1,880	5.24
	1985	2,415,607,900	138,587,379***	106,548	1,885	5.74
	1986	2,446,594,900	146,575,206***	106,163	1,917	5.99
	1987	2,496,525,152	161,706,422***	105,880	1,962	6.48
	1988	2,621,526,500	174,913,086***	105,580	2,066	6.67
	1989	2,611,088,200	184,419,500***	105,317	2,063	7.06
	1990	2,518,626,900	185,461,000***	105,051	1,995	7.36
	1991	2,509,210,000	200,996,000***	104,534	1,995	8.01

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

** Gross revenue prior to application of 1981 Ontario Government Assistance.

*** Gross revenue prior to application of Rural Rate Assistance.

RETAIL CUSTOMERS ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	c
General	1981	4,125,066,000	143,739,130	62,742	5,453*	3.48
Under	1982	3,989,649,900	153,564,352	63,255	5,277	3.85
5000 kW	1983	3,947,161,250	165,846,251	63,939	5,172	4.20
	1984	4,240,264,053	191,190,661	65,055	5,479	4.51
	1985	4,447,686,860	216,942,093	66,687	5,627	4.88
	1986	4,762,539,733	242,587,413	68,546	5,870	5.09
	1987	4,861,877,311	269,948,026	70,740	5,818	5.55
	1988	5,312,689,166	303,907,652	74,075	6,114	5.72
	1989	5,600,107,200	336,850,000	77,931	6,140	6.02
	1990	5,153,478,500	335,572,000	80,987	5,405	6.51
	1991	5,250,485,900	373,052,000	82,290	5,360	7.11
Street Lighting	1981	64,038,500	1,975,497			3.08
	1982	65,461,400	2,210,561			3.38
	1983	65,008,400	2,402,678			3.70
	1984	65,830,000	2,669,685			4.06
	1985	67,538,500	3,014,066			4.46
	1986	69,375,900	3,271,468			4.72
	1987	70,998,050	3,662,771			5.16
	1988	91,772,800	4,955,633			5.40
	1989	94,635,700	5,452,789			5.76
	1990	77,148,900	4,715,000			6.11
	1991	74,155,600	4,903,000			6.61

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1991, Ontario Hydro provided primary power to 107 direct customers.

ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kWh	\$		kWh	¢
General	1981	17,077,003,922	390,460,618	107	13,816,337	2.29
Over	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
5000 kW	1983	16,347,808,580	447,803,718	108	12,731,938	2.74
	1984	17,816,205,225	515,821,316	103	14,072,832	2.89
	1985	18,002,577,560	567,792,563	101	14,707,988	3.15
	1986	18,446,852,365	603,546,114	104	15,070,958	3.27
	1987	19,560,673,847	675,273,137	106	15,524,344	3.45
	1988	20,096,635,450	730,384,994	107	15,725,067	3.63
	1989	20,490,644,652	789,991,591	114	15,452,975	3.86
	1990	19,314,529,563	792,194,643	112	13,935,447	4.10
	1991	18,353,136,878	809,334,452	107	13,967,380	4.41

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